

Company Gear Petroleum Co. Lease & Well No. Bohrer #1-A  
 Elevation 1665 Kelly Bush. Formation Mississippi Effective Pay - Ft. Ticket No. 4381  
 Date 12-14-79 Sec. 25 Twp. 29S Range 9W County Kingman State Kansas  
 Test Approved by Benny C. Singleton, Jr. Western Representative Rod Tritt

Formation Test No. 1 Interval Tested from 4175 ft. to 4225 ft. Total Depth 4225 ft.  
 Packer Depth 4170 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.  
 Packer Depth 4175 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.  
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4179 ft. Recorder Number 2606 Cap. 4150  
 Bottom Recorder Depth (Outside) 4182 ft. Recorder Number 6074 Cap. 5100  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Red Tiger Drlg. (#1) Drill Collar Length - I. D. 2 1/4 in.  
 Mud Type Premix Viscosity 38 Weight Pipe Length 1037 I. D. 2 1/2 in.  
 Weight 9.1 Water Loss 8.8 cc. Drill Pipe Length 3119 I. D. 3.8 in.  
 Chlorides 12,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 OD in.  
 Jars: Make - Serial Number - Anchor Length 19 +D.C.ft. Size 5 1/2 OD in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow throughout test. Gas to surface in 25 minutes. See attached sheet for gas measurements.

Recovered 80 ft. of drilling mud gas cut.  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: \_\_\_\_\_

Time Set Packer(s) 9:15 ~~P.M.~~ <sup>A.M.</sup> Time Started Off Bottom 11:45 ~~P.M.~~ <sup>A.M.</sup> Maximum Temperature 113  
 Initial Hydrostatic Pressure (A) 2059 P.S.I.  
 Initial Flow Period Minutes 45 (B) 50 P.S.I. to (C) 28 P.S.I.  
 Initial Closed In Period Minutes 45 (D) 1490 P.S.I.  
 Final Flow Period Minutes 60 (E) 73 P.S.I. to (F) 43 P.S.I.  
 Final Closed In Period Minutes 66 (G) 1504 P.S.I.  
 Final Hydrostatic Pressure (H) 2008 P.S.I.

# WESTERN TESTING CO., INC.

## Pressure Data

Date 12-14-79 Test Ticket No. 4381  
 Recorder No. 2606 Capacity 4150 Location 4179 Ft.  
 Clock No. \_\_\_\_\_ Elevation 1665 YB Well Temperature 113 °F  
**Point** **Pressure** **Time Given** **Time Computed**  
 A Initial Hydrostatic Mud 2059 P.S.I. Open Tool 9:15 A M  
 B First Initial Flow Pressure 50 P.S.I. First Flow Pressure 45 Mins. 45 Mins.  
 C First Final Flow Pressure 28 P.S.I. Initial Closed-in Pressure 45 Mins. 45 Mins.  
 D Initial Closed-in Pressure 1490 P.S.I. Second Flow Pressure 60 Mins. 60 Mins.  
 E Second Initial Flow Pressure 73 P.S.I. Final Closed-in Pressure 60 Mins. 66 Mins.  
 F Second Final Flow Pressure 43 P.S.I.  
 G Final Closed-in Pressure 1504 P.S.I.  
 H Final Hydrostatic Mud 2008 P.S.I.

### PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>9</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>25</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>50</u>	0	<u>28</u>	0	<u>73</u>	0	<u>43</u>
P 2	<u>50</u>	3	<u>391</u>	5	<u>62</u>	3	<u>366</u>
P 3	<u>42</u>	6	<u>651</u>	10	<u>58</u>	6	<u>639</u>
P 4	<u>37</u>	9	<u>902</u>	15	<u>54</u>	9	<u>896</u>
P 5	<u>34</u>	12	<u>1062</u>	20	<u>50</u>	12	<u>1091</u>
P 6	<u>32</u>	15	<u>1178</u>	25	<u>48</u>	15	<u>1221</u>
P 7	<u>30</u>	18	<u>1275</u>	30	<u>48</u>	18	<u>1304</u>
P 8	<u>29</u>	21	<u>1338</u>	35	<u>48</u>	21	<u>1365</u>
P 9	<u>28</u>	24	<u>1386</u>	40	<u>47</u>	24	<u>1406</u>
P 10	<u>28</u>	27	<u>1417</u>	45	<u>46</u>	27	<u>1431</u>
P 11		30	<u>1442</u>	50	<u>45</u>	30	<u>1456</u>
P 12		33	<u>1456</u>	55	<u>44</u>	33	<u>1463</u>
P 13		36	<u>1469</u>	60	<u>43</u>	36	<u>1470</u>
P 14		39	<u>1477</u>	65		39	<u>1478</u>
P 15		42	<u>1484</u>	70		42	<u>1485</u>
P 16		45	<u>1490</u>	75		45	<u>1492</u>
P 17		48		80		48	<u>1495</u>
P 18		51		85		51	<u>1497</u>
P 19		54		90		54	<u>1500</u>
P 20		57				57	<u>1502</u>
		60				60	<u>1504</u>
						63	<u>1504</u>
						66	<u>1504</u>



# WESTERN TESTING CO., INC.

## Pressure Data

Date 12/14/79 Test Ticket No. 4381  
 Recorder No. 2606 Capacity 4150 Location 4179 Ft.  
 Clock No. --- Elevation 1665 Kelly Bushing Well Temperature 113 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2059 P.S.I.	Open Tool	9:15A	M
B First Initial Flow Pressure	50 P.S.I.	First Flow Pressure	45 Mins.	45 Mins.
C First Final Flow Pressure	28 P.S.I.	Initial Closed-in Pressure	45 Mins.	45 Mins.
D Initial Closed-in Pressure	1490 P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E Second Initial Flow Pressure	73 P.S.I.	Final Closed-in Pressure	60 Mins.	66 Mins.
F Second Final Flow Pressure	43 P.S.I.			
G Final Closed-in Pressure	1504 P.S.I.			
H Final Hydrostatic Mud	2008 P.S.I.			

### PRESSURE BREAKDOWN

**First Flow Pressure**  
 Breakdown: 9 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

**Initial Shut-In**  
 Breakdown: 15 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

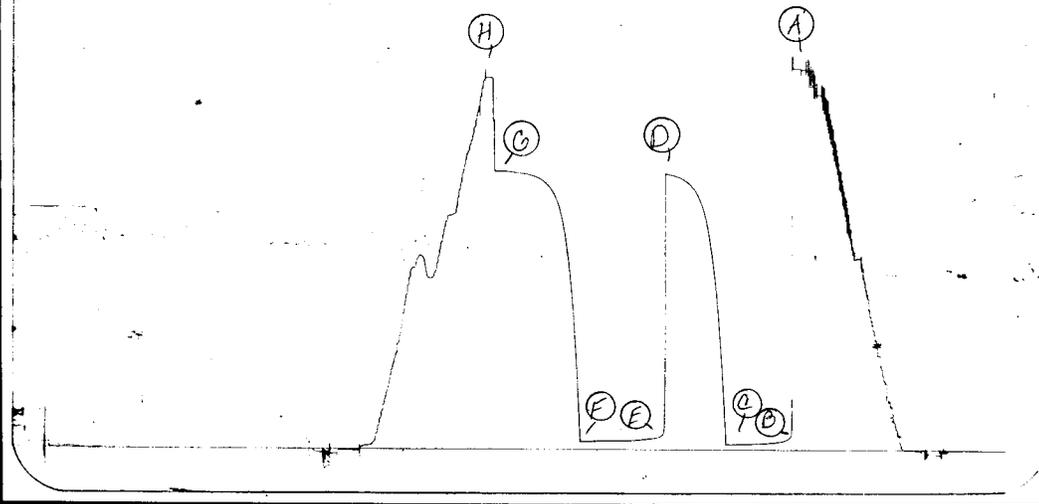
**Second Flow Pressure**  
 Breakdown: 12 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

**Final Shut-In**  
 Breakdown: 22 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>50</u>	<u>0</u>	<u>28</u>	<u>0</u>	<u>73</u>	<u>0</u>	<u>43</u>
P 2 <u>5</u>	<u>50</u>	<u>3</u>	<u>391</u>	<u>5</u>	<u>62</u>	<u>3</u>	<u>366</u>
P 3 <u>10</u>	<u>42</u>	<u>6</u>	<u>651</u>	<u>10</u>	<u>58</u>	<u>6</u>	<u>639</u>
P 4 <u>15</u>	<u>37</u>	<u>9</u>	<u>902</u>	<u>15</u>	<u>54</u>	<u>9</u>	<u>896</u>
P 5 <u>20</u>	<u>34</u>	<u>12</u>	<u>1062</u>	<u>20</u>	<u>50</u>	<u>21</u>	<u>1091</u>
P 6 <u>25</u>	<u>32</u>	<u>15</u>	<u>1178</u>	<u>25</u>	<u>48</u>	<u>15</u>	<u>1221</u>
P 7 <u>30</u>	<u>30</u>	<u>18</u>	<u>1275</u>	<u>30</u>	<u>48</u>	<u>18</u>	<u>1304</u>
P 8 <u>35</u>	<u>29</u>	<u>21</u>	<u>1338</u>	<u>35</u>	<u>48</u>	<u>21</u>	<u>1365</u>
P 9 <u>40</u>	<u>28</u>	<u>24</u>	<u>1386</u>	<u>40</u>	<u>47</u>	<u>24</u>	<u>1406</u>
P10 <u>45</u>	<u>28</u>	<u>27</u>	<u>1417</u>	<u>45</u>	<u>46</u>	<u>27</u>	<u>1431</u>
P11		<u>30</u>	<u>1442</u>	<u>50</u>	<u>45</u>	<u>30</u>	<u>1456</u>
P12		<u>33</u>	<u>1456</u>	<u>55</u>	<u>44</u>	<u>33</u>	<u>1463</u>
P13		<u>36</u>	<u>1469</u>	<u>60</u>	<u>43</u>	<u>36</u>	<u>1470</u>
P14		<u>39</u>	<u>1477</u>			<u>39</u>	<u>1478</u>
P15		<u>42</u>	<u>1484</u>			<u>42</u>	<u>1485</u>
P16		<u>45</u>	<u>1490</u>			<u>45</u>	<u>1492</u>
P17						<u>48</u>	<u>1495</u>
P18						<u>51</u>	<u>1497</u>
P19						<u>54</u>	<u>1500</u>
P20						<u>57</u>	<u>1502</u>
						<u>60</u>	<u>1504</u>
						<u>63</u>	<u>1504</u>
						<u>66</u>	<u>1504</u>

2666 UST 1

TKT # 4381  
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Company Gear Petroleum Co. Lease & Well No. Bohrer #1-A  
 Elevation 1665 Kelly Bush Formation Mississippi Effective Pay \_\_\_\_\_ Ft. Ticket No. 4382  
 Date 12-15-79 Sec 25 Twp 29S Range 9W County Kingman State Kansas  
 Test Approved by Benny C. Singleton, Jr. Western Representative Rod Tritt

Formation Test No. 2 Interval Tested from 4225 ft. to 4233 ft. Total Depth 4233 ft.  
 Packer Depth 4220 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 4225 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4226 ft. Recorder Number 2606 Cap 4150  
 Bottom Recorder Depth (Outside) 4299 ft. Recorder Number 6074 Cap 5100  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap \_\_\_\_\_

Drilling Contractor Red Tiger Drlg (#1) Drill Collar Length \_\_\_\_\_ I. D. \_\_\_\_\_ in.  
 Mud Type Drispac Viscosity 50 Weight Pipe Length 1037 I. D. 2 1/4 in.  
 Weight 9.1 Water Loss 11.0 cc. Drill Pipe Length 3168 I. D. 3.8 in.  
 Chlorides 12,000 P.P.M. Test Tool Length 20 ft. Tool Size 4 1/2 OD in.  
 Jars: Make \_\_\_\_\_ Serial Number \_\_\_\_\_ Anchor Length 8 ft. Size 5 1/2 OD in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow throughout test. Gas to surface in 5 minutes. See attached sheet for gas measurements.

Recovered 35 ft. of gas cut drilling mud.  
 Recovered 60 ft. of gas cut muddy water.  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Time Set Packer(s) 1:25 <sup>A.M.</sup> ~~P.M.~~ Time Started Off Bottom 4:55 <sup>A.M.</sup> ~~P.M.~~ Maximum Temperature 115  
 Initial Hydrostatic Pressure ..... (A) 2096 P.S.I.  
 Initial Flow Period ..... Minutes 45 (B) 76 P.S.I. to (C) 83 P.S.I.  
 Initial Closed In Period ..... Minutes 40 (D) 1525 P.S.I.  
 Final Flow Period ..... Minutes 55 (E) 101 P.S.I. to (F) 104 P.S.I.  
 Final Closed In Period ..... Minutes 75 (G) 1532 P.S.I.  
 Final Hydrostatic Pressure ..... (H) 2056 P.S.I.

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 12-15-79 Test Ticket No. 4382  
 Recorder No. 2606 Capacity 4150 Location 4226 Ft.  
 Clock No. \_\_\_\_\_ Elevation 1665 HB Well Temperature 115 °F  
 Point Pressure Time Given Time Computed  
 A Initial Hydrostatic Mud 2096 P.S.I. Open Tool 1:25 A.M.  
 B First Initial Flow Pressure 76 P.S.I. First Flow Pressure 45 Mins. 45 Mins.  
 C First Final Flow Pressure 83 P.S.I. Initial Closed-in Pressure 45 Mins. 40 Mins.  
 D Initial Closed-in Pressure 1525 P.S.I. Second Flow Pressure 20 Mins. 55 Mins.  
 E Second Initial Flow Pressure 101 P.S.I. Final Closed-in Pressure 60 Mins. 75 Mins.  
 F Second Final Flow Pressure 104 P.S.I.  
 G Final Closed-in Pressure 1532 P.S.I.  
 H Final Hydrostatic Mud 2056 P.S.I.

**PRESSURE BREAKDOWN**

Point Mins.	First Flow Pressure Breakdown: <u>9</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: <u>15</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: <u>11</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: <u>25</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes
P 1	<del>76</del>	0	83	0	<del>101</del>	0	104	0
P 2	76	5	1014	3	119	5	936	3
P 3	75	10	1361	6	<del>104</del>	10	1329	6
P 4		15	1438	9	108	15	1419	9
P 5		20	1469	12	105	20	1454	12
P 6		25	1485	15	101	25	1477	15
P 7	75	30	1496	18	101	30	1488	18
P 8	80	35	1504	21	101	35	1500	21
P 9	80	40	1511	24	102	40	1506	24
P 10	83	45	1515	27	103	45	1512	27
P 11		50	1519	30	103	50	1515	30
P 12		55	1521	33	104	55	1517	33
P 13		60	1522	36		60	1519	36
P 14			1523	39		65	1521	39
P 15			1524	42		70	1523	42
P 16			1525	45		75	1525	45
P 17				48		80	1526	48
P 18				51		85	1527	51
P 19				54		90	1528	54
P 20				57			1529	57
				60			1529	60

WESTERN TESTING CO., INC.  
Pressure Data

Test Ticket No 4382

Well No. \_\_\_\_\_ Capacity \_\_\_\_\_ Location \_\_\_\_\_  
 No. \_\_\_\_\_ Elevation \_\_\_\_\_ Well Temperature \_\_\_\_\_  
 Pressure \_\_\_\_\_ P.S.I. Open Tool \_\_\_\_\_ M  
 Initial Hydrostatic Mud \_\_\_\_\_ P.S.I. First Flow Pressure \_\_\_\_\_ Mins \_\_\_\_\_ M  
 First Initial Flow Pressure \_\_\_\_\_ P.S.I. Initial Closed-in Pressure \_\_\_\_\_ Mins \_\_\_\_\_ M  
 First Final Flow Pressure \_\_\_\_\_ P.S.I. Second Flow Pressure \_\_\_\_\_ Mins \_\_\_\_\_ M  
 Initial Closed-in Pressure \_\_\_\_\_ P.S.I. Final Closed-in Pressure \_\_\_\_\_ Mins \_\_\_\_\_ M  
 Second Initial Flow Pressure \_\_\_\_\_ P.S.I.  
 Second Final Flow Pressure \_\_\_\_\_ P.S.I.  
 Final Closed-in Pressure \_\_\_\_\_ P.S.I.  
 Final Hydrostatic Mud \_\_\_\_\_ P.S.I.

PRESSURE BREAKDOWN

Point Minutes	Press.	Initial Shut-In		Second Flow Pressure		Final Shut-In	
		Breakdown: _____ Inc.	of _____ mins. and a final inc. of _____ Min.	Breakdown: _____ Inc.	of _____ mins. and a final inc. of _____ Min.	Breakdown: _____ Inc.	of _____ mins. and a final inc. of _____ Min.
63						1530	
66						1531	
69						1531	
72						1522	
75						1532	
78							
81							
84							
87							
90							
93							
96							
99							
102							
105							
108							
111							
114							
117							
120							

## GAS FLOW REPORT

Date 12/15/79 Ticket 4382 Company Gear Petroleum Company  
 Well Name and No. Bohrer "A" #1 Dst No. 2 Interval Tested 4225' - 4233'  
 County Kingman State Kansas Sec. 25 Twp. 29S Rg. 9W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
<b>1:25AM Tool open PRE FLOW</b>						
	5 min.	3.5 lbs.	1" orifice			Gas to surface 263,000 CFPD
	10 min.	4.0 lbs.	1" orifice			283,000 CFPD
	20 min.	5.0 lbs.	1" orifice			319,000 CFPD
	30 min.	6.0 lbs.	1" orifice			353,000 CFPD
	40 min.	7.0 lbs.	1" orifice			385,000 CFPD
	45 min.	7.5 lbs.				400,000 CFPD
<b>2:55 AM Tool open SECOND FLOW</b>						
	10 min.	7.5 lbs.	1" orifice			400,000 CFPD
	20 min.	8.0 lbs.	1" orifice			415,000 CFPD
	30 min.	8.0 lbs.	1" orifice			415,000 CFPD
	40 min.	8.5 lbs.	1" orifice			429,000 CFPD
	50 min.	8.5 lbs.	1" orifice			429,000 CFPD
	60 min.	8.5 lbs.	1" orifice			429,000 CFPD

### GAS BOTTLE

Serial No. ---- Date Bottle Filled ----- Date to be Invoiced 12/15/79

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1 1/2% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Gear Petroleum Company  
 Authorized by Benny C. Singleton, Jr.

# WESTERN TESTING CO., INC.

## Pressure Data

Date 12/15/79

Recorder No. 2606

Capacity 4150

Test Ticket No. 4382

Clock No. ----

Elevation 1665 Kelly Bushing

Location 4226 Ft.

Well Temperature 115 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2096	P.S.I.	1:25A	M
B First Initial Flow Pressure	76	P.S.I.	45	45
C First Final Flow Pressure	83	P.S.I.	45	40
D Initial Closed-in Pressure	1525	P.S.I.	60	55
E Second Initial Flow Pressure	101	P.S.I.	60	75
F Second Final Flow Pressure	104	P.S.I.		
G Final Closed-in Pressure	1532	P.S.I.		
H Final Hydrostatic Mud	2056	P.S.I.		

### PRESSURE BREAKDOWN

First Flow Pressure  
Breakdown: 9 Inc.  
of 5 mins. and a  
final inc. of 0 Min.

Initial Shut-In  
Breakdown: 15 Inc.  
of 3 mins. and a  
final inc. of 0 Min.

Second Flow Pressure  
Breakdown: 11 Inc.  
of 5 mins. and a  
final inc. of 0 Min.

Final Shut-In  
Breakdown: 25 Inc.  
of 3 mins. and a  
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>76</u>	<u>0</u>	<u>83</u>	<u>0</u>	<u>101</u>	<u>0</u>	<u>104</u>
P 2 <u>5</u>	<u>76</u>	<u>3</u>	<u>1014</u>	<u>5</u>	<u>101</u>	<u>3</u>	<u>936</u>
P 3 <u>10</u>	<u>75</u>	<u>6</u>	<u>1361</u>	<u>10</u>	<u>101</u>	<u>6</u>	<u>1329</u>
P 4 <u>15</u>	<u>75</u>	<u>9</u>	<u>1438</u>	<u>15</u>	<u>101</u>	<u>9</u>	<u>1419</u>
P 5 <u>20</u>	<u>75</u>	<u>12</u>	<u>1469</u>	<u>20</u>	<u>101</u>	<u>12</u>	<u>1454</u>
P 6 <u>25</u>	<u>75</u>	<u>15</u>	<u>1485</u>	<u>25</u>	<u>101</u>	<u>15</u>	<u>1477</u>
P 7 <u>30</u>	<u>75</u>	<u>18</u>	<u>1496</u>	<u>30</u>	<u>101</u>	<u>18</u>	<u>1488</u>
P 8 <u>35</u>	<u>80</u>	<u>21</u>	<u>1504</u>	<u>35</u>	<u>101</u>	<u>21</u>	<u>1500</u>
P 9 <u>40</u>	<u>80</u>	<u>24</u>	<u>1511</u>	<u>40</u>	<u>102</u>	<u>24</u>	<u>1506</u>
P10 <u>45</u>	<u>83</u>	<u>27</u>	<u>1515</u>	<u>45</u>	<u>103</u>	<u>27</u>	<u>1512</u>
P11 _____	_____	<u>30</u>	<u>1519</u>	<u>50</u>	<u>103</u>	<u>30</u>	<u>1515</u>
P12 _____	_____	<u>33</u>	<u>1521</u>	<u>55</u>	<u>104</u>	<u>33</u>	<u>1517</u>
P13 _____	_____	<u>36</u>	<u>1522</u>	_____	_____	<u>36</u>	<u>1519</u>
P14 _____	_____	<u>39</u>	<u>1523</u>	_____	_____	<u>39</u>	<u>1521</u>
P15 _____	_____	<u>42</u>	<u>1524</u>	_____	_____	<u>42</u>	<u>1523</u>
P16 _____	_____	<u>45</u>	<u>1525</u>	_____	_____	<u>45</u>	<u>1525</u>
P17 _____	_____	_____	_____	_____	_____	<u>48</u>	<u>1526</u>
P18 _____	_____	_____	_____	_____	_____	<u>51</u>	<u>1527</u>
P19 _____	_____	_____	_____	_____	_____	<u>54</u>	<u>1528</u>
P20 _____	_____	_____	_____	_____	_____	<u>57</u>	<u>1529</u>
						<u>60</u>	<u>1529</u>

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 12/15/79 Test Ticket No. 4382  
 Recorder No. 2606 Capacity 4150 Location 4226 Ft.  
 Clock No. ---- Elevation 1665 Kelly Bushing Well Temperature 115 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2096	P.S.I.	1:25A	M
B First Initial Flow Pressure	76	P.S.I.	45	Mins. 45 Mins.
C First Final Flow Pressure	83	P.S.I.	45	Mins. 40 Mins.
D Initial Closed-in Pressure	1525	P.S.I.	60	Mins. 55 Mins.
E Second Initial Flow Pressure	101	P.S.I.	60	Mins. 75 Mins.
F Second Final Flow Pressure	104	P.S.I.		
G Final Closed-in Pressure	1532	P.S.I.		
H Final Hydrostatic Mud	2056	P.S.I.		

**PRESSURE BREAKDOWN**

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
	of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
	final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
	Press.	Point Minutes						
P 1						63	1530	
P 2						66	1531	
P 3						69	1531	
P 4						72	1532	
P 5						75	1532	
P 6								
P 7								
P 8								
P 9								
P 10								
P 11								
P 12								
P 13								
P 14								
P 15								
P 16								
P 17								
P 18								
P 19								
P 20								

2600 DST H2

TKL #4382  
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