

29-29-27W1117/88

KCC

SIDE ONE

RELEASED

Date **C** 11-16-87 KANSAS CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
FROM WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6044  
Name Stelbar Oil Corporation, Inc.  
Address 155 North Market, Suite 500  
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person John C. Shawver  
Phone (316) 264-8378

Contractor: License # 5146  
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Paul Gerlach  
Phone (316) 269-2083

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:

Operator.....  
Well Name.....  
Comp. Date..... Old Total Depth.....

## WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-2-87 11-11-87 11-11-87  
Spud Date Date Reached TD Completion Date

5200'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 145' feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name.....  
Invoice #.....

API NO. 15-069-20,218

County Gray

C... SE NE Sec. 29 Twp. 29S Rge. 27 East  
..... West

3300 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

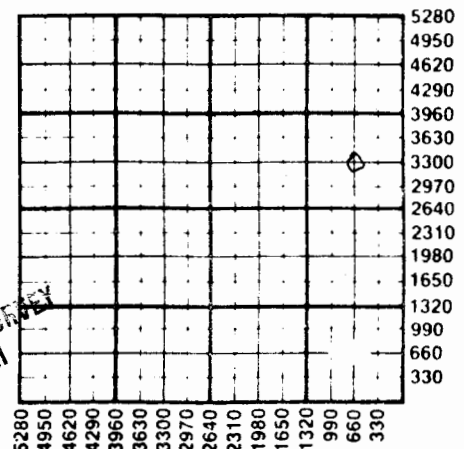
Lease Name SALMON Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2626 GL KB 2635 KB

## Section Plat



## WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # ..... Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

☒ Other (explain). Purchased  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Shawver

Title Vice President Date 11/16/87

Subscribed and sworn to before me this 16th day of November 1987

Notary Public Judy Warrior

Date Commission Expires 4/26/89

## K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached  
☐ Wireline Log Received  
☐ Drillers Timelog Received

## Distribution

KCC SWD/Rep NGPA  
☒ KGS Plug Other  
(Specify)

NOV 17 1987

KANSAS GEOLOGICAL SURVEY NOV 19 1987

Form ACO-1 (5-86)  
Wichita, Kansas

Sec. 29 Twp. 29S Rge. 27W

## SIDE TWO

Operator Name ..... Stelbar Oil Corporation, Inc. .... Lease Name..... SALMON ..... Well #..... 1 .....

Sec..... 29 ..... Twp..... 29 S ..... Rge..... 27 ..... ☐ East  
☒ West ..... County..... Gray .....

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
Samples Sent to Geological Survey ☒ Yes ☐ No  
Cores Taken ☐ Yes ☒ No

DST #1 5135' - 5200'. 15 30 30 30. Rec.  
10' mud. IFP 48# - 48#, FFP 48# - 48#.  
ISIP 60#, FSIP 60#. IHP 2526#, FHP 2524#.

Formation Description  
☒ Log ☐ Sample

| Name           | Top  | Bottom  |
|----------------|------|---------|
| Anhydrite      | 1543 | (+1092) |
| Chase Group    | 2678 | (- 43)  |
| Heebner        | 4223 | (-1588) |
| Lansing        | 4355 | (-1720) |
| B/KC           | 4796 | (-2161) |
| Marmaton       | 4863 | (-2228) |
| Cherokee       | 4968 | (-2333) |
| Base Penn Lime | 5141 | (-2506) |
| Morrow Sand    | 5178 | (-2543) |
| Mississippian  | 5190 | (-2555) |
| L.T.D.         | 5196 | (-2561) |

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole<br>Drilled | Size Casing<br>Set (in O.D.) | Weight<br>Lbs/Ft. | Setting<br>Depth | Type of<br>Cement | #Sacks<br>Used | Type and<br>Percent<br>Additives |
|-------------------|----------------------|------------------------------|-------------------|------------------|-------------------|----------------|----------------------------------|
| Surface.....      | 12 1/4".....         | 8 5/8".....                  | 28#.....          | 1451'.....       | Lite.....         | 450.....       | 2% cc.....                       |
| .....             | .....                | .....                        | .....             | .....            | Common.....       | 200.....       | 2% cc.....                       |
| .....             | .....                | .....                        | .....             | .....            | .....             | .....          | .....                            |

## PERFORATION RECORD

## Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---------------------------------------------|------------------------------------|-------|
| .....          | .....                                       | .....                              | ..... |
| .....          | .....                                       | .....                              | ..... |
| .....          | .....                                       | .....                              | ..... |
| .....          | .....                                       | .....                              | ..... |

| TUBING RECORD | Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|----------------------------------------------------------|
|---------------|------|--------|-----------|-----------|----------------------------------------------------------|

| Date of First Production | Producing Method                                                                                                                                  |
|--------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|
| .....                    | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |

| Estimated Production<br>Per 24 Hours | Oil  | Gas | Water | Gas-Oil Ratio | Gravity |
|--------------------------------------|------|-----|-------|---------------|---------|
| .....                                | Bbls | MCF | Bbls  | CFPB          | .....   |

## METHOD OF COMPLETION

## Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation  
☐ Sold ☐ Other (Specify) .....  
☐ Used on Lease ☐ Dually Completed .....  
☐ Commingled .....