

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10/16/83 TICKET #1955
 CUSTOMER: RAYMOND OIL CO. INC. LEASE: MOFFAT
 WELL: 1 TEST: 1 GEOLOGIST: ?
 ELEVATION (KB): 1990 FORMATION: LANSING
 SECTION: 28 TOWNSHIP: 29S
 RANGE: 14W COUNTY: PRATT STATE: KANSAS
 GAUGE SN #2606 RANGE: 4150 CLOCK: 12

INTERVAL TEST FROM: 4195 FT TO: 4212 FT TOTAL DEPTH: 4212 FT
 DEPTH OF SELECTIVE ZONE: FT
 PACKER DEPTH: 4190 FT SIZE: 6 3/4 IN PACKER DEPTH: 4195 FT SIZE: 6 3/4 IN
 PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: WHITE & ELLIS DRLG.

MUD TYPE: SALTMUDSTA VISCOSITY: 42

WEIGHT: 9.5 WATER LOSS (CC): 16.0

CHLORIDES (P.P.M.): 50000

JARS - MAKE: NO SERIAL NUMBER:

DID WELL FLOW? NO REVERSED OUT? NO

DRILL COLLAR LENGTH: 329 FT I.D.: 2.25 IN

WEIGHT PIPE LENGTH: FT I.D.: IN

DRILL PIPE LENGTH: 3846 FT I.D.: 3.8 IN

TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 OD IN

ANCHOR LENGTH: 17 FT SIZE: 5 1/2 OD IN

SURFACE CHOCKE SIZE: 3/4 IN BOTTOM CHOCKE SIZE: 3/4 IN

MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: INITIAL FLOW PERIOD GOOD TO STRONG BLOW.

FINAL FLOW PERIOD GOOD DEPLETING TO WEAK BLOW.

RECOVERED: 930 FT OF: GAS ABOVE FLUID.

RECOVERED: 90 FT OF: GAS & OIL CUT WATERY MUD.

RECOVERED: FT OF: 40% GAS; 20% OIL; 25% WATER; 15% MUD.

RECOVERED: 185 FT OF: HEAVY OIL & GAS CUT WATERY MUD.

RECOVERED: FT OF: 30% GAS; 40% OIL; 25% WATER; 5% MUD.

RECOVERED: FT OF: CHLORIDES 85000 PPM.

RECOVERED: FT OF:

RECOVERED: FT OF:

RECOVERED: FT OF:

REMARKS: SLID TOOL 8' TO BOTTOM.

CLOCK STOPPED ON RECORDER #13267.

TIME SET PACKER(S): 1:40 AM

TIME STARTED OFF BOTTOM: 5:55 AM

WELL TEMPERATURE: 118 'F

INITIAL HYDROSTATIC PRESSURE:

(A) 2182 PSI

INITIAL FLOW PERIOD MIN: 30 (B) 78 PSI TO (C) 78 PSI

INITIAL CLOSED IN PERIOD MIN: 42 (D) 1137 PSI

FINAL FLOW PERIOD MIN: 85 (E) 113 PSI TO (F) 123 PSI

FINAL CLOSED IN PERIOD MIN: 87 (G) 1315 PSI

FINAL HYDROSTATIC PRESSURE (H) 2182 PSI

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 10/16/83 TICKET #1955
CUSTOMER: RAYMOND OIL CO. INC. LEASE: MOFFAT
WELL: 1 TEST: 1 GEOLOGIST: ?
ELEVATION (KB): 1990 FORMATION: LANSING
SECTION: 28 TOWNSHIP: 29S
RANGE: 14W COUNTY: PRATT STATE: KANSAS
GAUGE SN #2606 RANGE: 4150 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	2182	PSI
(B) FIRST INITIAL FLOW PRESSURE:	78	PSI
(C) FIRST FINAL FLOW PRESSURE:	78	PSI
(D) INITIAL CLOSED-IN PRESSURE:	1137	PSI
(E) SECOND INITIAL FLOW PRESSURE:	113	PSI
(F) SECOND FINAL FLOW PRESSURE:	123	PSI
(G) FINAL CLOSED-IN PRESSURE:	1315	PSI
(H) FINAL HYDROSTATIC PRESSURE:	2182	PSI
WELL TEMPERATURE:	118	'F
OPEN TOOL: 1.40 CM		

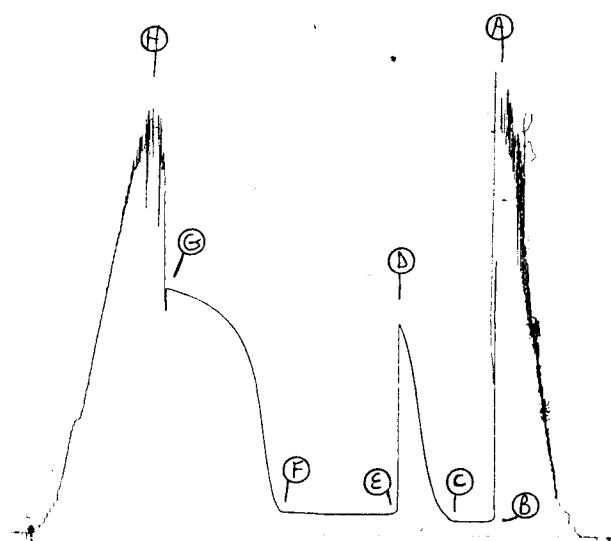
	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	30 MIN
INITIAL CLOSED-IN PRESSURE:	45 MIN	42 MIN
SECOND FLOW PRESSURE:	90 MIN	85 MIN
FINAL CLOSED-IN PRESSURE:	90 MIN	87 MIN

PT	FIRST FLOW		PRESSURE BREAKDOWN				FINAL SHUT-IN	
	MIN	PRESSURE	INITIAL SHUT-IN	MIN	PRESSURE	SECOND FLOW	MIN	PRESSURE
1	0	78	0	78	0	113	0	123
2	5	78	3	94	5	113	3	163
3	10	78	6	117	10	113	6	229
4	15	78	9	142	15	113	9	327
5	20	78	12	182	20	113	12	485
6	25	78	15	242	25	113	15	651
7	30	78	18	322	30	113	18	780
8		21	421	35	113	21	871	
9		24	556	40	113	24	940	
10		27	707	45	113	27	996	
11		30	844	50	114	30	1042	
12		33	950	55	115	33	1079	
13		36	1033	60	116	36	1108	
14		39	1095	65	118	39	1130	
15		42	1137	70	119	42	1155	
16				75	120	45	1174	
17				80	121	48	1195	
18				85	123	51	1209	
19						54	1222	
20						57	1236	
21						60	1247	
22						63	1257	
23						66	1267	
24						69	1275	
25						72	1284	
26						75	1290	
27						78	1298	
28						81	1304	
29						84	1311	
30						87	1315	

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TKT # 1955

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WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10/18/83
CUSTOMER: RAYMOND OIL CO. INC.
WELL: 1 TEST: 2
ELEVATION (KB): 1990
SECTION: 28
RANGE: 14W
GAUGE SN #2606
TICKET #1956
LEASE: MOFFAT
GEOLOGIST: ?
FORMATION: PLESINGTON
TOWNSHIP: 29S
COUNTY: PRATT STATE: KANSAS
RANGE: 4150 CLOCK: 12

INTERVAL TEST FROM: 4369 FT TO: 4400 FT TOTAL DEPTH: 4400 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4364 FT SIZE: 6 3/4 IN PACKER DEPTH: 4369 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: WHITE & ELLIS DRLG.

MUD TYPE: SALTMUDSTA VISCOSITY: 44
WEIGHT: 9.7 WATER LOSS (CC): 11.2

CHLORIDES (P.P.M.): 53000

JARS - MAKE: NO SERIAL NUMBER:

DID WELL FLOW? NO REVERSED OUT? NO

DRILL COLLAR LENGTH: 327 FT I.D.: 2.25 IN

WEIGHT PIPE LENGTH: FT I.D.: IN

DRILL PIPE LENGTH: 4022 FT I.D.: 3.8 IN

TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 OD IN

ANCHOR LENGTH: 31 FT SIZE: 5 1/2 OD IN

SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN

MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: INITIAL FLOW PERIOD VERY WEAK BLOW
FOR 15 MINUTES. THEN DIED.
FINAL FLOW PERIOD FEW BUBBLES.

RECOVERED: 10 FT OF: DRILLING MUD.
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 7:30 AM
WELL TEMPERATURE: 119 'F

TIME STARTED OFF BOTTOM: 10:15 AM

INITIAL HYDROSTATIC PRESSURE:	(A) 2280	PSI		
INITIAL FLOW PERIOD	MIN: 30	(B) 37	PSI TO (C) 37	PSI
INITIAL CLOSED IN PERIOD	MIN: 30	(D) 40	PSI	
FINAL FLOW PERIOD	MIN: 45	(E) 38	PSI TO (F) 38	PSI
FINAL CLOSED IN PERIOD	MIN: 48	(G) 44	PSI	
FINAL HYDROSTATIC PRESSURE		(H) 2145	PSI	

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 10/18/83 TICKET #1956
 CUSTOMER: RAYMOND OIL CO. INC. LEASE: MOFFAT
 WELL: 1 TEST: 2 GEOLOGIST: ?
 ELEVATION (KB): 1990 FORMATION: PLESINGTON
 SECTION: 28 TOWNSHIP: 29S
 RANGE: 14W COUNTY: PRATT STATE: KANSAS
 GAUGE SN #2606 RANGE: 4150 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE: 2280 PSI
 (B) FIRST INITIAL FLOW PRESSURE: 37 PSI
 (C) FIRST FINAL FLOW PRESSURE: 37 PSI
 (D) INITIAL CLOSED-IN PRESSURE: 40 PSI
 (E) SECOND INITIAL FLOW PRESSURE: 38 PSI
 (F) SECOND FINAL FLOW PRESSURE: 38 PSI
 (G) FINAL CLOSED-IN PRESSURE: 44 PSI
 (H) FINAL HYDROSTATIC PRESSURE: 2145 PSI
 WELL TEMPERATURE: 119 °F
 OPEN TOOL: 7:30 AM

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	30 MIN
INITIAL CLOSED-IN PRESSURE:	30 MIN	30 MIN
SECOND FLOW PRESSURE:	45 MIN	45 MIN
FINAL CLOSED-IN PRESSURE:	60 MIN	48 MIN

PRESSURE BREAKDOWN

PT	FIRST FLOW MIN	INITIAL SHUT-IN PRESSURE	SECOND FLOW MIN	FINAL SHUT-IN PRESSURE
1	0	37	0	38
2	5	37	3	38
3	10	37	6	38
4	15	37	9	39
5	20	37	12	39
6	25	37	15	38
7	30	37	18	38
8		21	40	35
9		24	40	40
10		27	40	45
11		30	40	
12				33
13				36
14				39
15				42
16				45
17				48
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WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10/19/83 TICKET #1957
 CUSTOMER: RAYMOND OIL CO. INC. LEASE: MOFFAT
 WELL: 1 TEST: 3 GEOLOGIST: S. STIRLING
 ELEVATION (KB): 1985 FORMATION: VIOLA
 SECTION: 28 TOWNSHIP: 29S
 RANGE: 14W COUNTY: PRATT STATE: KANSAS
 GAUGE SN #2606 RANGE: 4150 CLOCK: 12

INTERVAL TEST FROM: 4546 FT TO: 4560 FT TOTAL DEPTH: 4560 FT
 DEPTH OF SELECTIVE ZONE: FT
 PACKER DEPTH: 4541 FT SIZE: 6 3/4 IN PACKER DEPTH: 4546 FT SIZE: 6 3/4 IN
 PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: WHITE & ELLIS #2

MUD TYPE: SLT-STRCH VISCOSITY: 52
 WEIGHT: 9.7 WATER LOSS (CC): 8.9

CHLORIDES (P.P.M.): 63000

JARS - MAKE: NO SERIAL NUMBER:

DID WELL FLOW? NO REVERSED OUT? NO

DRILL COLLAR LENGTH: 90 FT I.D.: 2 1/4 IN

WEIGHT PIPE LENGTH: FT I.D.: IN

DRILL PIPE LENGTH: 4436 FT I.D.: 3.8 IN

TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 O.D. IN

ANCHOR LENGTH: 14 FT SIZE: 5 1/2 O.D. IN

SURFACE CHOCK SIZE: 3/4 IN BOTTOM CHOCK SIZE: 3/4 IN

MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: INITIAL & FINAL FLOW PERIODS HAD
 WEAK STEADY BLOWS OF 2"-2 1/2" INTO WATER.

RECOVERED: 180 FT OF: WATERY MUD & WATER;
 RECOVERED: FT OF: 60' WATERY MUD; 120' WATER
 RECOVERED: FT OF: CHLORIDES 68000 P.P.M.
 RECOVERED: FT OF:
 RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 8:50 A.M.

TIME STARTED OFF BOTTOM: 12:50 P.M.

WELL TEMPERATURE: 128 °F

INITIAL HYDROSTATIC PRESSURE:	(A) 2517	PSI	
INITIAL FLOW PERIOD	(B) 74	PSI TO (C) 89	PSI
INITIAL CLOSED IN PERIOD	(D) 1271	PSI	
FINAL FLOW PERIOD	(E) 112	PSI TO (F) 129	PSI
FINAL CLOSED IN PERIOD	(G) 1249	PSI	
FINAL HYDROSTATIC PRESSURE	(H) 2481	PSI	

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 10/19/83 TICKET #1957
CUSTOMER: RAYMOND OIL CO. INC. LEASE: MOFFAT
WELL: 1 TEST: 3 GEOLOGIST: S. STIRLING
ELEVATION (KB): 1985 FORMATION: VIOLA
SECTION: 28 TOWNSHIP: 29S
RANGE: 14W COUNTY: PRATT STATE: KANSAS
GAUGE SN #2606 RANGE: 4150 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE: 2517 PSI
(B) FIRST INITIAL FLOW PRESSURE: 74 PSI
(C) FIRST FINAL FLOW PRESSURE: 89 PSI
(D) INITIAL CLOSED-IN PRESSURE: 1271 PSI
(E) SECOND INITIAL FLOW PRESSURE: 112 PSI
(F) SECOND FINAL FLOW PRESSURE: 129 PSI
(G) FINAL CLOSED-IN PRESSURE: 1249 PSI
(H) FINAL HYDROSTATIC PRESSURE: 2481 PSI
WELL TEMPERATURE: 128 °F
OPEN TOOL: 8:50 A.M.

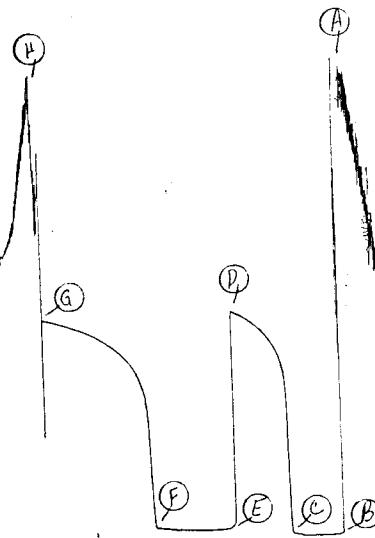
	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	45 MIN	40 MIN
INITIAL CLOSED-IN PRESSURE:	45 MIN	42 MIN
SECOND FLOW PRESSURE:	60 MIN	60 MIN
FINAL CLOSED-IN PRESSURE:	90 MIN	81 MIN

PRESSURE BREAKDOWN

2606 DST#5

TKT # 1957

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WESTERN TESTING CO INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10/20/83 TICKET #1958
 CUSTOMER: RAYMOND OIL CO. INC LEASE: MOFFAT
 WELL: 1 TEST: 4 GEOLOGIST: S. STIRLING
 ELEVATION (KB): 1985 FORMATION: SIMPSON SAND
 SECTION: 28 TOWNSHIP: 29S
 RANGE: 14W COUNTY: PRATT STATE: KANSAS
 GAUGE SN #2606 RANGE: 4150 CLOCK: 12

INTERVAL TEST FROM: 4580 FT TO: 4616 FT TOTAL DEPTH: 4616 FT
 DEPTH OF SELECTIVE ZONE: FT
 PACKER DEPTH: 4575 FT SIZE: 6 3/4 IN PACKER DEPTH: 4580 FT SIZE: 6 3/4 IN
 PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: WHITE & ELLIS #2
 MUD TYPE: SLT-STRCH VISCOSITY: 48
 WEIGHT: 9.8 WATER LOSS (CC): 8.8
 CHLORIDES (P.P.M.): 63000
 JARS - MAKE: NO SERIAL NUMBER:
 DID WELL FLOW? NO REVERSED OUT? NO
 DRILL COLLAR LENGTH: 90 FT I.D.: 2 1/4 IN
 WEIGHT PIPE LENGTH: FT I.D.: IN
 DRILL PIPE LENGTH: 4470 FT I.D.: 3.8 IN
 TEST TOOL LENGTH: 20 FT TOOL SIZE: 5 1/2 O.D. IN
 ANCHOR LENGTH: 36 FT SIZE: 5 1/2 O.D. IN
 SURFACE CHOCK SIZE: 3/4 IN BOTTOM CHOCK SIZE: 3/4 IN
 MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: INITIAL & FINAL FLOW PERIODS HAD
 WEAK BUT STEADY BLOWS THROUGHOUT
 TEST.

RECOVERED: 90 FT OF: SLIGHTLY OIL CUT MUD.
 RECOVERED: FT OF: 5% OIL; 95% MUD.
 RECOVERED: FT OF:
 RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 8:55 P.M. TIME STARTED OFF BOTTOM: 11:40 P.M.
 WELL TEMPERATURE: 123 °F
 INITIAL HYDROSTATIC PRESSURE: (A) 2513 PSI
 INITIAL FLOW PERIOD MIN: 30 (B) 45 PSI TO (C) 45 PSI
 INITIAL CLOSED IN PERIOD MIN: 42 (D) 123 PSI
 FINAL FLOW PERIOD MIN: 45 (E) 59 PSI TO (F) 59 PSI
 FINAL CLOSED IN PERIOD MIN: 36 (G) 130 PSI
 FINAL HYDROSTATIC PRESSURE (H) 2454 PSI

WESTERN TESTING CO INC.
PRESSURE DATA

DATE: 10/20/83 TICKET #1958
 CUSTOMER: RAYMOND OIL CO. INC LEASE: MOFFAT
 WELL: 1 TEST: 4 GEOLOGIST: S. STIRLING
 ELEVATION (KB): 1985 FORMATION: SIMPSON SAND
 SECTION: 28 TOWNSHIP: 29S
 RANGE: 14W COUNTY: PRATT STATE: KANSAS
 GAUGE SN #2606 RANGE: 4150 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE: 2513 PSI
 (B) FIRST INITIAL FLOW PRESSURE: 45 PSI
 (C) FIRST FINAL FLOW PRESSURE: 45 PSI
 (D) INITIAL CLOSED-IN PRESSURE: 123 PSI
 (E) SECOND INITIAL FLOW PRESSURE: 59 PSI
 (F) SECOND FINAL FLOW PRESSURE: 59 PSI
 (G) FINAL CLOSED-IN PRESSURE: 130 PSI
 (H) FINAL HYDROSTATIC PRESSURE: 2454 PSI
 WELL TEMPERATURE: 123 °F

OPEN TOOL: 8:55 P.M.

TIME - GIVEN TIME - ACTUAL

FIRST FLOW PRESSURE:	30	MIN	30	MIN
INITIAL CLOSED-IN PRESSURE:	45	MIN	42	MIN
SECOND FLOW PRESSURE:	45	MIN	45	MIN
FINAL CLOSED-IN PRESSURE:	45	MIN	36	MIN

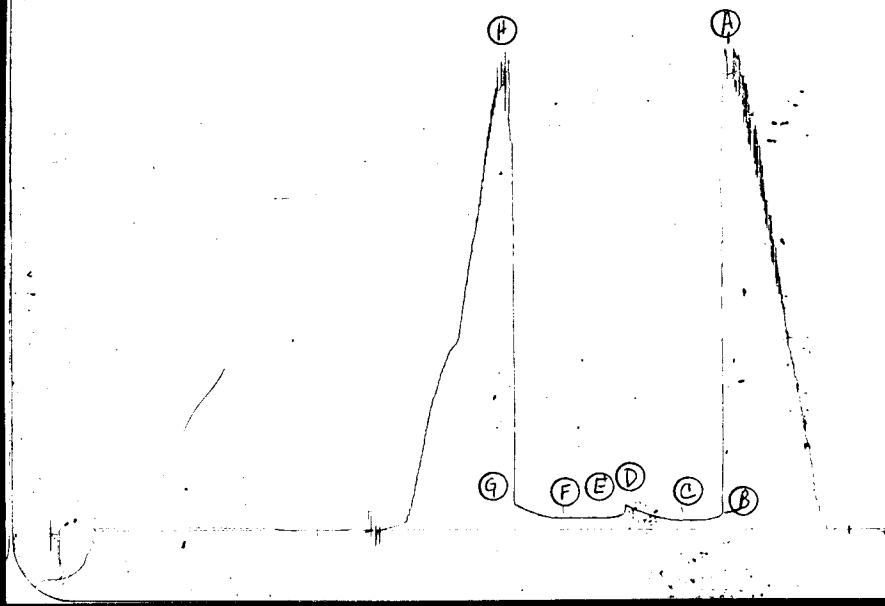
PRESSURE BREAKDOWN

PT	FIRST FLOW MIN	INITIAL SHUT-IN PRESSURE	SECOND FLOW MIN	FINAL SHUT-IN PRESSURE
1	0	45	0	59
2	5	45	3	59
3	10	45	6	59
4	15	45	9	59
5	20	45	12	59
6	25	45	15	59
7	30	45	18	59
8		21	35	59
9		24	40	59
10		27	45	59
11		30	89	30
12		33	96	33
13		36	105	36
14		39	114	
15		42	123	
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2606 DST #4

TKT # 1958

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WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 10/21/83 TICKET #1959
 CUSTOMER: RAYMOND OIL CO. INC. LEASE: MOFFAT
 WELL: 1 TEST: 5 GEOLOGIST: S. STIRLING
 ELEVATION (KB): 1985 FORMATION: SIMPSON SAND
 SECTION: 28 TOWNSHIP: 29S
 RANGE: 14W COUNTY: PRATT STATE: KANSAS
 GAUGE SN #2606 RANGE: 4150 CLOCK: 12

INTERVAL TEST FROM: 4580 FT TO: 4637 FT TOTAL DEPTH: 4637 FT
 DEPTH OF SELECTIVE ZONE: FT
 PACKER DEPTH: 4575 FT SIZE: 6 3/4 IN PACKER DEPTH: 4580 FT SIZE: 6 3/4 IN
 PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: WHITE & ELLIS #2

MUD TYPE: SLT-STRCH VISCOSITY: 48
 WEIGHT: 9.8 WATER LOSS (CC): 8.8

CHLORIDES (P.P.M.): 63000

JARS - MAKE: NO SERIAL NUMBER:

DID WELL FLOW? NO REVERSED OUT? NO

DRILL COLLAR LENGTH: 90 FT I.D.: 2 1/4 IN

WEIGHT PIPE LENGTH: FT I.D.: IN

DRILL PIPE LENGTH: 4501 FT I.D.: 3.8 IN

TEST TOOL LENGTH: 20 FT TOOL SIZE: IN

ANCHOR LENGTH: 57 FT SIZE: 4.5DP+5.5Perf IN

SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN

MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: INITIAL FLOW PERIOD VERY WEAK

DIED IN 20 MINUTES.

FINAL FLOW PERIOD VERY WEAK BLOW

DIED IN 7 MINUTES.

RECOVERED: 65 FT OF: DRILLING MUD (OIL SPECKED)
 RECOVERED: FT OF:
 RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 1:35 P.M.

TIME STARTED OFF BOTTOM: 3:35 P.M.

WELL TEMPERATURE: 123 °F

INITIAL HYDROSTATIC PRESSURE:	(A) 2496	PSI	
INITIAL FLOW PERIOD	(B) 47	PSI TO (C) 47	PSI
INITIAL CLOSED IN PERIOD	(D) 103	PSI	
FINAL FLOW PERIOD	(E) 59	PSI TO (F) 59	PSI
FINAL CLOSED IN PERIOD	(G) 103	PSI	
FINAL HYDROSTATIC PRESSURE	(H) 2465	PSI	

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 10/21/83
CUSTOMER: RAYMOND OIL CO. INC.
WELL: 1 TEST: 5
ELEVATION (KB): 1985 FORMATION: SIMPSON SAND
SECTION: 28 TOWNSHIP: 29S
RANGE: 14W COUNTY: PRATT STATE: KANSAS
GAUGE SH #2606 RANGE: 4150 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE: 2496 PSI
(B) FIRST INITIAL FLOW PRESSURE: 47 PSI
(C) FIRST FINAL FLOW PRESSURE: 47 PSI
(D) INITIAL CLOSED-IN PRESSURE: 103 PSI
(E) SECOND INITIAL FLOW PRESSURE: 59 PSI
(F) SECOND FINAL FLOW PRESSURE: 59 PSI
(G) FINAL CLOSED-IN PRESSURE: 103 PSI
(H) FINAL HYDROSTATIC PRESSURE: 2465 PSI
WELL TEMPERATURE: 123 °F

OPEN TOOL: 1:35 P.M.

TIME - GIVEN TIME - ACTUAL

FIRST FLOW PRESSURE:	30	MIN	30	MIN
INITIAL CLOSED-IN PRESSURE:	30	MIN	24	MIN
SECOND FLOW PRESSURE:	30	MIN	30	MIN
FINAL CLOSED-IN PRESSURE:	30	MIN	30	MIN

PRESSURE BREAKDOWN

PT	FIRST FLOW MIN	INITIAL SHUT-IN PRESSURE	SECOND FLOW MIN	FINAL SHUT-IN PRESSURE
1	0	47	0	59
2	5	47	3	59
3	10	47	6	62
4	15	47	9	69
5	20	47	12	73
6	25	47	15	78
7	30	47	18	81
8			21	85
9			24	89
10				27
11				30
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