7/2/82

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

State Geological Survey
WICHITA BRANCH

36-29-25W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-057-20,267

ADDRESS 110 N. Market COUNTY Ford

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Jay McNeil PROD. FORMATION _____

PHONE 262-8427

PURCHASER _____ LEASE #2 Amy 'A' Unit

ADDRESS _____ WELL NO. #2

WELL LOCATION SW SW NW

DRILLING CONTRACTOR Pickrell Drilling Company

2310 Ft. from North Line and

ADDRESS 110 N. Market, Suite 205

330 Ft. from West Line of

Wichita, Kansas 67202

the NW/4 (Qtr.) SEC 36 TWP 29S RGE 25W.

PLUGGING CONTRACTOR Pickrell Drilling Company

WELL PLAT (Office Use Only)

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

KCC ✓

KGS

SWD/REP

PLG.

TOTAL DEPTH 5410' PBTD _____

SPUD DATE 6/21/82 DATE COMPLETED 7/2/82

ELEV: GR 2580 DF 2582 KB 2585

RELEASED

JUN 30 1983

Date:

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 523'KB DV Tool Used? _____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebits, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
STATE CORPORATION COMMISSION

(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Pickrell Drilling Company LEASE #2 Amy 'A' Unit SEC. 36 TWP 29S RGE 25W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 5236'-5269' 30"-60"-90"-30" weak blow rec 20' mud IFP 39-39# FFP 39-48# ISIP 58# FSIP 68#			Elog Tops: Heebner Brown Lime Stark B/Pawnee Cherokee B/Inola Mississippi	 4356 (-1771) 4492 (-1907) 4866 (-2281) 5120 (-2535) 5155 (-2570) 5228 (-2643) 5254 (-2669)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	23#	523'	Common	275	3% gel, 2% chl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			