

Field Nichols Pool

State Kansas

County Kiowa

Company Gulf Oil Co.

Farm H. M. Wright

Well No. 1

Sec. 24 Twp. Blk. 29S

Range Survey 19W

fr N

fr E

fr S

fr W

of NW NW SE

Contractor Falcon Seaboard

Remarks

Comm. 8-7-55 Comp.

Elev. 2301 T. D. P. B.

Pay

I. P.

R. P.

Casing Record: 13 3/8 7
 20 10 3/4 5 1/2 5099/125
 16 85/8 350/225 Samp.

	LOC	Tops
	8-9 WOC	Lang-KC 4370
	Ø 3225	Ben ln 4356
AUG 17 1955		Trms chrt 4983
AUG 24 1955		" ln. 5048
	DST #1 4547.6 (Lang-KC)	
	op 45 min, 1/2 inch hls for 39 min.	
	1/2 inch, see 45' msw	
	FP 0, BN 1230/12	
	Ø 4709	
AUG 31 1955	#1 4950-74 see 23'	
	1.8' ln, sh, foss, 1/2 vug por w/ bands	
	sh - fr str in por zone, 8" 1/2 scattered	
	bleeding of oil & gas	
	1.2' as above w/ sh bleeding of oil	
	1.6' ln & argil, n str. on top	
	4.8' sh, blk foss	
	1.7' ln, fr sh, no str in above	
	5.4' gray sh w/ ln nodules	
	2.0' fr - vug por, fr - gd oil & gas bleed	
	3.7' fr - sh no str in above	
	.9' sh.	

DIT 4942-74 (Mam) of 45 min gts in -
2 min g- 3,020 mg in 5 min, max
to 4,870 mg in 45 min, Res 20' long
gc & sli dist 80 cm, FP 990-1060
DN 1630/15

Q#2 4975-96 Res 19'
2' sh.

5.8' marl, no str or odor
.4' shaly lm.

1.3' chert pebbles, breccia w/ gm shaly clay
matrix, gd gas odor w/ sli oil str.

6.5' sh. gm, silicified w/ quantity nodules
gd odor of gas

3.0 chert, breccia w/ gm sh matrix
por filled w/ gas & oil str, gd odor.

Q#3 4797-5003 Res 6'

3' as above & 3' por-gd very por in part

Q#4 5004-1 1/2 Res 7 1/2'

7 1/2' chert, breccia w/ 80% quantity
20% clay sh all pores filled w/ gas
& w/ oil str

Q#5 5012-1 1/2 Res 5'

5' as above w/ gd gas odor TO

Schl:

~~5055~~ RTD 5100 run Schl

Mam 4950

running pipe.

Miss 4992

SEP 7 1955

Nh 4155

Dory 4206

Br Sm. 4357

5" 5099/125

Sony KC 4371

Mam 4450

SEP 14 1955

PTD 5069 56/5028-42 Mine ct. 4982

40/5003-18 24/4992-98 Mine In 5053

20/4983-87 2 3/8 Tub 4943

A/500 m five/1000 Ad/13,500 max CP 1900
Min " 1300

Max TP 2000 scrub 358 load KO
Min 900 blowed 175 Q & Kera no water
13 hrs.

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Sueb
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16 8 5/8

	cutting 42% Tops	
24	gas 5,020 mcf hrs luted	
	34 BO & Kero 4 BAW 24 hrs	
	Cutting 6%	
	gas 4,190 mcf	
	CP 775 #	
	TP 400 #	
	BP TEST. Gauge 4,189 mcf	thru 2" oval.
	CP 766 #	
	TD 424 #	
	SI for Static & B.H.P. test	
	BH 1643# ind op flr	
	9,000 mcf - BP test cut	
	sup. 26,000 mcf gas.	
	Killed well with 72 BO.	
	pt 32/4945-53 24/4962-68	
	ran tub @ 4972 A/200 m	
	Type J / 2000 mcf tub 49 #3	
	SI over night set tub 5026	

SEP 21 1955

flo - unable to put out bridge
killed well with 42 BO
mud tub 4943
flow 6 BO ^{load} did
sub 12 BO load
KO flo 140 BO load in
13 hrs -

gas 8,570 mcf thru 2" tub
(SIFCP + TP 1435)

WOT

SEP 28 1955

Cali Cap. : 32,400 MCF.

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