TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. 33-29-24 W

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ___ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ___.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR LADD PETROLEUM CORPORATION API NO. 15-057-20,360

ADDRESS P. O. Box 2848 COUNTY Ford

Tulsa, Oklahoma 74101 FIELD —

** CONTACT PERSON David P. Spencer PROD. FORMATION —

PHONE (918) 587-6531 ___ Indicate if new pay.

PURCHASER LEASE Shelor

ADDRESS WELL NO. 2-33

WELL LOCATION NE NW

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 660 Ft. from North Line and

ADDRESS 435 Page Court, 220 West Douglas 1350 Ft. from West Line of

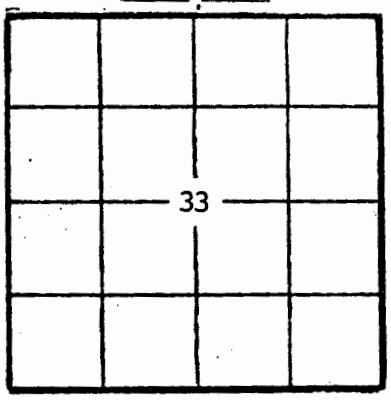
Wichita, Kansas 67202 the NW (Qtr.) SEC 33 TWP 29S RGE 24 (W).

PLUGGING CONTRACTOR Rains & Williamson Oil Co., Inc.

ADDRESS 435 Page Court, 220 W. Douglas

Wichita, Kansas 67202

WELL PLAT



(Office Use Only)

KCC ___

KGS ✓

SWD/REP ___

PLG. ___

NGPA ___

TOTAL DEPTH 5435' PBTD

SPUD DATE 1-14-84 DATE COMPLETED 1-28-84

ELEV: GR 2589' DF 2598' KB 2600'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ___.

Amount of surface pipe set and cemented 1439' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion ___. Other completion ___. NGPA filing ___.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

ACO-1 Well History

Side TWO

OPERATOR LADD PETROLEUM CORPORATION LEASE NAME Shelor SEC 33 TWP 29S RGE 24 (W)

WELL NO 2-33

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run.			Base Heebner	4394 -1794
_____ Check if samples sent Geological Survey.			Douglas	4447 -1847
			Lansing	4521 -1921
			Kansas City	4630 -2030
DST #1: 5290' - 5356'			Pleasanton	5042 -2442
			Marmaton	5061 -2461
IHP - 2698 FFP - 16			Cherokee	5181 -2581
IFP - 32-16 FSIP - 32			Mississippi	5332 -2732
ISIP - 32 FHP - 2698				
Tool open w/weak blow decreasing to no blow. Rec. 62' DM.				
Sand & Redbed		1331		
Redbed		1744		
Redbed & Shale		2227		
Lime & Shale		5435		
Total Depth		5435		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1439'	Class "H"	400	¼# flocele 2% cc.
					Lite	200	3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at