State Geological Survey
WICHITA BRANCH

P1

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE *

Compt.____

25-29-25W

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓Yes Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6417 EXPIRATION DATE June 30, 1984

OPERATOR CHAMPLIN PETROLEUM COMPANY API NO. 15-057-20,323

ADDRESS 6441 N.W. Grand, Suite 300 COUNTY Ford

Oklahoma City, OK 73116 FIELD Minneola

** CONTACT PERSON Marilyn Day PROD. FORMATION

PHONE (405) 840-5521

PURCHASER N/A LEASE McCune "C"

ADDRESS _____ WELL NO. 1

_____ WELL LOCATION SW

DRILLING CONTRACTOR Damac Drilling, Inc. 1900 Ft. from South Line and

ADDRESS P. O. Box 1164 2310 Ft. from West Line of

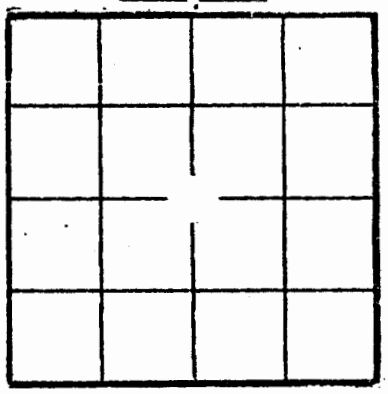
Great Bend, KS 77279 the SW (Qtr.) SEC 25 TWP 29S RGE 25 (W).

PLUGGING CONTRACTOR Sargent Casing Pulling

ADDRESS P. O. Box 506

Liberal, KS 67901

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____
NGPA____

TOTAL DEPTH 5500' PBTD 5240'

SPUD DATE 5-17-83 DATE COMPLETED 6-18-83

ELEV: GR 2589' DF 2595' KB 2598'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 1274' DV Tool Used? Yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MARILYN DAY, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR CHAMPLIN PETROLEUM COMPANY LEASE McCune "C" SEC. 25 TWP. 29S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
X Check if samples sent to Geological	Survey			
			Nuclear Log	3500-5422'
Water, Sand & Red Bed	0	417	DIL	1230-5494'
Red Bed & Shale	417	710	DN-CD	3500-5492'
Red Bed	710	1275		
Red Bed & Shale	1275	2090		
Lime & Shale	2090	5500		
RTD		5500		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. MRS-1 acid w/24 ball sealers	5269-5273'
Frac w/11,500 gal. foam diesel oil, 6500# 20-40 sd,	5269-5273'
231,000 ft^3 nitrogen	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	0 MCF	% 0 bbls.	--- CFPB

Disposition of gas (vented, used on lease or sold)

Perforations Morrow 5269-5273'

CASING RECORD (New) or (Used)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16"		58'	Grout	6 yds	
Surface	12-1/4"	8-5/8"	24#	1274'	Litewate	500	2% CaCl, 1/4# Flocele/sk
					Class H	200	3% CaCl
Production	7-7/8"	5-1/2"	14#	5499'	50-50 Pozmix	150	18% salt .75% CFR-2, Gilsonite/sk

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
		CIBP @ 5240'

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4		5269-5273'