

And

32-29-24W^P

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey
WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Yes Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6417 EXPIRATION DATE June 30, 1984

OPERATOR CHAMPLIN PETROLEUM COMPANY API NO. 15-057-20,299

ADDRESS 6441 N.W. Grand, Suite 300 COUNTY Ford

Oklahoma City, OK 73116 FIELD Minneola

** CONTACT PERSON Marilyn Day PROD. FORMATION _____

PHONE (405) 840-5521

PURCHASER N/A LEASE Templeman "A"

ADDRESS _____ WELL NO. 1

WELL LOCATION 100' E C SE NW

DRILLING Damac Drilling, Inc. 1980 Ft. from North Line and

CONTRACTOR _____ 560 Ft. from East Line of

ADDRESS P. O. Box 1164 the NW (Qtr.) SEC 32 TWP 29SRGE 24 (W).

Great Bend, KS 67530

PLUGGING Sargent Casing Pulling WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS P. O. Box 506 KCC _____

Liberal, KS 67901 KGS

TOTAL DEPTH 5500' PBDT 5280' SWD/REP _____

SPUD DATE 1-22-83 DATE COMPLETED 2-22-83 PLG. _____

ELEV: GR 2570' DF 2579' KB 2581' NGPA _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 1236' DV Tool Used? Yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

| | | | |
|--|---|--|--|
| | | | |
| | X | | |
| | | | |
| | | | |

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

OPERATOR CHAMPLIN PETROLEUM COMPANY LEASE Templeman "A" SEC. 32 TWP. 29S RGE. 24 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

| <p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> | <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> | | | |
|--|---|--------|------|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| <p><u>X</u> Check if no Drill Stem Tests Run. <u>X</u> Check if samples sent to Geological Survey</p> | | | | |
| Surface Sand | 0 | 605 | | |
| Red Bed | 605 | 2436 | | |
| Lime, Shale | 2436 | 5500 | | |
| RTD | | 5500 | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| | | |
|--|------------------------|---|
| Amount and kind of material used | | Depth interval treated |
| Treat w/2000 gal. MRS-1 & ball sealers | | 5314-5322' |
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) |
| --- | | --- |
| Gravity | --- | |
| Estimated Production -I.P. | Oil 0 bbls. | Gas 0 MCF |
| Water % 0 bbls. | Gas-oil ratio --- CFPB | |
| Disposition of gas (vented, used on lease or sold) | | Perforations Morrow 5314-5322' |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 24# | 1236' | Litewate | 500 | 2% CaCl 1/4" Flocele |
| | | | | | Class H | 200 | 3% CaCl |
| Production | 7-7/8" | 5-1/2" | 14# | 5400' | 50-50 Pozmix | 250 | 18% salt .75% CFR-2 |
| | | | | | | | 12 1/2# Gilson |

LINER RECORD

PERFORATION RECORD

| | | | | | |
|----------|-------------|--------------|---------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 4 | | 5314-5322' |

TUBING RECORD

| | | |
|------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | CIBP @ 5280' |