

7/9/82
KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

32-29-24W

SIDE NE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

State Geological Survey
WICHITA BRANCH

LICENSE # 5123 EXPIRATION DATE

OPERATOR Pickrell Drilling Company API NO. 15-057-20,268

ADDRESS 110 N. Market, Suite 205 COUNTY Ford

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Jay McNeil PROD. FORMATION Morrow

PHONE 262-8427

PURCHASER KP&L LEASE Dufford 'A'

ADDRESS WELL NO. 1

WELL LOCATION C N/2 NW SE

DRILLING Pickrell Drilling Company 2320 Ft. from South Line and

CONTRACTOR ADDRESS 110 N. Market, Suite 205 2000 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 32 TWP 29S RGE 24W.

PLUGGING Pickrell Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 5450' PBTB

SPUD DATE 6/7/82 DATE COMPLETED 7/9/82

ELEV: GR 2568 DF KB 2573

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT			
RELEASED			
Date:		AUG 1 1984	
FROM CONFIDENTIAL			

Amount of surface pipe set and cemented 507' KB DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Completed Natural.				5273'-5277'	
Date of first production 7-9-82		Producing method (flowing, pumping, gas lift, etc.) Flowing		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas 1612 MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) Vented During Test.				Perforations 5273'-5277'	

State Geological Survey WICHITA BRANCH

SIDE TWO

OPERATOR

LEASE 1A' Dufford

ACO-1 WELL HISTORY

SEC. 32 TWP. 29 RGE. 24w

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 5125'-5144' 30"-30"-10"-out weak blow died rec 5' mud IFP 29-29# ISIP 29#			Elog Tops: Heebner Brown Lime Lansing Stark B/KC B/Pawnee Cherokee B/Inola Mississippi	4377 (-1804) 4514 (-1941) 4526 (-1953) 4879 (-2306) 5002 (-2429) 5147 (-2574) 5179 (-2606) 5261 (-2688) 5299 (-2726)
DST #2: 5255'-5283' 30"-60"-60"-90" GTS 2" 5"-1,123 MCF 10"-1,348 MCF 15"-1,559 MCF 20"-1,626 MCF 25"-1,760 MCF 30"-1,760 MCF 2nd op flow 5"-1,630 MCF 10"-2,310 MCF 20"-2,530 MCF 30-60"-2,740 MCF rec 130' GCM IFP 214-309# FFP 214-358# ISIP 1618# FSIP 1637#				
DST #3: 5285'-5303' 30"-60"-90"-90" (tool slid 6') plugging on 1st flow strong blow on 2nd GTS - TSTM rec 60' GCM IFP-NG FFP 48-68# ISIP 1580#, FSIP 1638#				

RELEASED

Date: AUG 1 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	23#	507' KB	Common	280	3-2
Production		4 1/2"	10.5#	5444'	Common	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5273'-5277'
TUBING RECORD					
Size	Setting depth	Packer set at			
	5266' KB				