



34-29-25W

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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE N/AOPERATOR Lee Banks API NO. 15-OWWOADDRESS 200 W. Douglas, Suite 550 COUNTY FordWichita, Kansas 67202 FIELD Wildcat** CONTACT PERSON Lee Banks ~~XXXX~~ FORMATION Morrow Sd.
PHONE 316-267-0783PURCHASER N/A LEASE RatzlaffADDRESS State Geological Survey WELL NO. 1-34
WICHITA BRANCHDRILLING Gabbert-Jones, Inc. WELL LOCATION C NW/4 NE/4CONTRACTOR 1980 Ft. from East Line ofADDRESS 830 Sutton Place the NE/4 (Qtr.) SEC 34 TWP 29S RGE 25WWichita, Kansas 67202PLUGGING Pratt Well Service (Office

CONTRACTOR Use Only)

ADDRESS Box 847 KCC Pratt, Kansas 67124 KGS ✓TOTAL DEPTH 5377' PBTD 5330' SWD/REP SPUD DATE 5/21/82 DATE COMPLETED 6/8/82 PLG. ELEV: GR 2577' DF 5' KB 2582'~~DRILLED~~ WITH (CABLE) (ROTARY) (AIR) TOOLS.

Old hole washdown

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/AAmount of surface pipe set and cemented 379' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO Other Set by old operator-Leben Drilg. Co.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Lee Banks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lee BanksLEASE Ratzlaff #1-34SEC. 34 TWP. 29S RGE. 25W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Perf. 5259-69'-no production-all water				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
50 Gal. 10% Acetic Acid				5259-64'	
500 Gal. 15% Mud Acid w/ Clay Stabilizer					
50 Gal. MSA Acid				5264-69'	
1250 Gal. 12 1/2% MCS w/Surfactant and Clay Stabilizer					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A		N/A		N/A	
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas N/A	Water %	Gas-oil ratio N/A	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		
N/A			5259-5269'		

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	4 1/2"	10.5#	5357'	60/40 POZ	150	10% Salt 3/4 of 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	3	SSB	5259-64'
TUBING RECORD			4	SSB	5264-69'
Size	Setting depth	Packer set at			
N/A	N/A	N/A			