

KANSAS

IMPORTANT
Kans. Geo. Survey request
samples on this well.

State Geological Survey
WICHITA BRANCH
S. 25 T. 29 N. R. 14 E. W

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 057-20 — 181
County Number

Operator
CHAMPLIN PETROLEUM COMPANY

Address
6441 N.W. Grand Boulevard, Suite 300, Okla. City, OK 73116

Well No. 1 Lease Name McCune

Footage Location
330 feet from (N) 330 feet from (E) 2005 line

Principal Contractor Service Drilling Geologist D. Simpson

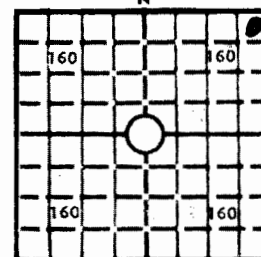
Spud Date 8-30-80 Date Completed 10-25-80 Total Depth 5400' P.B.T.D. 5353'

Directional Deviation Oil and/or Gas Purchaser N.A.

Loc. NE NE NE

County Ford

640 Acres
N



Locate well correctly

Elev.: Gr. 2598'

DF KB 2606'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1200	HLC	500	1/2# /sx Flocele, 2% CaCl2
					Class H	200	3% CaCl2
	7-7/8"	5-1/2"	14#	5398	50-50 Pozmix	125	.75% of 1% CFR-2 & 18% salt
		Squeeze			Class H	50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.29"	5289-96'
TUBING RECORD			2	SSB Csg Gun	3600-07'
Size	Setting depth	Packer set at			
2-3/8"	5340'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized/500 gal. 15% MCA/2% KCl water, 3 1/2 BPM @ 2000#	5297-99'
Acidized/1500 gal 10% MCA, 5 BPM @ 2000#	5289-99'
Cement squeeze perfs (30')	3670-3700'
Acidized/750 gal 15% MCA/2% KCl @ 5 BPM @ 2000#	3600-07'

INITIAL PRODUCTION

Date of first production 10-25-80		Producing method (flowing, pumping, gas lift, etc.) Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	150 MCF	1 bbls.	CFPB	
Disposition of gas (vented, used on lease or sold) Vented			Producing interval (s) 5289-99'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator CHAMPLIN PETROLEUM COMPANY		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas well
Well No. 1	Lease Name McCune	
S 25 T 29 R 25 EX W		

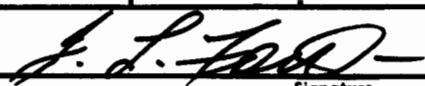
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILL STEM TESTS</u>				
DST #1: Ft. Riley, Towanda, SI 60 min, op 30 min, wk blo. No GTS, rec. 270' drlg mud. FSIP 768#.	2920	3045		
DST #2: Lower KC, op 30 min, w/wk blo, inc to good blo, no GTS, rec 330' sw.	4844	4894		
DST #3: Morrow + 9' Miss, op 30 min, GTS in 8 min, gas 906 MCFPD in 30 min, SI 60 min, op 62 min, stab 1,291 MCFPD, SI 90 min, rec 30' HGC oil, 313' of HGCM.	5270	5315		
<u>LOGS</u>				
Micro-Seismogram	2500	5356		
Compensated Neutron	1222	5492		
Temperature Survey	2200	3670		
Dual Induction	150	5396		
<u>DRILLERS LOG</u>				
Sand, Red Bed	0	903		
Sand, Red Bed	903	1204		
Shale, Lime	1204	1966		
Shale, Lime	1966	2667		
Shale, Lime	2667	3045		
Shale, Lime	3045	3079		
Shale, Lime	3079	3360		
Shale, Lime	3360	3750		
Shale, Lime	3750	4143		
Shale, Lime	4143	4395		
Shale, Lime	4395	4736		
Shale, Lime	4736	4894		
Shale, Lime	4894	4927		
Shale, Lime	4927	5123		
Shale, Lime	5123	5315		
Shale, Lime	5315	5335		
Shale, Lime	5335	5400		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature REGULATORY ANALYST Title December 23, 1980 Date
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