

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

* Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

*Previously submitted (See Letter). LICENSE # 6029

EXPIRATION DATE June 30, 1983

OPERATOR Ladd Petroleum Corporation

API NO. 15-069-20,175

ADDRESS P. O. Box 2848

COUNTY Gray

Tulsa, Oklahoma 74101

FIELD

** CONTACT PERSON David P. Spencer

PROD. FORMATION Dry Hole

PHONE (918) 587-6531

PURCHASER

LEASE Fry

ADDRESS

WELL NO. 1

WELL LOCATION NW NW NW

DRILLING H-30, Inc.

330 Ft. from North Line and

CONTRACTOR

330 Ft. from West Line of

ADDRESS 251 N. Water, Suite 10

the NW (Qtr.) SEC 2 TWP 29 RGE 30 (W).

Wichita, Kansas 67202

PLUGGING Dowell, Div. of Dow Chemical

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS Hwy. 281 & Santa Fe

		2	

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 5400'

PBTD

SPUD DATE 5-25-83

DATE COMPLETED 6-5-83

ELEV: GR 2753

DF 2765

KB 2767

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1651'

DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer

OPERATOR Ladd Petroleum Corporation LEASE Fry

SEC. 2 TWP. 29 RGE. 30 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

X Check if no Drill Stem Tests Run.

Sand	0'	320'		
Red Bed	320	1075'		
Red Bed, Shale and Sand	1075'	1175'		
Red Bed and Shale	1175'	1323'		
Shale	1323'	2321'		
Lime and Shale	2321'	5400'		
R.T.D.	5400'			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	60#	45'		4 c.y. 6	grout
surface	12-1/4"	8-5/8"	24#	1651'	Class "H" Lite	200 600	3% C.C. 2% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at