

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

PI

34-29-25W ^{Compt.}
DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-057-20,370

ADDRESS 200 W. Douglas, Suite 300 COUNTY Ford

Wichita, Kansas 67202 FIELD Fager West

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Morrow

PHONE (316) 263-9441, Ext. 261 Indicate if new pay.

PURCHASER Dry Hole LEASE Wyatt "A"

ADDRESS _____ WELL NO. #3

WELL LOCATION S/2 SE NW

DRILLING H-30 Drilling - Rig #3 2310'Ft. from FNL Line and

CONTRACTOR _____ 1980'Ft. from FWL Line of

ADDRESS 251 N. Water, Suite 10 the NW (Qtr.) SEC 34 TWP 29S RGE 25 (W).

Wichita, Kansas 67202

PLUGGING H-30 Drilling WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS 251 N. Water, Suite 10 KCC _____

Wichita, Kansas 67202 KGS

TOTAL DEPTH 5440' PBD DRY SWD/REP _____

SPUD DATE 2-10-84 DATE COMPLETED 2-22-84 PLG. _____

ELEV: GR 2578 DF 2588 KB 2591 NCHA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8-5/8" @ 602' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained herein are true and correct to the best of my knowledge and belief.

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

| | |
|--|--|
| <p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>DST #1, 5288-5341' (Morrow) w/results as follows: Misrun IFP/30"=239-306#, weak blow incr. to strong blow ISIP/60"=2240# FFP/45"=383-402#, weak blow incr. to strong blow FSIP/90"=2060# Rec: 180' SGCM + 180' GCM + 480' GCMW</p> <p>DST #2, 5290-5343', 52' anchor (Morrow) w/results as follows: IFP/30"=140-200#, weak blow incr. to fair blow ISIP/60"=1929# FFP/90"=230-260#, weak blow incr to fair blow FSIP/90"=1636# Rec: 290' GCM + 120' SW</p> <p>DST #3, 5365-79' (Miss) w/results as follows: IFP/30" & ISIP/60" invalid, very weak blow & died FFP/30"=57-57# dead FSIP/60"=2130# Rec: 1' DM no show</p> <p>Ran O.H. LOGS</p> | <p>Heebner 4374 -1783 Toronto 4393 -1802 Lansing 4522 -1931 BKC 5003 -2412 Marm. 5015 -2424 Cherokee 5154 -2591 B.Inola 5271 -2680 Miss. 5362 -2771 RTD 5440' LTD 5440'</p> |
| <p>If additional space is needed use Page 2</p> | |

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Secks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|------------------|-------|----------------------------|
| SURFACE | 12-1/4" | 8-5/8" | 23# | 602' | w/400 sxs cement | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| | | | | | |
|------------------|---------------------|----------------------|-----------------------|---------------------|------------------------|
| Top, ft. None | Bottom, ft. none | Secks cement none | Shots per ft. None | Size & type none | Depth interval none |
|------------------|---------------------|----------------------|-----------------------|---------------------|------------------------|

TUBING RECORD

| | | | | | |
|--------------|---------------|---------------|--|--|--|
| Size None | Setting depth | Packer set at | | | |
|--------------|---------------|---------------|--|--|--|