

TITLE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

31-29-24W Compt

SIDE ONE

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5152 EXPIRATION DATE June 30 1984

OPERATOR Lee Banks D/B/A Banks Oil Company API NO. 15-057-20,375

ADDRESS 200 W. Douglas #550 COUNTY Ford County

Wichita, KS 67202 FIELD Fager East Ext.

** CONTACT PERSON Lee Banks PROD. FORMATION Morrow Sand

PHONE 267-0783 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Shelor

ADDRESS Century Plaza Bldg. Suite #818 WELL NO. #1

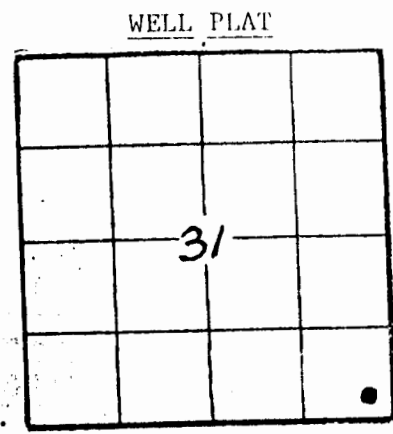
Wichita, KS 67202 WELL LOCATION SE SE SE

DRILLING R & G Drilling Company 330' Ft. from South Line and

CONTRACTOR 300 W. Douglas #600 330' Ft. from East Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 31 TWP 29 RGE 24

PLUGGING CONTRACTOR ADDRESS N/A



(Office Use Only) KCC KGS SWD/REP PLG. NGPA

TOTAL DEPTH 5400' PBD 5328'

SPUD DATE 5/5/84 DATE COMPLETED 6/1/84

ELEV: GR 2568 DF KB 2580'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 620' DV Tool Used? N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Row 1: Acidized w/ 100 gal. Acetic Acid. Row 2: 1,000 gal. diesel w/ remainder of load being lease crude oil 5292-97

Date of first production 6/1/84 Producing method (flowing pumping, gas lift, etc.) Gravity 45

Estimated Production-L.P. Oil 65 Gas 0 Water 0 % Gas-oil ratio

Disposition of gas (vented, used on lease or sold) CFPB

Side TWO Lee Banks d/b/a
 OPERATOR Banks Oil Company

LEASE NAME Shelor

SEC 31 TWP 29 RGE 24

(E)
(W)

P1
P1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>			Heebner	4374
			Lansaing	4524
			Marmaton	5041
			Cherokee	5165
			Mw Sh	5276
			Mw Sd	5292
			Miss.	5326
			LTD	5399
			Driller TD	5400
<p>JUL 27 1984</p> <p><i>State Geological Survey</i> WICHITA BRANCH</p>				
<p>DST #1 5290-5320 45/45/90/90 GTS 17" 20" 27 MCF 30" 51 " 40" 65 " 45" 65 " 2nd Flow 20" 69 " 30" 59 " 40" 51 " 50" 48 " 60" 39 " 70" 27 " 80" 23 " 90" 23 " Rec. 1713' free oil IFP 78-166 ISIP 1635 FFP 157-391 FSIP 1654 If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD **(New)** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface pipe		8 5/8	24#	620'	60/40 poz Class 'B'	275 sx 100 sx	3% gel, 3% CC 3% CC
Prod. Casing		4 1/2"	10 1/2#	5398	Class 'H' 50/50 poz	50 sx 150 sx	6% gel 10% NaCl 18% NaCl, 12 1/2% gil.
							3/4 1% CFR 2

LINER RECORD

PERFORATION RECORD

Top, ft. N/A	Bottom, ft. N/A	Sacks cement	Shots per ft. 3 shts.	Size & type DML Charge	Depth interval 5292-97
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TUBING RECORD

Size 2 3/8"	Setting depth 5292	Pecker set at			
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