

25-29-254

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

YES Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	6417	EXPIRATION DATE	June 30, 1983
OPERATOR	Champlin Petroleum Company	API NO.	15-057-20,298
ADDRESS	6441 N.W. Grand Blvd., Suite #300	COUNTY	Ford
	Oklahoma City, OK 73116	FIELD	Minneola
** CONTACT PERSON	Marilyn Day	PROD. FORMATION	Morrow
	PHONE 405-840-5521		
PURCHASER	Kansas Power and Light	LEASE	McCune "B"
ADDRESS	Box 889	WELL NO.	1
	Topeka, Kansas 66601	WELL LOCATION	100' NW C NE SE
DRILLING CONTRACTOR	DaMac Drilling, Inc.	1990 Ft. from	South Line and
ADDRESS	P. O. Box 1164	760 Ft. from	East Line of
	Great Bend, Kansas 67530	the SE (Qtr.) SEC 25 TWP 29S RGE 25 (W).	
PLUGGING CONTRACTOR		WELL PLAT	(Office Use Only)
ADDRESS			KCC _____
			KGS <input checked="" type="checkbox"/>
			SWD/REP _____
			PLG. _____
			NGPA _____
TOTAL DEPTH	5500'	PBTD	5455'
SPUD DATE	2/5/83	DATE COMPLETED	3/5/83
ELEV: GR	2589'	DF	2596'
		KB	2598'
DRILLED WITH (CABLE)	ROTARY	(AIR)	TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	NA		
Amount of surface pipe set and cemented	1233'	DV Tool Used?	yes
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE)	Oil	Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned.	
		If OWWO, indicate type of re-completion	
		Other completion	
		NGPA filing	

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY ~~XX~~ (XX)

OPERATOR Champlin Petroleum Company LEASE McCune "B" SEC. 25 TWP. 29S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NO Check if no Drill Stem Tests Run.				
YES Check if samples sent to Geological Survey				
Sand, Red Bed & Clay	0	1250	DIL	1224-5500
Red Bed & Shale	1250	2181	CND	3500-5505
Sandy Shale	2181	3095		
Lime & Shale	3095	5500		
RTD		5500		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Treat w/1000 gals MRS-1 & 24 ball sealers				5295-5299	
Date of first production 3/1/83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 45.0°	
Estimated Production -I.P.	Oil 14 bbls.	Gas 7 MCF	Water % 0 bbls.	Gas-oil ratio 500	CFPB
Disposition of gas (vented, used on lease or sold) Venting			Perforations Morrow 5295-5299		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1233'	Lite Wate	500	1/4# Flocele 2% CaCl
					Class H	200	3% CaCl
Production	7-7/8"	5-1/2"	14#	5499'	50-50 Pozmix	250	18% salt 75% CER-2
							12-1/2# Gilsonite/sk

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5295-5299
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	5672				