

WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

DATE: 11/10/83  
CUSTOMER: T.X.O. PRODUCTION CORP.  
WELL: #1 "A" TEST: 1  
ELEVATION (KB): 2532  
SECTION: 34  
RANGE: 25W COUNTY: FORD STATE: KANSAS  
GAUGE SN #13547 RANGE: 4225 CLOCK: 12

TICKET #1903  
LEASE: WYATT  
GEOLOGIST: R. CRAVENS  
FORMATION: MORROW  
TOWNSHIP: 29S

INTERVAL TEST FROM: 5291 FT TO: 5329 FT TOTAL DEPTH: 5430 FT  
DEPTH OF SELECTIVE ZONE: FT  
PACKER DEPTH: 5286 FT SIZE: 6 5/8 IN PACKER DEPTH: 5291 FT SIZE: 6 5/8 IN  
PACKER DEPTH: 5329 FT SIZE: 6 5/8 IN PACKER DEPTH: 5334 FT SIZE: 6 5/8 IN

DRILLING CONTRACTOR: FREEMAN # 1  
MUD TYPE: VISCOSITY: 48  
WEIGHT: 9.0 WATER LOSS (CC): 10.8  
CHLORIDES (P.P.M.): 11000  
JARS - MAKE: W.T.C. SERIAL NUMBER: 405  
DID WELL FLOW? NO REVERSED OUT? NO  
DRILL COLLAR LENGTH: 420 FT I.D.: 2.25 IN  
WEIGHT PIPE LENGTH: FT I.D.: IN  
DRILL PIPE LENGTH: 4842 FT I.D.: 3.8 IN  
TEST TOOL LENGTH: 67 FT TOOL SIZE: 5 1/2 O.D. IN  
ANCHOR LENGTH: 38 FT SIZE: 5 1/2 O.D. IN  
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN  
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: INITIAL FLOW PERIOD WEAK THROUGHOUT.  
FINAL FLOW PERIOD WEAK INCREASING  
TO STRONG BLOW.

RECOVERED: 90 FT OF: GAS CUT MUD ( FEW SPECKS OF OIL )  
RECOVERED: 330 FT OF: SLIGHTLY OIL & GAS CUT MUD; 5% OIL  
RECOVERED: FT OF: CHLORIDES 12500 P.P.M.  
RECOVERED: FT OF:  
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REMARKS:

TIME SET PACKER(S): 11:45 P.M. TIME STARTED OFF BOTTOM: 4:15 A.M.  
WELL TEMPERATURE: 131 °F  
INITIAL HYDROSTATIC PRESSURE: (A) 2456 PSI  
INITIAL FLOW PERIOD MIN: 30 (B) 122 PSI TO (C) 146 PSI  
INITIAL CLOSED IN PERIOD MIN: 54 (D) 1529 PSI  
FINAL FLOW PERIOD MIN: 85 (E) 180 PSI TO (F) 213 PSI  
FINAL CLOSED IN PERIOD MIN: 90 (G) 1517 PSI  
FINAL HYDROSTATIC PRESSURE (H) 2456 PSI





TKT # 1903

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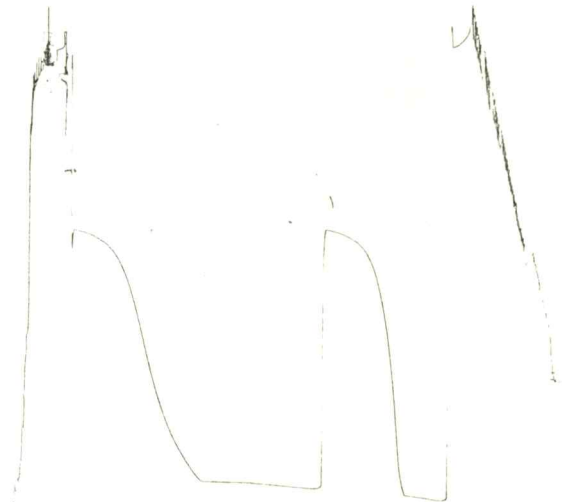
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