

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
3/17/82 KCC
WICHITA BRANCH
35-29-25W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

YES Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Coastal Oil & Gas Corporation

API NO. 15-057-20255

ADDRESS P. O. Box 1332

COUNTY Ford

Amarillo, Texas 79189

FIELD Wildcat Fager

**CONTACT PERSON Bill Rawlings

PROD. FORMATION Atoka

PHONE (806) 372-4391

LEASE Askew

PURCHASER Kansas Power & Light Co.

WELL NO. #1

ADDRESS BOX 889

WELL LOCATION NW NE NE

Topeka, KS 66601

990 Ft. from East Line and

DRILLING Rains & Williamson Oil Co., Inc.

CONTRACTOR

ADDRESS 435 Page Court, 220 W. Douglas

330 Ft. from North Line of

Wichita, Kansas 67202

the SEC. 35 TWP. 29S RGE. 25W

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)

TOTAL DEPTH 5400' PBDT 5361

SPUD DATE 3-4-82 DATE COMPLETED 3-17-82

ELEV: GR 2586 DF KB

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 612' DV Tool Used? NO

AFFIDAVIT

STATE OF Texas, COUNTY OF Potter SS, I,

Bill Rawlings OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Sr. Engineer (FOR) Coastal Oil & Gas Corporation

OPERATOR OF THE Askew LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF April, 19 82, AND THAT

STATE OF KANSAS
RECORDED

RELEASED
1 MAR 1983
FROM CONFIDENTIAL

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cedar Hills	1050			35-29-25w
Stone Corral	1500			
Krider	2800			
Root Shale	3650			
Topeka	3906			
Heebner	4372			
Lansing	4490			
Kansas City	4598			
Marion	5022			
Cherokee	5154			
Atoka	5290			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Acid: 750gal Dowell 15% MSR w/500 scf/bbl N ₂ & 20 ball sealers			5267-5273	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
4-1-82	PUMP			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	NA bbls.	504 MCF	NA %	NA CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
Vented			5267-5273	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	612'	Class H Dowell Lite	150 sx. 175 sx.	3% cc. 10# gilsonite, 2% cc.
Production		5 1/2"	15 1/2#	5400'	50/50 poz.	175 sx.	10% salt, 2% gel, 10# gilsonite.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" csg Gun	5267-5273

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	5213	