



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market Ste. 700
Wichita, KS 67202-1821

ATTN: Jim Hall

High Plains #2-28

28-29s-24w Ford,KS

Start Date: 2012.11.29 @ 16:04:09

End Date: 2012.11.29 @ 23:06:54

Job Ticket #: 49704 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

155 N. Market Ste. 700
Wichita, KS 67202-1821

ATTN: Jim Hall

28-29s-24w Ford, KS

High Plains #2-28

Job Ticket: 49704

DST#: 1

Test Start: 2012.11.29 @ 16:04:09

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 19:03:09

Time Test Ended: 23:06:54

Interval: **5094.00 ft (KB) To 5129.00 ft (KB) (TVD)**

Total Depth: **5129.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Test Type: **Conventional Bottom Hole (Initial)**

Tester: **Ryan Reynolds**

Unit No: **48**

Reference Elevations: **2578.00 ft (KB)**

2568.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 8790

Inside

Press@RunDepth: **27.85 psig @ 5095.00 ft (KB)**

Start Date: **2012.11.29** End Date: **2012.11.29**

Start Time: **16:04:14** End Time: **23:06:53**

Capacity: **8000.00 psig**

Last Calib.: **2012.11.29**

Time On Btm: **2012.11.29 @ 19:02:39**

Time Off Btm: **2012.11.29 @ 21:04:09**

TEST COMMENT: IF: Weak blow . 1/4" - surf. Dead @ 29 min.
IS: No blow
FF: No blow . (Flushed tool 5 min. in FF) No blow
FS: No blow

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2501.81	109.61	Initial Hydro-static
1	14.33	108.81	Open To Flow (1)
32	22.79	110.11	Shut-In(1)
62	1549.43	111.24	End Shut-In(1)
62	23.91	110.50	Open To Flow (2)
75	27.85	111.44	Shut-In(2)
121	1595.79	112.53	End Shut-In(2)
122	2470.74	112.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	Drig mud 100% drig mud	0.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Vincent Oil Corp.

ATTN: Jim Hall

High Plains #2-28

Job Ticket: 49704

DST#: 1

Test Start: 2012.11.29 @ 16:04:09

Formation: Pawnee

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:03:09

Time Test Ended: 23:06:54

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Reynolds

Unit No: 48

Interval: 5094.00 ft (KB) To 5129.00 ft (KB) (TVD)

Total Depth: 5129.00 ft (KB) (TVD)

Hole Diameter: 7.88 inchesHole Condition: Fair

Reference Elevations: 2578.00 ft (KB)

2568.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8792 Outside

Press@RunDepth: psig @ 5095.00 ft (KB)

Start Date: 2012.11.29 End Date: 2012.11.29

Start Time:	15:59:44	End Time:	23:07:53
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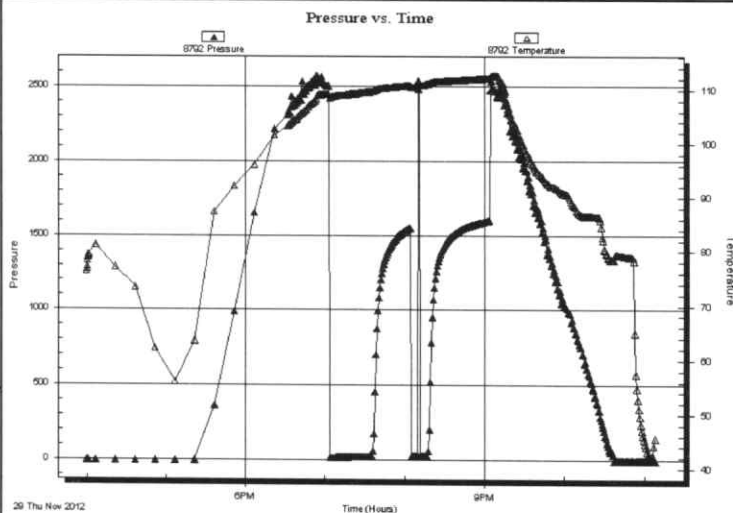
Capacity: 8000.00 psig

Last Calib.: 2012.11.29

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Weak blow . 1/4" - surf. Dead @ 29 min.
IS: No blow
FF: No blow . (Flushed tool 5 min. in FF) No blow
FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

[illegible]

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

28-29s-24w Ford,KS

155 N. Market Ste. 700
Wichita, KS 67202-1821

High Plains #2-28

Job Ticket: 49704

DST#: 1

ATTN: Jim Hall

Test Start: 2012.11.29 @ 16:04:09

Tool Information

Drill Pipe:	Length: 5076.00 ft	Diameter: 3.80 inches	Volume: 71.20 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 82000.00 lb
			Total Volume: 71.20 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	5094.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.50 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5077.00	
Hydraulic tool	5.00			5082.00	
Safety Joint	2.00			5084.00	
Packer	5.00			5089.00	22.00 Bottom Of Top Packer
Packer	5.00			5094.00	
Stubb	1.00			5095.00	
Recorder	0.00	8790	Inside	5095.00	
Recorder	0.00	8792	Outside	5095.00	
Perforations	31.00			5126.00	
Bullnose	3.00			5129.00	35.00 Bottom Packers & Anchor
Total Tool Length:	57.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

28-29s-24w Ford,KS

155 N. Market Ste. 700
Wichita, KS 67202-1821

High Plains #2-28

Job Ticket: 49704

DST#: 1

ATTN: Jim Hall

Test Start: 2012.11.29 @ 16:04:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

10100 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.08 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 10100.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	Drig mud 100%drig mud	0.491

Total Length: 35.00 ft

Total Volume: 0.491 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8790

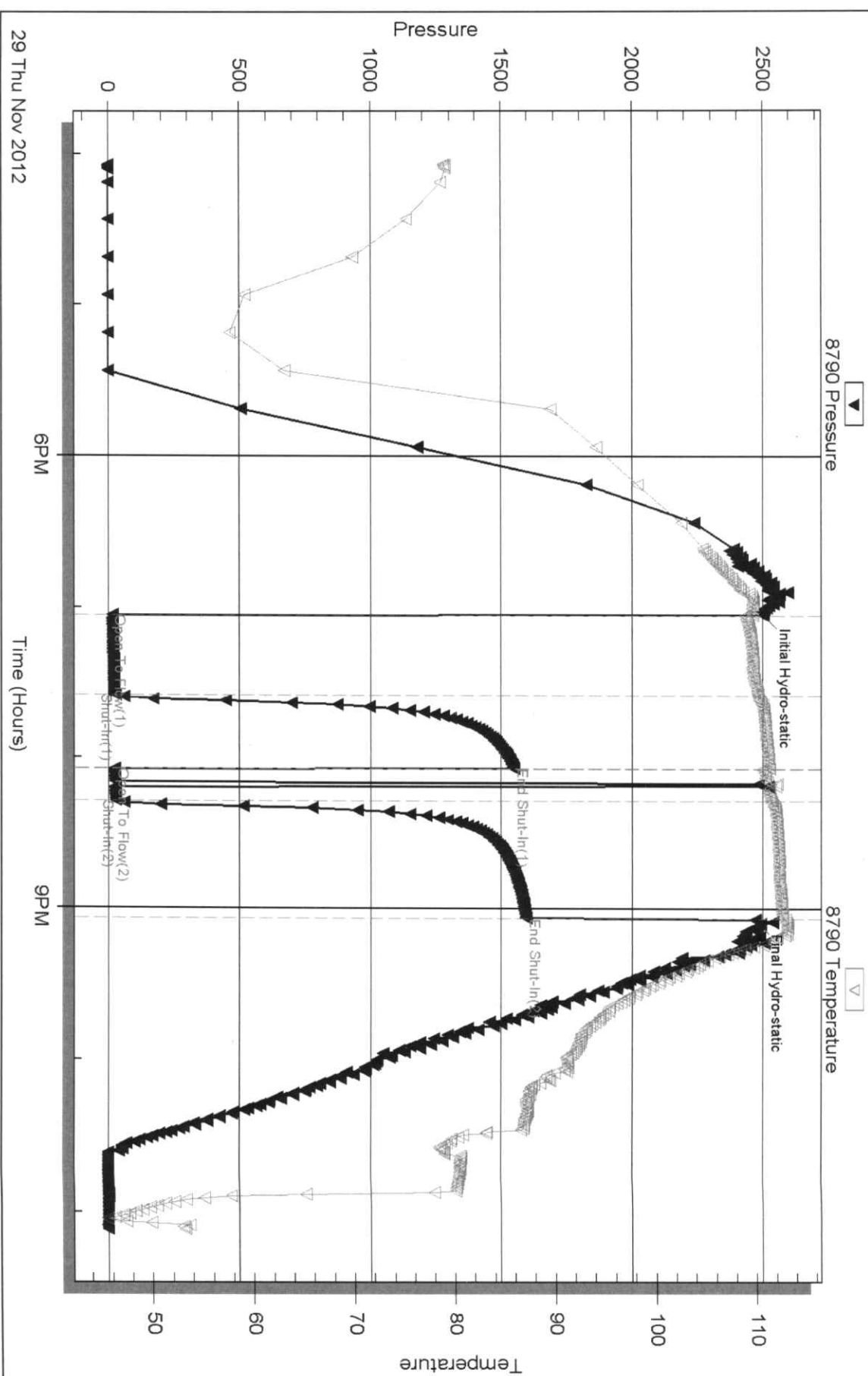
Inside

Vincent Oil Corp.

High Plains #2-28

DST Test Number: 1

Pressure vs. Time



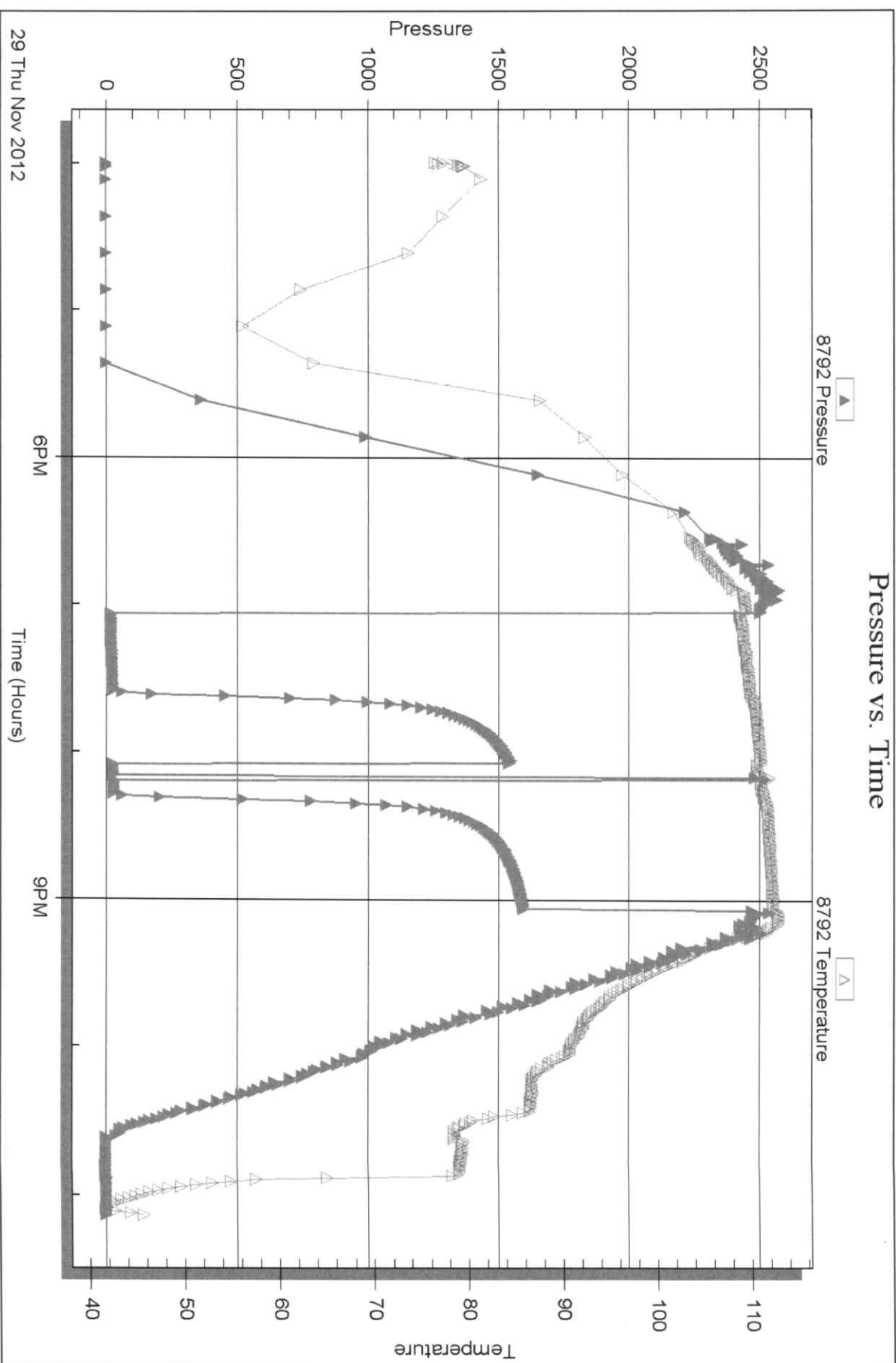
Serial #: 8792

Outside

Vincent Oil Corp.

High Plains #2-28

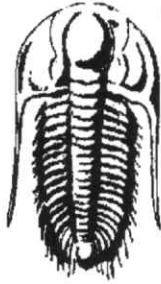
DST Test Number: 1



Triobite Testing, Inc

Ref. No: 49704

Printed: 2012.12.03 @ 14:05:16



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market Ste. 700
Wichita, KS 67202-1821

ATTN: Jim Hall

High Plains #2-28

28-29s-24w Ford,KS

Start Date: 2012.12.01 @ 01:33:31

End Date: 2012.12.01 @ 09:55:01

Job Ticket #: 49705 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

28-29s-24w Ford, KS

155 N. Market Ste. 700
Wichita, KS 67202-1821

High Plains #2-28

Job Ticket: 49705

DST#: 2

ATTN: Jim Hall

Test Start: 2012.12.01 @ 01:33:31

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 05:30:46

Time Test Ended: 09:55:01

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Reynolds

Unit No: 48

Interval: **5151.00 ft (KB) To 5305.00 ft (KB) (TVD)**

Total Depth: 5305.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2578.00 ft (KB)

2568.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8790

Inside

Press@RunDepth: 40.91 psig @ 5152.00 ft (KB)

Start Date: 2012.12.01

End Date:

2012.12.01

Start Time: 01:33:36

End Time:

09:55:00

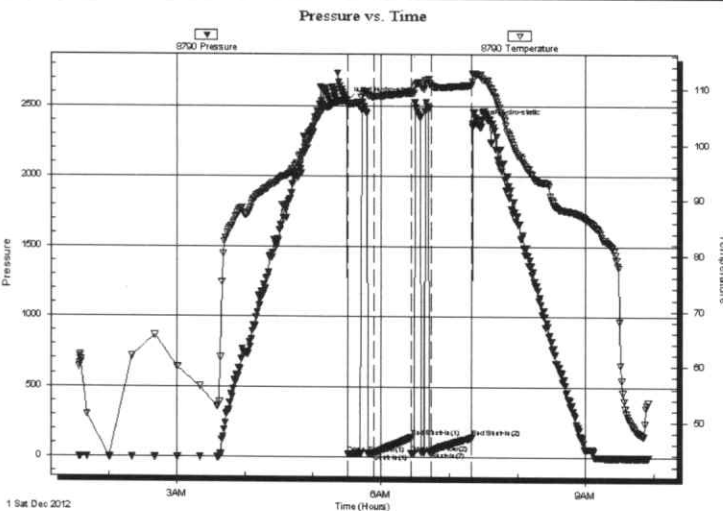
Capacity: 8000.00 psig

Last Calib.: 2012.12.01

Time On Btm: 2012.12.01 @ 05:30:16

Time Off Btm: 2012.12.01 @ 07:20:16

TEST COMMENT: IF: Weak blow. Surf. - Dead in 5 min. (Flushed tool) No blow
IS: No blow
FF: No blow (flushed tool 2x's) No blow
FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2532.59	108.01	Initial Hydro-static
1	22.74	107.28	Open To Flow (1)
24	29.54	108.69	Shut-In(1)
56	140.57	109.43	End Shut-In(1)
57	30.61	109.35	Open To Flow (2)
74	40.91	110.71	Shut-In(2)
110	140.17	110.72	End Shut-In(2)
110	2377.34	111.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Drig Mud 100% mud	0.63

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Vincent Oil Corp.

155 N. Market Ste. 700
Wichita, KS 67202-1821

High Plains #2-28

Job Ticket: 49705

DST#: 2

ATTN: Jim Hall

Test Start: 2012.12.01 @ 01:33:31

Formation: **Morrow**

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:30:46

Time Test Ended: 09:55:01

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Reynolds

Unit No: 48

Interval: 5151.00 ft (KB) To 5305.00 ft (KB) (TVD)

Total Depth: 5305.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2578.00 ft (KB)

2568.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8792 Outside

Press@RunDepth: psig @ 5152.00 ft (KB)

Start Date: 2012.12.01 End Date: 2012.12.01

Start Time: 01:29:53

End Time: 09:55:32

Capacity: 8000.00 psig

Last Calib.: 2012.12.01

Time On Btm:

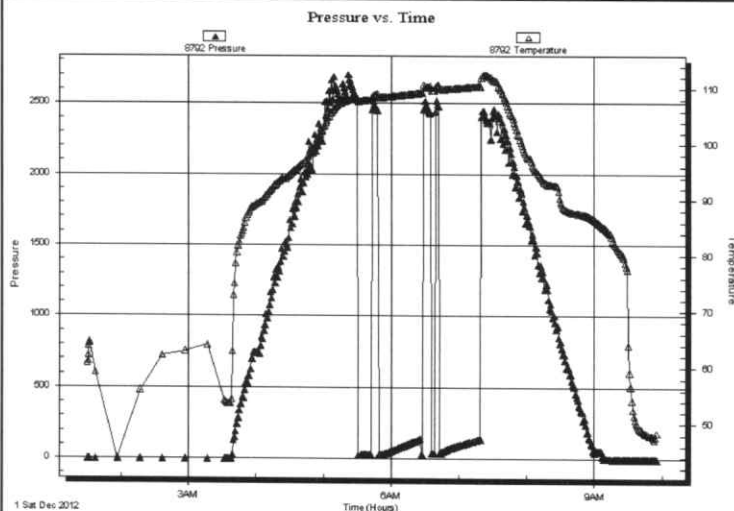
Time Off Btm:

TEST COMMENT: IF: Weak blow. Surf. - Dead in 5 min. (Flushed tool) No blow

IS: No blow

FF: No blow (flushed tool 2x's) No blow

FSI: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Drilg Mud 100%mud	0.63

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

28-29s-24w Ford,KS

155 N. Market Ste. 700
Wichita, KS 67202-1821

High Plains #2-28

Job Ticket: 49705

DST#: 2

ATTN: Jim Hall

Test Start: 2012.12.01 @ 01:33:31

Tool Information

Drill Pipe:	Length: 5136.00 ft	Diameter: 3.80 inches	Volume: 72.04 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 82000.00 lb
		Total Volume: 72.04 bbl		Tool Chased 1.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	5151.00 ft			Final 73000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	154.00 ft			
Tool Length:	181.00 ft			
Number of Packers:	2	Diameter: 6.50 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			5129.00	
Hydraulic tool	5.00			5134.00	
Jars	5.00			5139.00	
Safety Joint	2.00			5141.00	
Packer	5.00			5146.00	27.00 Bottom Of Top Packer
Packer	5.00			5151.00	
Stubb	1.00			5152.00	
Recorder	0.00	8790	Inside	5152.00	
Recorder	0.00	8792	Outside	5152.00	
Perforations	4.00			5156.00	
Blank Spacing	128.00			5284.00	
Perforations	18.00			5302.00	
Bullnose	3.00			5305.00	154.00 Bottom Packers & Anchor

Total Tool Length: 181.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

28-29s-24w Ford,KS

155 N. Market Ste. 700
Wichita, KS 67202-1821

High Plains #2-28

Job Ticket: 49705

DST#: 2

ATTN: Jim Hall

Test Start: 2012.12.01 @ 01:33:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

10300 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 10300.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Drig Mud 100% mud	0.631

Total Length: 45.00 ft

Total Volume: 0.631 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

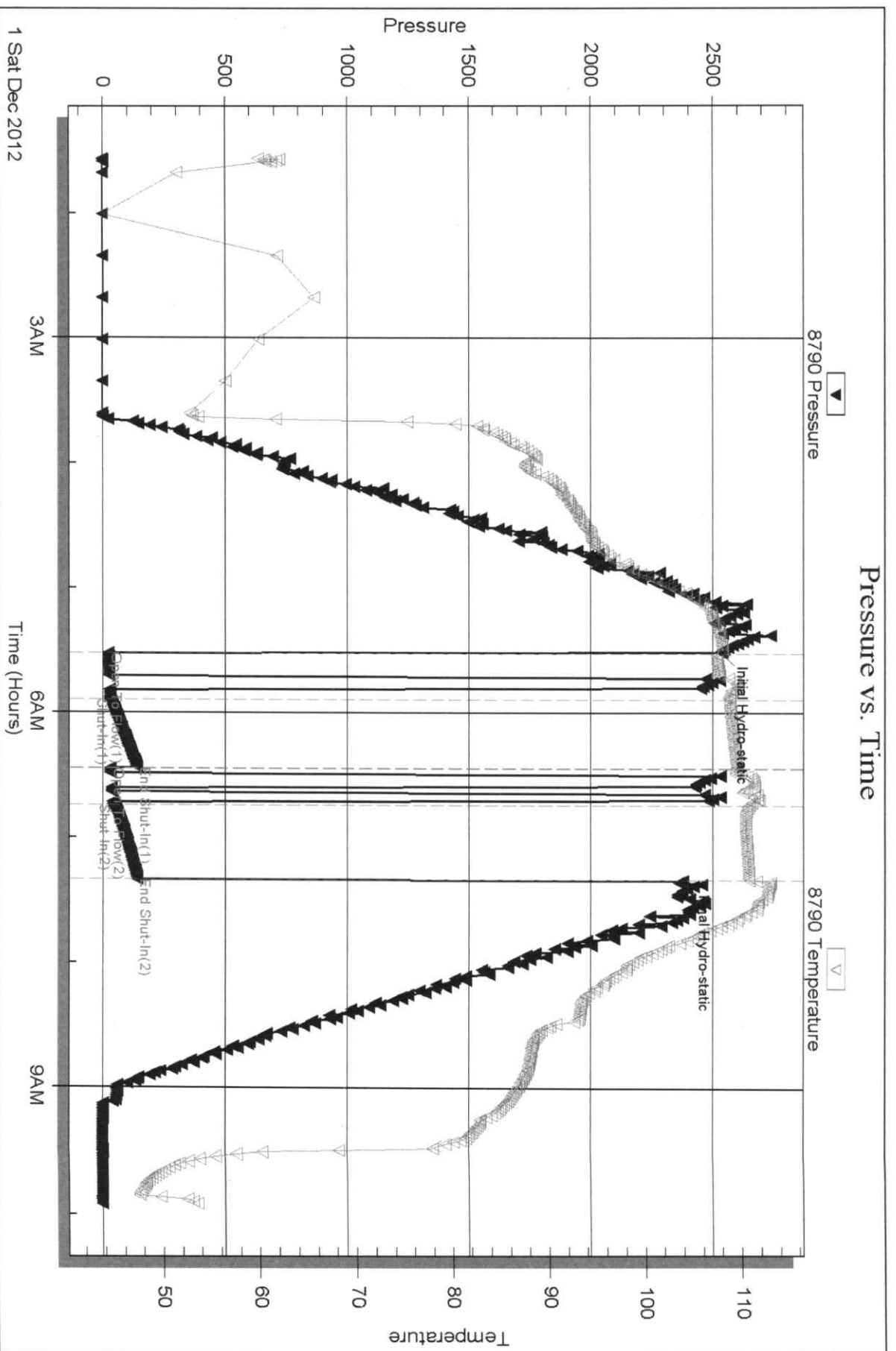
Serial #: 8790

Inside

Vincent Oil Corp.

High Plains #2-28

DST Test Number: 2

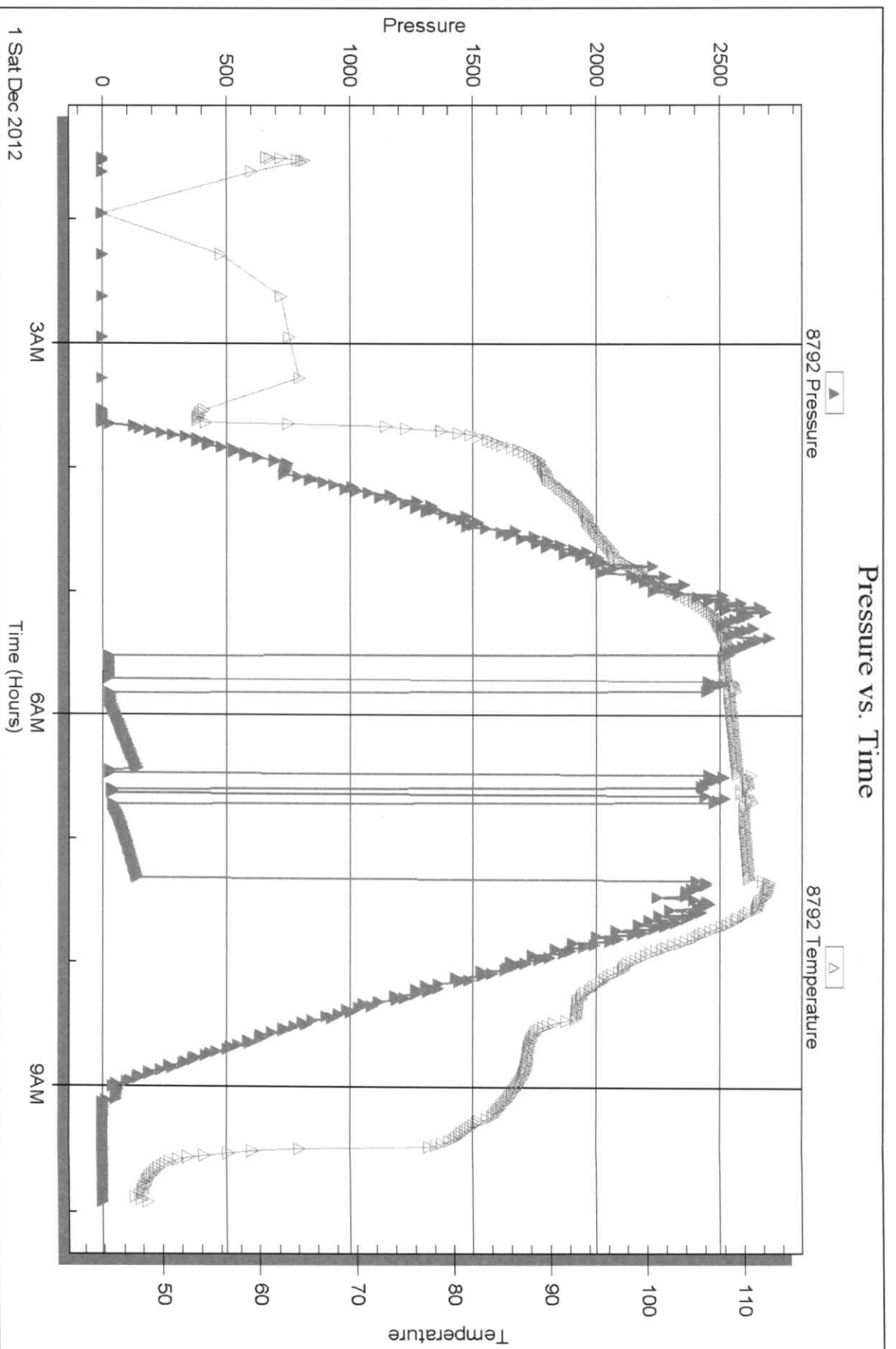


Serial #: 8792

Outside Vincent Oil Corp.

High Plains #2-28

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market Ste. 700
Wichita, KS 67202-1821

ATTN: Jim Hall

High Plains #2-28

28-29s-24w Ford,KS

Start Date: 2012.12.01 @ 21:43:01

End Date: 2012.12.02 @ 05:27:31

Job Ticket #: 49706 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

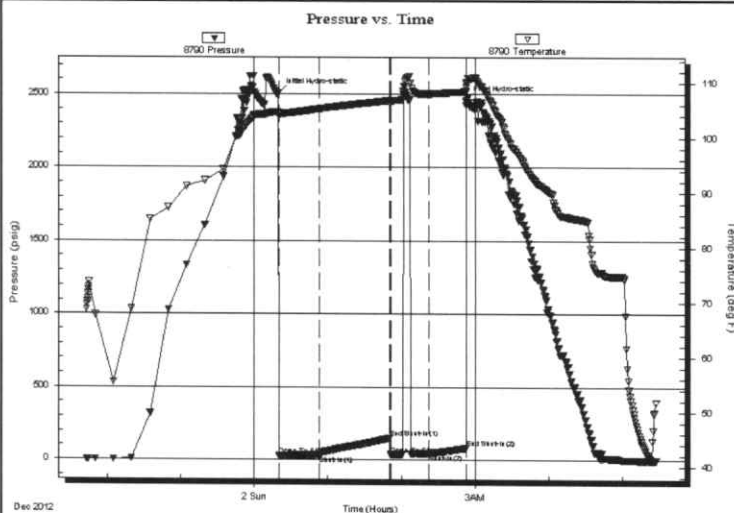
28-29s-24w Ford,KS
High Plains #2-28
Job Ticket: 49706 **DST#: 3**
Test Start: 2012.12.01 @ 21:43:01

GENERAL INFORMATION:

Formation: **Morrow - Miss.**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 00:20:16
Time Test Ended: 05:27:31
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Ryan Reynolds**
Unit No: **48**
Interval: **5174.00 ft (KB) To 5323.00 ft (KB) (TVD)**
Total Depth: **5323.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Reference Elevations: **2578.00 ft (KB)**
2568.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8790 **Inside**
Press@RunDepth: **40.77 psig @ 5175.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.12.01** End Date: **2012.12.02** Last Calib.: **2012.12.02**
Start Time: **21:43:06** End Time: **05:27:30** Time On Btm: **2012.12.02 @ 00:20:01**
Time Off Btm: **2012.12.02 @ 02:53:01**

TEST COMMENT: IF: Weak blow . 1/4" - 3/4"
IS: No blow
FF: Weak blow . surf. - dead @ 5 min.(fishd tool) 1/2" - dead @ 27 min.
FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2505.18	104.85	Initial Hydro-static
1	25.69	103.94	Open To Flow (1)
33	30.72	105.36	Shut-In(1)
91	149.71	106.92	End Shut-In(1)
92	36.27	106.87	Open To Flow (2)
123	40.77	108.15	Shut-In(2)
153	79.97	108.52	End Shut-In(2)
153	2460.89	109.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
48.00	Drig mud	0.67

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Vincent Oil Corp.

ATTN: Jim Hall

High Plains #2-28

Job Ticket: 49706

DST#: 3

Test Start: 2012.12.01 @ 21:43:01

Formation: **Morrow - Miss.**

Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:20:16
Time Test Ended: 05:27:31

Test Type: Conventional Bottom Hole (Reset)
Tester: Ryan Reynolds
Unit No: 48

Interval: 5174.00 ft (KB) To 5323.00 ft (KB) (TVD)

Total Depth: 5323.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2578.00 ft (KB)

2568.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8792 Outside

Press@RunDepth: psig @ 5175.00 ft (KB)

Start Date: 2012.12.01 End Date: 2012.12.02

Start Time: 21:39:06 End Time: 05:27:45

Capacity: 8000.00 psia

Last Calib.: 2012.12.02

Time On Btm:

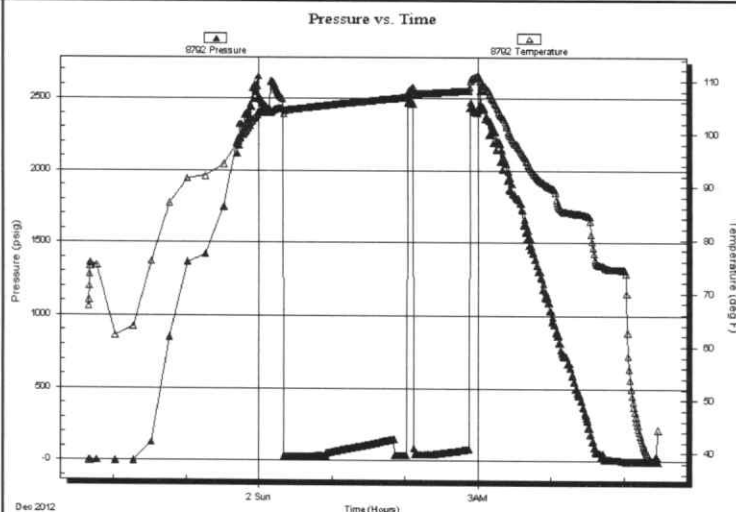
Time Off Btm:

TEST COMMENT: IF: Weak blow . 1/4" - 3/4"

IS: No blow

FF: Weak blow . surf. - dead @ 5 min.(flshd tool) 1/2" - dead @ 27 min.

FSI: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
48.00	Drilg mud	0.67

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

28-29s-24w Ford,KS

155 N. Market Ste. 700
Wichita, KS 67202-1821

High Plains #2-28

Job Ticket: 49706

DST#: 3

ATTN: Jim Hall

Test Start: 2012.12.01 @ 21:43:01

Tool Information

Drill Pipe:	Length: 5171.00 ft	Diameter: 3.80 inches	Volume: 72.54 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 110000.0 lb
		Total Volume: 72.54 bbl		Tool Chased 2.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	5174.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	149.00 ft			
Tool Length:	176.00 ft			
Number of Packers:	2	Diameter: 6.50 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5152.00	
Hydraulic tool	5.00			5157.00	
Jars	5.00			5162.00	
Safety Joint	2.00			5164.00	
Packer	5.00			5169.00	27.00 Bottom Of Top Packer
Packer	5.00			5174.00	
Stubb	1.00			5175.00	
Recorder	0.00	8790	Inside	5175.00	
Recorder	0.00	8792	Outside	5175.00	
Perforations	4.00			5179.00	
Blank Spacing	125.00			5304.00	
Perforations	16.00			5320.00	
Bullnose	3.00			5323.00	149.00 Bottom Packers & Anchor

Total Tool Length: 176.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

28-29s-24w Ford,KS

155 N. Market Ste. 700
Wichita, KS 67202-1821

High Plains #2-28

Job Ticket: 49706

DST#: 3

ATTN: Jim Hall

Test Start: 2012.12.01 @ 21:43:01

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 88.00 sec/qt

Water Loss: 11.99 in³

Resistivity: ohm.m

Salinity: 13200.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 13200 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
48.00	Drig mud	0.673

Total Length: 48.00 ft Total Volume: 0.673 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

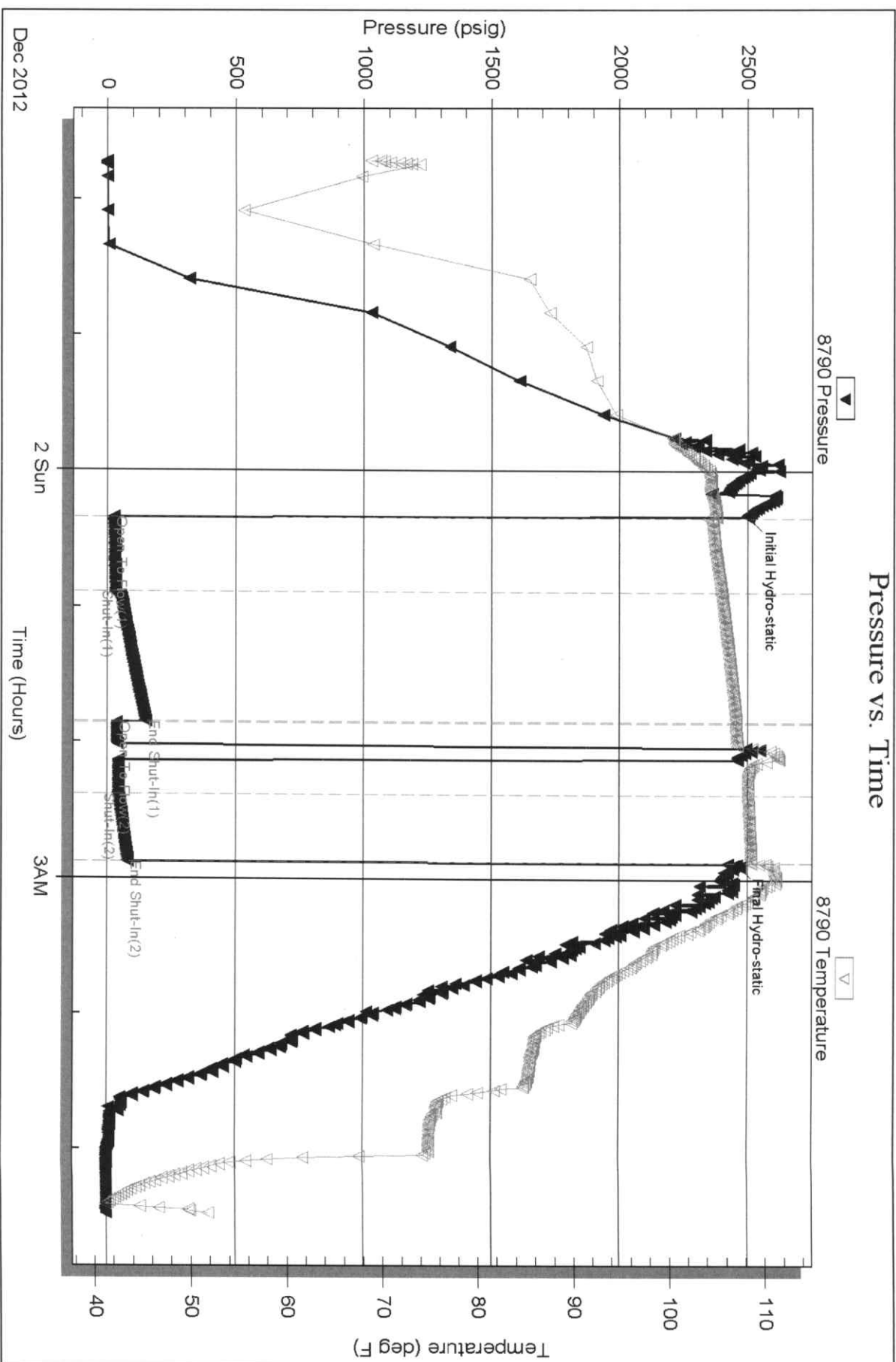
Serial #: 8790

Inside

Vincent Oil Corp.

High Plains #2-28

DST Test Number: 3



Serial #: 8792

Outside

Vincent Oil Corp.

High Plains #2-28

DST Test Number: 3

