

25-29-2500

TYPE

★ AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

YES Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6417 EXPIRATION DATE June 30, 1983

OPERATOR Champlin Petroleum Company API NO. 15-057-20,287

ADDRESS 6441 N.W. Grand Blvd, #300 COUNTY Ford

Oklahoma City, Oklahoma 73116 FIELD Minneola

** CONTACT PERSON Marilyn Day PROD. FORMATION Morrow

PHONE 405-840-5521

PURCHASER Kansas Power and Light LEASE McCune "A"

ADDRESS Box 889 WELL NO. 1

Topeka, KS 66601 WELL LOCATION SE SE NW

DRILLING DaMac Drilling, Inc. 2310Ft. from South Line and

CONTRACTOR 2310Ft. from West Line of

ADDRESS P.O. Box 1164 the NW (Qtr.) SEC 25 TWP 29S RGE 25 (W).

Great Bend, KS 67530

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS

TOTAL DEPTH 5482' PBD 5446'

SPUD DATE 11/4/82 DATE COMPLETED 11/23/82

ELEV: GR 2594' DF 2603' KB 2605'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1292' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NO Check if no Drill Stem Tests Run.				
Surface Sand	0.	60	DIL-GR	1280-5479'
Surface Sand & Shale	60	412	CND	2600-5483'
Shale & Red Bed	412	1090		
Red Bed	1090	1865		
Red Bed & Shale	1865	2846		
Lime & Shale	2846	5482		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production 1/12/82		Producing method (flowing, pumping, gas lift, etc.) Flowing		Gravity 65°	
Estimated Production -I.P.	Oil 0.5 bbls.	Gas 800 MCF	Water % 0 bbls.	Gas-oil ratio 1,600,000 CFPS	
Disposition of gas (vented, used on lease or sold) Sold			Perforations Morrow 5280-5288'		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1292'	Litewate	500	2% CaCl 1/4# Flocele/sk
					Class H	200	3% CaCl
Production	7 7/8"	5 1/2"	14#	5480'	50-50 Pozmix	250	18% Salt, 3/4% CER 12 1/4# Gilsonite/sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5280-5288'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	5439'	5246'			