State Geological Survey
WICHITA BRANCH

36-29-25W

SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). Final logs unavailable. Will be mailed at a later date.

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR LADD PETROLEUM CORPORATION

ADDRESS P. O. Box 2848

Tulsa, Oklahoma 74101

**CONTACT PERSON L. O. Butner

PHONE (918) 587-6531

PURCHASER Inland Crude Purchasing Co.

ADDRESS 200 Douglas Building

Wichita, Kansas 67202

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc.

ADDRESS 435 Page Court, 220 W. Douglas

Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 5415' PBTD 5373'

SPUD DATE 12-12-81 DATE COMPLETED 12-22-81

ELEV: GR 2581' DF KB 2591.5

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

API NO. 15-057-20253

COUNTY Ford

FIELD North Minneola

PROD. FORMATION Atoka

LEASE C. S. Shelor

WELL NO. 1

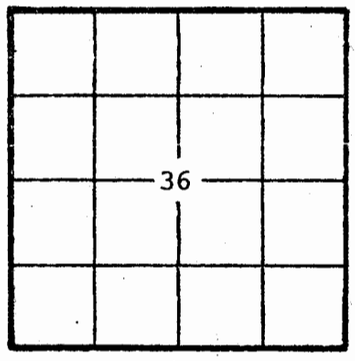
WELL LOCATION SW SW SW

330 Ft. from South Line and

330 Ft. from West Line of

the SW SEC. 36 TWP. 29S RGE. 25W

WELL PLAT



KCC ___
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 1500'. DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I, L. O. Butner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Engineer (FOR) ~~(OF)~~ Ladd Petroleum Corporation

OPERATOR OF THE C. S. Shelor LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
JAN 28 1982
CONSERVATION DIVISION
Wichita, Kansas

(S) L. O. Butner

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF January, 19 82.

Mary E. Russell
NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-23-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

36-29-25w

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandstone	5278	5298	Atoka	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	24#	1500	65/35 Poz.	650	6% gel, 2% cc 40# D29
					Class H	200	3% cc.
Production	7-7/8	5-1/2"	15.5	5415	50/50 Poz.	150	50 sx RFC 18% salt, 75% CFR2

LINER RECORD

Top, ft	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"		5269'

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 JSPF	Rosel 4½" Csg. Gun	5280-98

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals. 7½% Spearhead Acid	5280-98 (18')

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-15-82	Flow	43.8

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	169 bbls.	2576 MCF	% bbls.	15,243:1 CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
SI WOPLC	5280 - 5298

36-29-25W

State Geological Survey DRILLER'S LOG

WICHITA BRANCH JAN 22 1982

COMPANY: Ladd Petroleum Corporation

SEC. 36 T. 29S R. 25W

LOC. NW NW NW

WELL NAME: C. S. Sheeler #1

COUNTY: Ford

RIG NO. #5

TOTAL DEPTH 5415'

ELEVATION

COMMENCED: 12-12-81 COMPLETED: 12-22-81

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 1500' w/650 sx. 65/35 poz., 6% gel, 2% cc., 40# D-29 and 200 sx. Class H, 3% cc.

PRODUCTION: 5 1/2" @ 5417' w/150 sx. 50/50 poz., 18% salt, 75% CFR2 and 50 sx. RFC.

LOG

(Figures Indicate Bottom of Formations)

Sand & Clay	976
Redbed & Sand	1500
Redbed	1645
Redbed & Shale	2048
Shale & Redbed	2506
Shale	2726
Shale & Lime	2932
Lime & Shale	3141
Shale & Lime	3365
Lime & Shale	3744
Shale & Lime	3906
Lime & Shale	4173
Shale & Lime	4360
Lime & Shale	4654
Shale & Lime	4788
Lime & Shale	5415
ROTARY TOTAL DEPTH	5415

RECEIVED
STATE CORPORATION COMMISSION
JAN - 4 1982
CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)
COUNTY OF Sedgwick) SS: