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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

35-29-25W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6593 EXPIRATION DATE 6-30-83

OPERATOR Coastal Oil & Gas Corporation API NO. 15-057-20-291

ADDRESS P. O. Box 1332 COUNTY Ford

Amarillo, TX 79189 FIELD Undesignated

** CONTACT PERSON Jim Adams PROD. FORMATION Morrow

PHONE 806-372-8121, Ext. 438

PURCHASER Derby Refining LEASE Fager

ADDRESS Wichita, KS WELL NO. #2-J

DRILLING Slawson Drilling Co. WELL LOCATION

CONTRACTOR ADDRESS 200 Douglas Building 1980Ft. from South Line and

ADDRESS Wichita, Kansas 67202 660Ft. from East Line of

the SW (Qtr.) SEC35 TWP 29SRGE25W

PLUGGING CONTRACTOR ADDRESS

CONTRACTOR ADDRESS

CONTRACTOR ADDRESS

CONTRACTOR ADDRESS

TOTAL DEPTH 5450' PBTD 5396'

SPUD DATE 11-19-82 DATE COMPLETED 12-18-82

ELEV: GR 2587' DF 2590' KB 2593'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 632' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams

State Geological Survey WICHITA BRANCH

WELL PLAT (Office Use Only)

KCC KGS SWD/REP PLG.

OPERATOR Coastal Oil & Gas Corp LEASE Fager SEC. 35 TWP. 29 RGE. 25J

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 2-J

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
0' to 180' Sand & Shale			St. Corral	1497
180' to 290' Sand			Rt. Shale	3639
290' to 390' Sand & Shale			Heebner Sh.	4371
390' to 1542' Sand & Shale			Lansing	4490
1542' to 1551' Anhydrite			KC	4595
1551' to 2170' Sand & Shale			Marmaton	5019
2170' to 2570' Shale			Cherokee	5152
2570' to 3030' Lime & Shale			Morrow Sh	5270
3030' to 3240' Shale			Miss.	5356
3240' to 5450' Lime & Shale				
5450' RTD				
			Logs Ran CNL FDC DIL BHC Sonic	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Treat w/2000 Gel diesel w/800 SCF N2 per bbl.		5301'-5315'
1800 PSI 5.5 BPM		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-16-82	Flowing	
Estimated Production -1.3	200 bbl. Gas 140 MCF	Water 0% Gas-oil ratio 700
Disposition of gas (vented, used as gas or sold)		Perforations 5301'-5315'
Vented		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	24#	632'	Halliburton HLC	220	+ 2% CC
					'H'	150	+ 3% CC
Production	7 7/8	5 1/2"	14#	5437'	50-50 Po3	400	10% Salt 75% CFR-w

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4/Per Ft	2" SSB Charge	5301-5315'
Size	Setting depth	Pecker set at			
2 7/8"	5330				