RELEASED AFEIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY TYPE State Geological Survey Compt. SIDE ONE FROM CONFIDENTIAL Two (2) topies of this form shall be filed with the kansas corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. LICENSE # 7531 EXPIRATION DATE May 20, 1983 OPERATOR The Pitco Company API NO. 15-057-20, 296 ADDRESS 1790 One Williams Center COUNTY Ford Tulsa, Oklahoma 74172 FIELD wildcat ** CONTACT PERSON John Croft PROD. FORMATION Dry Hole PHONE (918) 582-3506 PURCHASER Dry Hole LEASE Moore WELL NO. 1-33 ADDRESS WELL LOCATION SE/4 SE/4 SE/4 DRILLING Gabbert-Jones, Inc. 330 Ft. from South Line and 330 Ft. from East CONTRACTOR Line of 830 Sutton Place ADDRESS the SE (Qtr.)SEC33 TWP 29SRGE 24 (W). Wichita, Kansas 67202 WELL PLAT (Office PLUGGING Haliburton - Liberal, KS Use Only) CONTRACTOR Pitco plugged with drilling rig on well ADDRESS KCC KGS 🗸 SWD/REP 5530 TOTAL DEPTH PBTD 10 feet PLG. SPUD DATE Dec. 5, 1982 DATE COMPLETED 12-20-82 33 ELEV: GR 2583 DF 2592 **KB** 2583 KAKK) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal,

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Amount of surface pipe set and cemented 674 feet DV Tool Used? No

USED TO DISPOSE OF WATER FROM THIS LEASE

Bruce D. Locke , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bruce D. Locke(Name)

LEASE Moore

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SEC. 33 TWE 29S RGE. 24W

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