



Home Office: Great Bend, Kansas
 P.O. Box 393 Gladstone 3-7903

NOMENCLATURE

COMPANY RUPP*FERGUSON OIL COMPANY WELL Goldie Miller #1
 DATE May 10, 1956 COUNTY Kiowa STATE Kansas
 TEST NO. #1 TICKET NO. 5850-K TYPE TEST Open-hole (conventional)
 TEST APPROVED BY Fred S. Lillibridge WESTERN REPRESENTATIVE Ed Schonhoff

TEST DATA:

Tested From 4570' To 4583' Depth 4583'
 Hydrostatic Mud Pressure—Initial (A) 2660# Final (E) 2660#
 Flow Pressure—Initial (B) 0# Final (C) 80#
 Bottom Hole Pressure—Initial (F) 0# Final (D) 80#
 Tool Open 1 Hr. - Min.; Shut-in-Initial - Hr. - Min.; Shut-in-Final - Hr. 20 Min.
 Chokes; Surface 1/2" Bottom 3/4" Fluid Cushion: Type none Amount _____
 Recovery: 60' gas cut mud with few spots of oil

SURFACE DATA:

BLOW: Fair throughout test. 240' Gas in pipe

Maximum Surface Pressure _____ Did Well Flow? No

Description of Flow	Time	Max. Pressure	Size Surface Choke

GENERAL OPERATIONAL DATA:

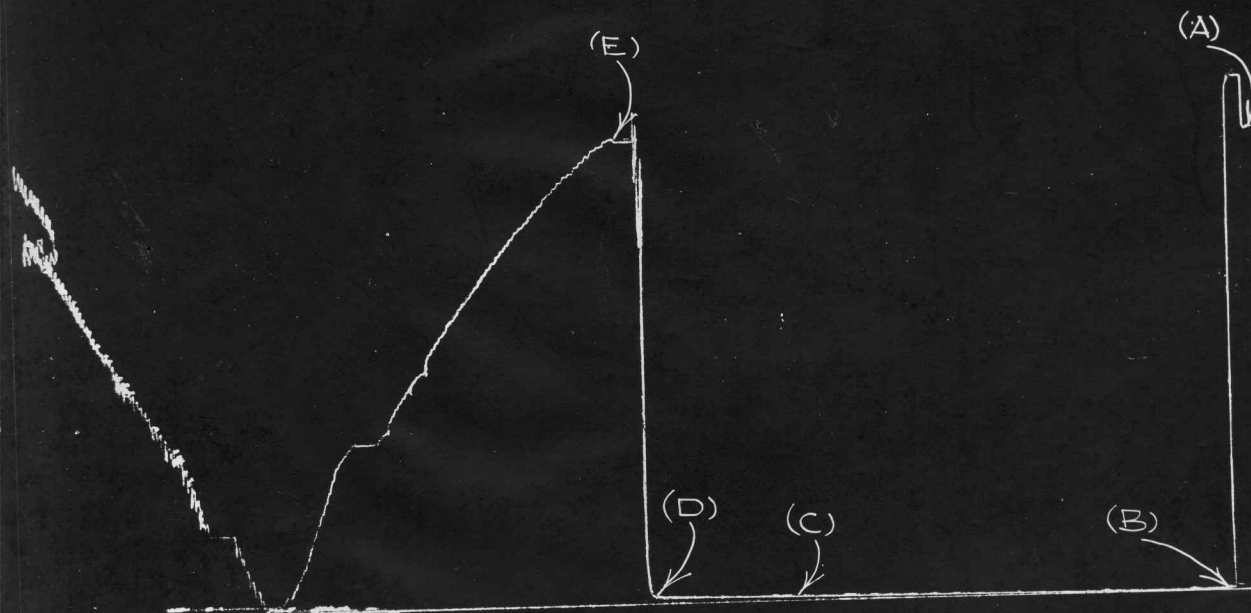
Hole Size: Main Hole 7-7/8" Rat Hole _____ Drill Pipe Size 4 1/2" F.H.
 Hole Condition Good Mud Weight 10.5# Viscosity 44
 Type Pressure Recorder Western Recorder No. 25 & 26 Date Calib. 9-30-55
 Extra Equipment: Dual Packer Yes Jars No Safety Joint No
 Was Test Recovery Reversed Out? Yes Bottom Hole Temperature Not taken
 Number of Copies Requested _____

REMARKS:

Log - Common Log
Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.

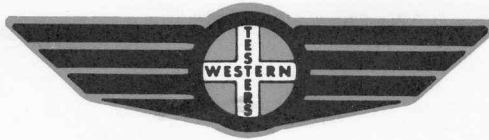
RUPP-FERGUSON OIL Co
GOLDIE MILLER #1

TEST #1
TKT 5850-K



This is an actual photograph of recorder chart.

POINT	PRESSURE
(A) Initial Hydrostatic Mud	2660 PSI
(B) First Initial Flow Pressure	0 PSI
(C) First Final Flow Pressure	80 PSI
(D) Initial Closed-in Pressure	80 PSI
(E) Second Initial Flow Pressure	2660 PSI
(F) Second Final Flow Pressure	0 PSI
(G) Final Closed-in Pressure	PSI
(H) Final Hydrostatic Mud	PSI



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NOMENCLATURE

COMPANY RUPP*FERGUSON OIL COMPANY WELL GOLDIE MILLER #1
 DATE May 11, 1956 COUNTY Kiowa STATE Kansas
 TEST NO. #2 TICKET NO. 5626-K TYPE TEST Open-hole (Conventional)
 TEST APPROVED BY Fred S. Lillibridge WESTERN REPRESENTATIVE Ed Schonhoff

TEST DATA:

Tested From 4583' To 4600' Depth 4600'
 Hydrostatic Mud Pressure—Initial (A) 2700# Final (B) 2700#
 Flow Pressure—Initial (B) 0# Final (C) 0#
 Bottom Hole Pressure—Initial (F) 90# Final (D) 180#
 Tool Open 1 Hr. - Min.; Shut-in-Initial Hr. - Min.; Shut-in-Final Hr. 20 Min.
 Chokes; Surface 1/2" Bottom 3/4" Fluid Cushion: Type none Amount _____
 Recovery: _____

75' Gas cut mud with trace of oil, free oil in tool.

SURFACE DATA:

BLOW: Fair throughout. 260' Gas in pipe

Maximum Surface Pressure _____ Did Well Flow? No

Description of Flow	Time	Max. Pressure	Size Surface Choke

GENERAL OPERATIONAL DATA:

Hole Size: Main Hole 7-7/8" Rat Hole _____ Drill Pipe Size 4 1/2" F.H.
 Hole Condition Good Mud Weight 10.5# Viscosity 40
 Type Pressure Recorder Western Recorder No. 25 & 26 Date Calib. 9-30-55
 Extra Equipment: Dual Packer Yes Jars No Safety Joint No
 Was Test Recovery Reversed Out? Yes Bottom Hole Temperature Not taken
 Number of Copies Requested _____

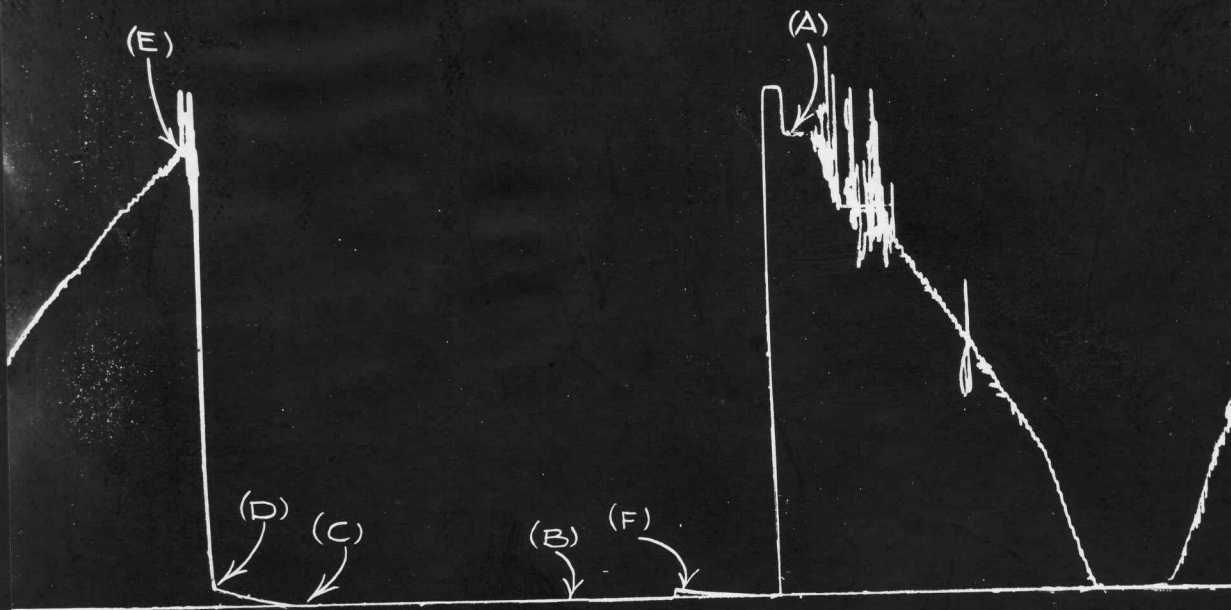
REMARKS:

u = Viscosity Gas or Liquid
Log = Common Log

* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.

RUPP - FERGUSON OIL Co.
GOLDIE MILLER #1

TEST #2
TKT 5626-K



This is an actual photograph of recorder chart.

POINT	PRESSURE	
(A) Initial Hydrostatic Mud	2700	PSI
(B) First Initial Flow Pressure	0	PSI
(C) First Final Flow Pressure	0	PSI
(D) Initial Closed-in Pressure	180	PSI
(E) Second Initial Flow Pressure	2700	PSI
(F) Second Final Flow Pressure	90	PSI
(G) Final Closed-in Pressure		PSI
(H) Final Hydrostatic Mud		PSI

COMPANY RUPP * FERGUSON OIL COMPANY
LEASE AND WELL NO. GOLDIE MILLER #1
SEC. _____
KIOWA COUNTY
TWP. _____
RGE. _____
TEST NO. _____
DATE 2
5-11-56