

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

4-29-29W SEP

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Company, Inc.

API NO. 15-069-20,081

ADDRESS 300 Sutton Place

COUNTY Gray

Wichita, Kansas 67202

FIELD Wildcat

\*\*CONTACT PERSON Jim Thatcher

PROD. FORMATION Dry Hole

PHONE 316 265 3351

LEASE Mary Fry

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION NW NW SE

DRILLING Gabbert Jones

330 Ft. from North Line and

CONTRACTOR

330 Ft. from West Line of

ADDRESS 830 Sutton Place

the SE/4 SEC. 4 TWP. 29S RGE. 29W

Wichita, Kansas 67202

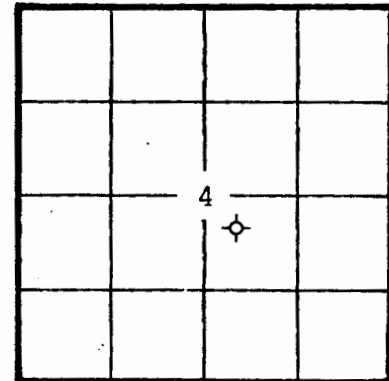
WELL PLAT

PLUGGING Gabbert Jones

CONTRACTOR

ADDRESS 830 Sutton Place

Wichita, Kansas 67202



KCC KGS (Office Use)

TOTAL DEPTH 5500' PBD

SPUD DATE 10/18/77 DATE COMPLETED 10/29/77

ELEV: GR 2757 DF 2759 KB 2762

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 700 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drlg/Production Manager (FOR)(OF) Gear Petroleum Company, Inc.

OPERATOR OF THE Mary Fry LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF October, 19 77, AND THAT

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 5100-5160; Times 30/30/30/30 Rec 30' Mud. Flow Pressure 18/21 - 22/22, SIP 41/32			B. Anhydrite	1759
			Heebner	4169
			Toronto	4186
			Lansing	4268
			Marmaton	4778
			Ft. Scott	4866
			Cherokee	4909
			Morrow	5109
			St. Gen	5148
			St. Louis	5223
		Spergen	5474	
		LTD	5500	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	7 7/8		700	Common	700	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated