

33-29-24W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

IDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey
WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-057-20350

ADDRESS P. O. Box 2848 COUNTY Ford

Tulsa, Oklahoma 74101 FIELD _____

** CONTACT PERSON David P. Spencer PROD. FORMATION _____

PHONE 918/587-6531 _____ Indicate if new pay.

PURCHASER _____ LEASE Shumate

ADDRESS _____ WELL NO. 1-33

WELL LOCATION NW NW SW

DRILLING Leben Drilling Company 2190 Ft. from South Line and

CONTRACTOR _____ 467 Ft. from West Line of

ADDRESS 105 S. Broadway, Suite 640 the SW (Qtr.) SEC 33 TWP 29S RGE 24 (W).

Wichita, Kansas 67202

PLUGGING Leben Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 105 South Broadway, Suite 640

Wichita, Kansas 67202

TOTAL DEPTH 5450' PBTD _____

SPUD DATE 11-13-83 DATE COMPLETED 11-25-83

ELEV: GR 2572' DF 2580' KB 2582'

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1408' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer

that: _____, being of lawful age, hereby certifies

Side TWO

OPERATOR Ladd Petroleum Corporation LEASE NAME Shumate SEC 33 TWP 29S RGE 24 (W)

WELL NO 1-33

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Base Heebner	4404 (-1822)
			Douglas	4443 (-1861)
			Lansing	4510 (-1928)
			Kansas City	4616 (-2034)
			Pleasanton	5022 (-2440)
			Marmaton	5041 (-2459)
			Cherokee	5159 (-2577)
			Morrow	5278 (-2696)
			Mississippi	5291 (-2709)
	DST #1: 5260-5305' Weak blow throughout. Rec. 20' mud, 60' very slightly oil & gas spotted mud. IHP 2630; IFP 33-16; ISIP 98, FFP 49-33, FSIP 377, FHP 2516.			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Reused)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1408'	"HLC"	400	1/4#/sx flocele
					Class "H"	200	2% cacl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at