12/1/82

36-29-25W

TYPE

AFFIDAVIT OF COMPLETION FORM X ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE ____

OPERATOR Pickrell Drilling Company API NO. 15-057-20,289

ADDRESS 110 N. Market, Suite 205 COUNTY Ford

Wichita, Kansas 67202 FIELD Fager Pool

** CONTACT PERSON Jack Gurley PROD. FORMATION Morrow

PHONE 262-8427

PURCHASER Waiting on contract. LEASE #1 Christian Church 'A'

ADDRESS ____ WELL NO. 1

WELL LOCATION SE NW SW

DRILLING CONTRACTOR Pickrell Drilling Company 1650 Ft. from South Line and

ADDRESS 110 N. Market, Suite 205 990 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 36 TWP 29S RGE 25 (E) X (W).

PLUGGING CONTRACTOR Pickrell Drilling Company

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

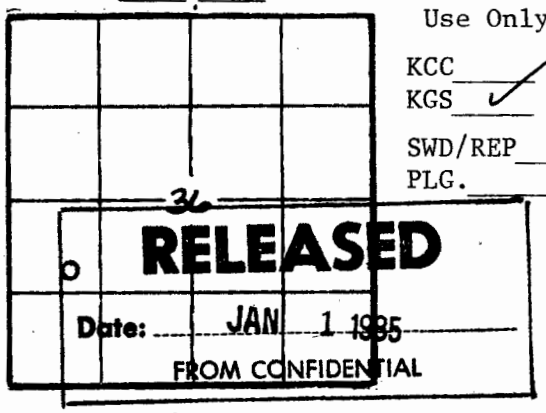
WELL PLAT (Office Use Only)

KCC ✓

KGS ____

SWD/REP ____

PLG. ____



TOTAL DEPTH 5430' PBTD ____

SPUD DATE 11/6/82 DATE COMPLETED 12/1/82

ELEV: GR 2577 DF 2579 KB 2582

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 498'KB DV Tool Used? ____.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gal RA-8 L-53 acid.	5259'-5263'
Foam frac w/5000# of 20-40 sand in 8000 gal 3% HCL, 0.6% HF, 70 quality foam.	5259'-5263'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Waiting on contract.		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	20.04 bbls.	627 MCF	% bbls.	31,287 CFPB

Disposition of gas (vented, used on lease or sold): Vented During Test

Perforations 5259'-5263'

SIDE TWO

ACO-1 WELL HISTORY (K) (W)

OPERATOR Pickrell Drilling Company LEASE #1 Christian Church SEC. 36 TWP. 29S RGE. 25

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
_____Check if no Drill Stem Tests Run.				
DST #1: 5036'-5100' 30"-60"-60"-60" rec 120' mud 120' MCW IFP 59-98# FFP 118-176#, ISIP 1597# FSIP 1500#			Elog Tops: Heebner Stark B/KC B/Pawnee Cherokee B/Inola Mississippi	 4359 (-1777) 4868 (-2286) 4984 (-2402) 5126 (-2544) 5161 (-2579) 5238 (-2656) 5277 (-2698)
DST #2: 5254'-5274' 30"-60"-90"-120" GTS 13-15" 44 MCF 20" 65 MCF 30" 83 MCF 2nd op 10" 100 MCF 20" 125 MCF 30" 140 MCF 40" 151 MCF 50" 158 MCF 60" 163 MCF 70" 168 MCF 80" 170 MCF 90" 173 MCF rec 60' drilling mud 70' GCM, IFP 59-127# FFP 49-88#, ISIP 1510# FSIP 1471#				
DST #3: 5384'-5310', 60"-60"-90"-120 strong blow, GTS 14" 2nd op 30" 3 MCF inc to 7 MCF and stab in 80", rec 90' HO&GCM 200' VHO & GCM, 40° gsy oil, IFP 49-88#, FFP 59-118# ISIP 1558#, FSIP 1627#		DST #4: 5316'-5365', 30"-60"-30"-60" weak blow, rec 120' drilling mud, IFP 59-59#, FFP 59-59#, ISIP 137# FSIP 98#		
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		498'KB	Common	275	3% gel, 2% CaCl
Production	7 7/8"	4 1/2"	10.5#	5419'KB	Salt Sat. Common	150	5# Gilsonite/sx

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8" jet	5259'-5263'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	5250'				