

TYPE 1

AFFIDAVIT OF COMPLETION FORM 4

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

DE ONE

**CONFIDENTIAL**

NP 8834

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6-30-84

OPERATOR Pickrell Drilling Company API NO. 15-057-20,326

ADDRESS 110 North Market, Suite 205 COUNTY Ford

Wichita, Kansas 67202 FIELD Unnamed Extension **FAGER E. EXT**

\*\* CONTACT PERSON Jay McNeil PROD. FORMATION Morrow  
PHONE 262-8427

PURCHASER Kansas Power & Light LEASE #1 Moore 'U'

ADDRESS Post Office Box 889 WELL NO. 1

Topeka, KS. 66601 WELL LOCATION S/2 SE SW

DRILLING CONTRACTOR Pickrell Drilling Company 330 Ft. from South Line and

ADDRESS 110 North Market, Suite 205 1980 Ft. from West Line of (X)

Wichita, Kansas 67202 the SW (Qtr.) SEC 32 TWP 29S RGE 24 (W).

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 5400' PBTD \_\_\_\_\_

SPUD DATE 6/8/83 DATE COMPLETED 7-19-83

ELEV: GR 2565 DF 2567 KB 2570

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 531'KB DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT (Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

**RELEASED**  
Date: AUG 1 1984  
FROM CONFIDENTIAL

SIDE TWO

OPERATOR Pickrell Drlg. Co.

LEASE NAME #1 Moore 'U'

SEC. 32 TWP 29S RGE. 24 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>____ Check if no Drill Stem Tests Run.</p> <p>____ Check if samples sent to Geological Survey.</p> <p>DST #1, 5259'-5291', 30"-60"-90"-90", GTS 3", 5" GA-1023MCF, 10"-2194MCF, 20"-2702MCF, 30"-3135MCF, 2nd op flow 10"-3424MCF, 20"-3857, 30"-4038, 40"-4146, 50"-4218, 60"&amp;70"-4254, 80"-90"-4290MCF, Rec. 60' condensate, 30' wtr, IFP 137#-660#, FFP 497#-775#, ISIP 1618#, FSIP 1608#.</p> <p>DST #2, 5287'-5308', 30"-60"-90"-90", Rec. 60' mud, IFP 23#-49#, FFP 29#-49#, ISIP 516#, FSIP 804#.</p>			ELOG TOPS:	
			Heebner	4375(-1805)
			BL	4513(-1943)
			Lsg	4525(-1955)
			St	4883(-2313)
			B/KC	5009(-2439)
			B/Pawnee	5260(-2690)
			Miss	5305(-2735)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated	
Completed natural	5276'-5282'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
W/O Gas Contract	Flowing	
Estimated Production -I.P.	Oil Trace	Gas 1023 bbls. MCF
		Water %
		Gas-oil ratio
		CFPB
Vented During Test	Perforations	5276'-5282'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	531'KB	60/40 poz	300	3%cc/2%gel
PRODUCTION	7 7/8"	4 1/2"	10.5#	5375'	Common	150	Salt Saturated w/gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8"jet	5276'-5282'

TUBING RECORD

Size	Setting depth	Packer set at
2"	5268	