

SIDE TWO

ACC-1 WELL HISTORY (W)

OPERATOR Iadd Petroleum Co., oration LEASE Shelor

33 TWP. 29S RGE. 24

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-33

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>						
<p>X Check if no Drill Stem Tests Run.</p>						
Sand and Clay			0'	495'		
Red Bed and Shale			495'	1315'		
Shale			1315'	2382'		
Lime and Shale			2382'	5500'		
R.T.D.			5500'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
SI WOPIC		Flowing			
Est. Upated Production -T.P.	Oil 4	Gas 1917	Water % 0	Gas-oil ratio 479.250 CFPB	
Disposition of gas (vented, used on lease or sold)			Perforation 5305' - 5347'		
SIWOPIC					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Re-drill)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	24"	16"	45.9#	45'	Grout	4 c.y. 10	
Surface	12-1/4"	8-5/8"	24#	697'	Class "H"	200	1/4# celloflake, 3% c.c.
					" "	160	Top Job
Production	7-7/8"	5-1/2"	14 & 17#	5500'	Self Stress III	100	w/100 bbl. mud flush displaced w/2% K

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	4" Csg. Gun	5305 - 5311
Size 2 3/8"	Setting depth	Packer set at 5260'	4	4" Csg. Gun	5341 - 5347