

4/22/83

35-29-2400 KCC

State Geological Survey

WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6029 EXPIRATION DATE June 30, 1983

OPERATOR Ladd Petroleum Corporation API NO. 15-057-20,317

ADDRESS P. O. Box 2848 COUNTY Ford

Tulsa, Oklahoma 74101 FIELD

** CONTACT PERSON David P. Spencer PROD. FORMATION --
PHONE (918) 587-6531

PURCHASER LEASE Peterson

ADDRESS WELL NO. 2

DRILLING H-30 Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR 251 North Water, Suite 10 2310 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 29S RGE 24 (E)(W).

PLUGGING H-30 Drilling, Inc. WELL PLAT (Office

CONTRACTOR 251 North Water, Suite 10 Use Only)

Wichita, Kansas 67202 KCC
KGS

TOTAL DEPTH 5500' PBTB SWD/REP

SPUD DATE 4-12-83 DATE COMPLETED 4-22-83 PLG.

ELEV: GR 2580' DF 2590' KB 2592.5'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1412' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.
RELEASED
Date: MAY 1 1985
FROM CONFIDENTIAL

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Ladd Petroleum Corporation LEASE Peterson SEC. 35 TWP. 29S RGE. 24 (N)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Sand	0'	215'		
Shale	215'	1070'		
Shale and Lime	1070'	1365'		
Anhydrite and Red Bed	1365'	1413'		
Red Bed	1413'	2270'		
Shale and Lime	2270'	2773'		
Lime and Shale	2773'	5500'		
R.T.D.	5500			
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Work)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	49#	45'		4-1/2 c.y.	
Surface	12 1/4"	8-5/8"	24#	1412'	Lite III Class "H"	400 200	3% C.C. 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			