Snd 3/7/84
KCC

31-29-24W

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ___ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6033 EXPIRATION DATE 6-30-84

OPERATOR Murfin Drilling Company API NO. 15-057-20,372

ADDRESS 250 N. Water COUNTY Ford

Wichita, Kansas 67202 FIELD

** CONTACT PERSON PROD. FORMATION N/A

PHONE 316-265-2639

PURCHASER N/A LEASE Rooney

ADDRESS WELL NO. 1-31

WELL LOCATION W/2 NW SW

DRILLING CONTRACTOR Rine Drilling Company 1980 Ft. from South Line and

ADDRESS 300 W. Douglas, Suite 600 330 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 31 TWP 29S RGE 24 (E) (W).

PLUGGING CONTRACTOR Rine Drilling Company

ADDRESS 300 W. Douglas, Suite 600

Wichita, Kansas 67202

WELL PLAT (Office Use Only)

KCC ✓

KGS

SWD/REP

PLG.

TOTAL DEPTH 5,420' PBTD N/A

SPUD DATE 2-25-84 DATE COMPLETED 3-07-84

ELEV: GR 2576' DF 2586' KB 2588'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

RELEASED

Date: APR 1 1985

FROM CONFIDENTIAL

APR 15 1985

State Geological Survey

WICHITA BRANCH

Amount of surface pipe set and cemented 8-5/8"@660KB DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mike Crouch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E) (W)

OPERATOR Murfin Drilling Company LEASE Rooney SEC. 31 TWP. 29S RGE. 24

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-31

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
_____ Check if no Drill Stem Tests Run.				
DST #1: 5255-5288' 30-60-30-90 1st Open: very weak blow throughout. 2nd Open: no blow. Rec. 35' M w/trace spotted oil. HY: 2521-2511# SIP: 67-57# FP: 57-57/57-57# BHT: 116°			Heebner Toronto Lansing B/KC Marmaton Cherokee Morrow Mississippian RTD LTD	4374' (-1786) 4392' (-1804) 4494' (-1906) 5004' (-2416) 5028' (-2440) 5147' (-2559) 5256' (-2668) 5284' (-2696) 5420' 5420'
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		31'	Redi Mix Grout	3 yds.	
Surface	7-7/8"	8-5/8"	24#	660'KB	Lite Class 'H'	250 150	2% cc. 2% gel., 2% cc.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A		

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
N/A		