

*[Handwritten initials]*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. 36-29-25W

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6-30-84

OPERATOR Pickrell Drilling Company API NO. 15-057-20,309

ADDRESS 110-N. Market, Suite 205 COUNTY Ford

Wichita, Kansas 67202 FIELD Fager

\*\* CONTACT PERSON Jay McNeil PROD. FORMATION \_\_\_\_\_  
PHONE 262-8427

PURCHASER \_\_\_\_\_ LEASE # 3 Amy Unit

ADDRESS \_\_\_\_\_ WELL NO. #3

DRILLING Pickrell Drilling Company 800 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 1650 Ft. from West Line of

ADDRESS 110 N. Market, Suite 205 the SW (Qtr.) SEC 36 TWP 29S RGE 25 (E)

Wichita, Kansas 67202 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_ KCC \_\_\_\_\_

ADDRESS \_\_\_\_\_ KGS \_\_\_\_\_

TOTAL DEPTH 5440' PBSD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 6/21/83 DATE COMPLETED 7/3/83 PLG.

ELEV: GR 2580 DF 2582 KB 2585 NGPA \_\_\_\_\_

DRILLED WITH ~~(CONCRETE)~~ (ROTARY) ~~(AXON)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_


36

**RELEASED**

Date: AUG 1 1984

FROM CONFIDENTIAL

Amount of surface pipe set and cemented 492'KB DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

OPERATOR Pickrell Drilling Co. LEASE NAME #3 Amy Unit

SEC. 36 TWP. 29S RG. ... (R) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>____ Check if no Drill Stem Tests Run.                      ____ Check if samples sent to Geological Survey.</p> <p>DST #1, 5268'-5288', 30"-60"-30"-60",                      Wk blow died 30", rec. 15' mud; IFP                      (partial plugging), ISIP 148#, FFP 0-74#,                      FSIP 148#.</p> <p>DST #2, 5294'-5350', 30"-60"-90"-120",                      GTS 20" TSTM, 2nd open 1/4" ck ga 18.5                      MCF/10, 12.1 MCF/20", 1/8" ck, 5.6 MCF/30",                      7.2 MCF/40", 9.1 MCF/50", 10.5 MCF/60",                      11.6 MCF/70", 13.1 MCF/80", 13.05 MCF/90",                      rec. 210' Gsy M, 15 SOSpkM, IFP 46#-46#,                      ISIP 1500#, FFP 46#-83#, FSIP 1500#.</p> <p>DST #3, 5244'-5296' (Hookwall)                      (Morrow Sd), 30"-30"-30"-30",                      Rec. 35' M, IFP plugging, ISIP 340#,                      FFP 144#-175#, FSIP 196#.</p>			<p>LOG TOPS:</p> <p>Heebner 4361(-1776)                      Lansing 4509(-1924)                      Stark 4875(-2290)                      B/KC 4993(-2408)                      B/Paw 5135(-2550)                      Cherokee 5172(-2587)                      B/Inola 5250(-2665)                      Morrow Sd 5270(-2685)                      B/Morrow Sd 5276(-2691)                      Miss 5286(-2701)</p>	
<p>If additional space is needed use Page 2,</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE		8 5/8"	20#	492' KB	60/40 poz	275 Sx	3%cc/2%gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at