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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Harold R. Trapp
Phone (316) 265-9441 Ext. 261

Contractor: license # 5106
name Freeman Drilling, Inc., Rig # 1

Wellsite Geologist Bob Laymon
Phone 685-0874
PURCHASER Dry & Abandoned

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

WO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-24-84 6-03-84 6-03-84
Sp. Date Date Reached TD Completion Date
5400' 5350'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 591' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated from feet depth to N/A w/ SX cmt

Wireline Log Rec'd

API NO. 15 - 15-057-20,378

County Ford

SW SE SE Sec 33 Twp 29S Rge 25W East West

330' Ft North from Southeast Corner of Section
660' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

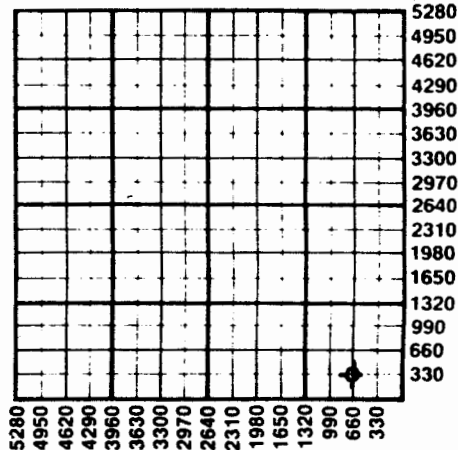
Lease Name Harris "P" Well# 1

Field Name Fager West

Producing Formation Dry & Abandoned

Elevation: Ground 2580' KB 2591'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater N/A Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water N/A Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) N/A
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # NONE

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

STATE CORPORATION RECEIVED

Operator Name TXO PRODUCTION CORP. Lease Name Harris "P." Well# 1 SEC. 33 TWP. 29S RGE. 25W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	4376	-1785
Lansing	4517	-1926
B/KC	5004	-2413
Marm.	5018	-2413
Cherokee	5152	-2501
B. Inola	5270	-2679
Miss.	5342	-2751
RTD	5400'	
LTD	5398'	

DST #1, 5272-5350', (Morrow Sand)

IFP/30"=65-65psig
 ISIP/60"=129 psig
 FFP/30"=65-65 psig.
 FSIP/60"=97 psig
 Rec. 30' DM, no show

Ran O.H. Logs

TUBING RECORD size <u>None</u> set at _____ packer at _____		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>Dry & Abandoned</u>	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) <u>Dry & Abandoned</u>		
Estimated Production Per 24 Hours	Oil	Gas	Water
	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
	Bbls	MCF	Bbls
			Gas-Oil Ratio
			CFPB
			Gravity

METHOD OF COMPLETION

Disposition of gas: vented open hole perforation
 sold other (specify) Dry & Abandoned
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL

Dry & Abandoned

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
<u>SURFACE</u>	<u>12-1/4"</u>	<u>8-5/8"</u>	<u>23#</u>	<u>591'</u>	<u>Lite</u>	<u>275 sxs</u>	
					<u>Class "A"</u>	<u>120 sxs</u>	

PERFORATION RECORD

shots per foot _____ specify footage of each interval perforated

None

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth