

DRILL STEM TEST REPORT

Prepared For: **Abercrombie Energy LLC**

150 N Main Ste 801
Wichita KS 67202

ATTN: Kent Crisler

36 29 31W Haskell KS

Marilyn Wood 1-36

Start Date: 2007.11.11 @ 21:58:03

End Date: 2007.11.12 @ 09:18:32

Job Ticket #: 27271 DST #: 1

15-081-21770-0000

CONFIDENTIAL

FEB 11 2008

KCC

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Abercrombie Energy LLC

150 N Main Ste 801
Wichita KS 67202

ATTN: Kent Crisler

Marilyn Wood 1-36

36 29 31W Haskell KS

Job Ticket: 27271

DST#: 1

Test Start: 2007.11.11 @ 21:58:03

GENERAL INFORMATION:

Formation: **CK&Atoka**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:43:22

Time Test Ended: 09:18:32

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **5055.00 ft (KB) To 5210.00 ft (KB) (TVD)**

Total Depth: 5210.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2841.00 ft (KB)

2833.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: **6753**

Inside

Press@RunDepth: 47.50 psig @ 5058.00 ft (KB)

Start Date: 2007.11.11

End Date:

2007.11.12

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 21:58:03

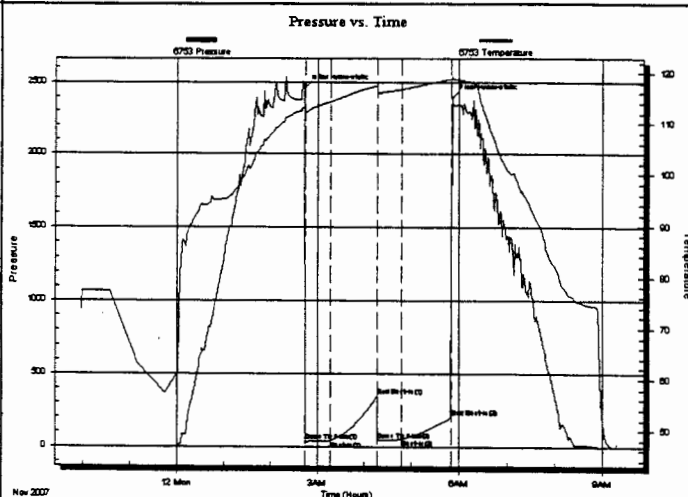
End Time:

09:18:32

Time On Btm: 2007.11.12 @ 02:42:42

Time Off Btm: 2007.11.12 @ 05:51:22

TEST COMMENT: IF Weak surface blow
ISI No blow back
FF No blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2459.96	113.11	Initial Hydro-static
1	39.26	112.40	Open To Flow (1)
34	39.53	114.31	Shut-In (1)
94	348.86	117.47	End Shut-In (1)
95	40.75	116.01	Open To Flow (2)
126	47.50	116.78	Shut-In (2)
188	201.73	118.83	End Shut-In (2)
189	2394.68	119.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Abercrombie Energy LLC

Marilyn Wood 1-36

150 N Main Ste 801
Wichita KS 67202

36 29 31W Haskell KS

Job Ticket: 27271

DST#: 1

ATTN: Kent Crisler

Test Start: 2007.11.11 @ 21:58:03

Tool Information

Drill Pipe:	Length: 4740.00 ft	Diameter: 3.80 inches	Volume: 66.49 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 309.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume: 68.01 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5055.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	155.00 ft			
Tool Length:	183.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5028.00	
Shut In Tool	5.00			5033.00	
Hydraulic tool	5.00			5038.00	
Jars	5.00			5043.00	
Safety Joint	3.00			5046.00	
Packer	5.00			5051.00	28.00 Bottom Of Top Packer
Packer	4.00			5055.00	
Stubb	1.00			5056.00	
Perforations	2.00			5058.00	
Recorder	0.00	8322	Inside	5058.00	
Recorder	0.00	6753	Inside	5058.00	
Perforations	23.00			5081.00	
Change Over Sub	1.00			5082.00	
Drill Pipe	124.00			5206.00	
Change Over Sub	1.00			5207.00	
Bullnose	3.00			5210.00	155.00 Bottom Packers & Anchor
Total Tool Length:		183.00			



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DRILL STEM TEST REPORT

FLUID SUMMARY

Abercrombie Energy LLC

150 N Main Ste 801
Wichita KS 67202

ATTN: Kent Crisler

Marilyn Wood 1-36

36 29 31W Haskell KS

Job Ticket: 27271

DST#: 1

Test Start: 2007.11.11 @ 21:58:03

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 6.37 in³

Resistivity: ohm.m

Salinity: 2500.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

7000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	100%M	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

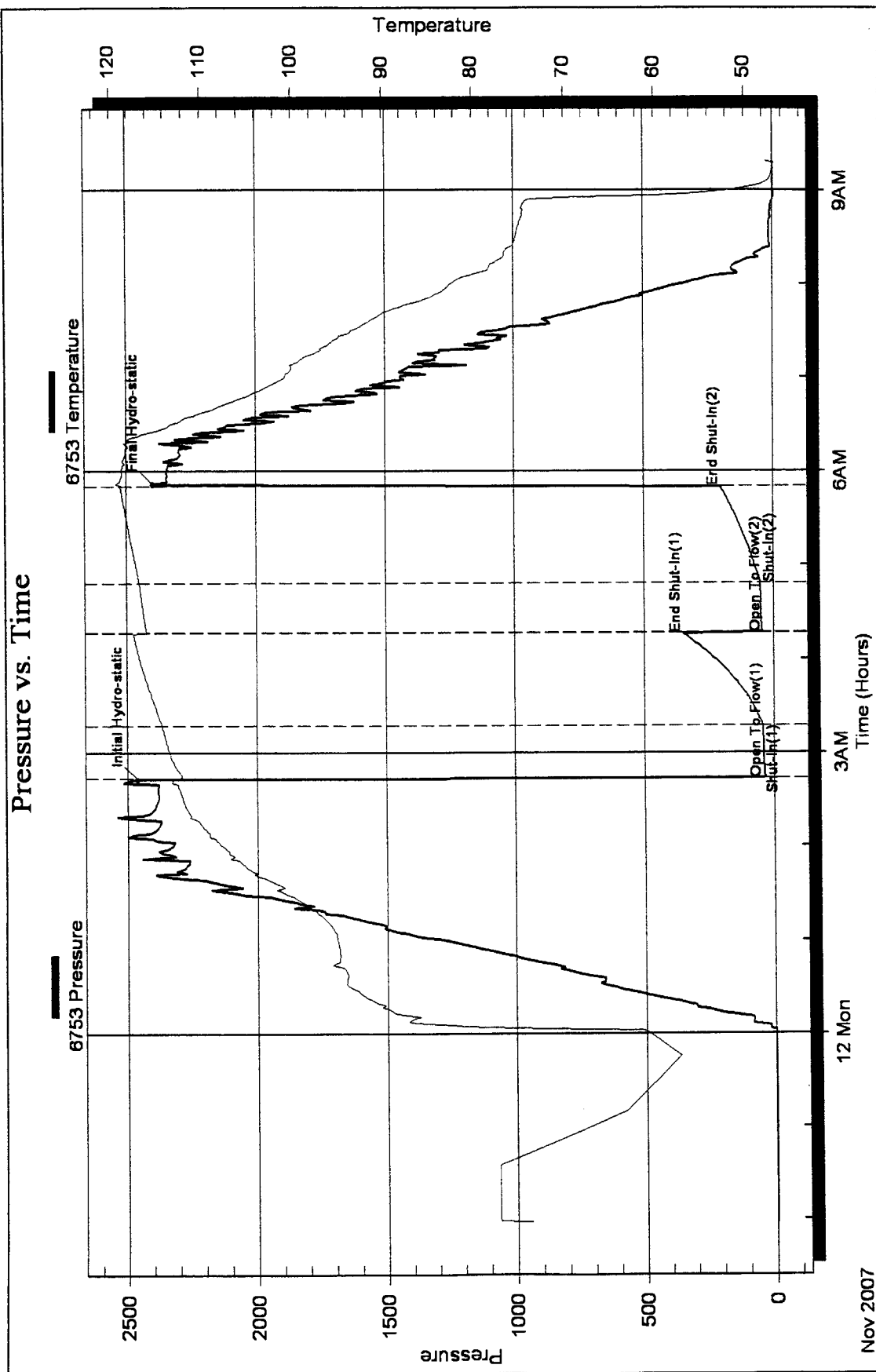
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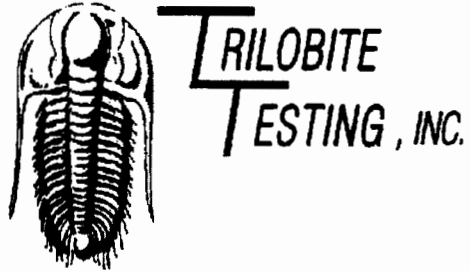
Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.967@63F=7000ppm

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Abercrombie Energy LLC**

150 N Main Ste 801
Wichita KS 67202

ATTN: Kent Crisler

36 29 31W Haskell KS

Marilyn Wood 1-36

Start Date: 2007.11.12 @ 19:57:03

End Date: 2007.11.13 @ 08:04:22

Job Ticket #: 27272 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Abercrombie Energy LLC

150 N Main Ste 801
Wichita KS 67202

ATTN: Kent Crisler

Marilyn Wood 1-36

36 29 31W Haskell KS

Job Ticket: 27272

DST#: 2

Test Start: 2007.11.12 @ 19:57:03

GENERAL INFORMATION:

Formation: **Morrow Snd.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:56:53

Time Test Ended: 08:04:22

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **5206.00 ft (KB) To 5240.00 ft (KB) (TVD)**

Total Depth: 5240.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2841.00 ft (KB)

2833.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8322

Inside

Press@RunDepth: 311.29 psig @ 5209.00 ft (KB)

Start Date: 2007.11.12

End Date:

2007.11.13

Start Time: 19:57:04

End Time:

08:04:22

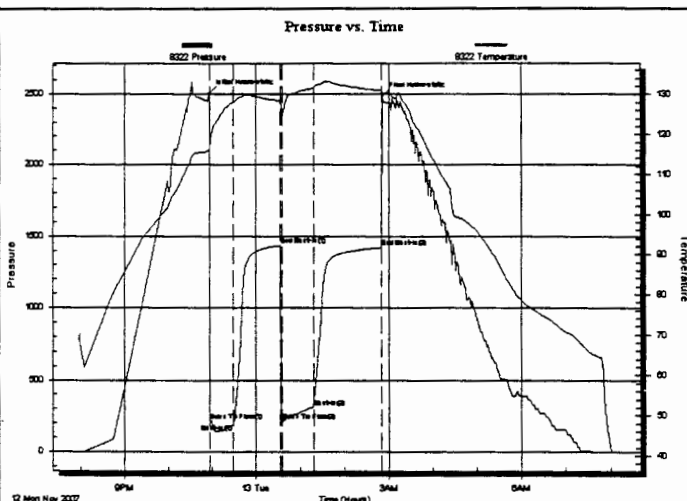
Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2007.11.12 @ 22:56:13

Time Off Btm: 2007.11.13 @ 02:51:33

TEST COMMENT: IF BOB 1.5 min. GTS 12 min. strong steady blow
ISI Blow never died
FF BOB GTS ASAO strong steady blow
FSI Blow never died



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2504.72	115.96	Initial Hydro-static
1	215.38	115.64	Open To Flow (1)
33	192.94	128.08	Shut-In (1)
97	1434.90	128.46	End Shut-In (1)
99	212.53	124.83	Open To Flow (2)
141	311.29	131.54	Shut-In (2)
234	1421.23	130.94	End Shut-In (2)
236	2484.62	130.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
750.00	GO 25%G 75%O	7.71

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	4.00	6.89
Last Gas Rate	0.13	8.00	8.38
Max. Gas Rate	0.13	8.00	8.38



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DRILL STEM TEST REPORT

TOOL DIAGRAM

Abercrombie Energy LLC

Marilyn Wood 1-36

150 N Main Ste 801
Wichita KS 67202

36 29 31W Haskell KS

Job Ticket: 27272

DST#: 2

ATTN: Kent Crisler

Test Start: 2007.11.12 @ 19:57:03

Tool Information

Drill Pipe:	Length: 4896.00 ft	Diameter: 3.80 inches	Volume: 68.68 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 309.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 70.20 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 63000.00 lb
Depth to Top Packer:	5206.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	72.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5179.00	
Shut In Tool	5.00			5184.00	
Hydraulic tool	5.00			5189.00	
Jars	5.00			5194.00	
Safety Joint	3.00			5197.00	
Packer	5.00			5202.00	28.00 Bottom Of Top Packer
Packer	4.00			5206.00	
Stubb	1.00			5207.00	
Perforations	2.00			5209.00	
Recorder	0.00	8322	Inside	5209.00	
Recorder	0.00	6753	Inside	5209.00	
Perforations	5.00			5214.00	
Change Over Sub	1.00			5215.00	
Drill Pipe	31.00			5246.00	
Change Over Sub	1.00			5247.00	
Bullnose	3.00			5250.00	44.00 Bottom Packers & Anchor
Total Tool Length:	72.00				



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FLUID SUMMARY

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Marilyn Wood 1-36

150 N Main Ste 801
Wichita KS 67202

36 29 31W Haskell KS

Job Ticket: 27272

DST#: 2

ATTN: Kent Crisler

Test Start: 2007.11.12 @ 19:57:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

24 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
750.00	GO 25%G 75%O	7.706

Total Length: 750.00 ft Total Volume: 7.706 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: API=23@50F=24api



TRILOBITE
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DRILL STEM TEST REPORT

GAS RATES

Abercrombie Energy LLC

Marilyn Wood 1-36

150 N Main Ste 801
Wichita KS 67202

36 29 31W Haskell KS

Job Ticket: 27272

DST#: 2

ATTN: Kent Crisler

Test Start: 2007.11.12 @ 19:57:03

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.13	4.00	6.89
1	20	0.13	4.00	6.89
1	30	0.13	5.00	7.26
2	10	0.13	6.00	7.64
2	20	0.13	7.00	8.01
2	30	0.13	8.00	8.38
2	40	0.13	8.00	8.38
2	45	0.13	8.00	8.38

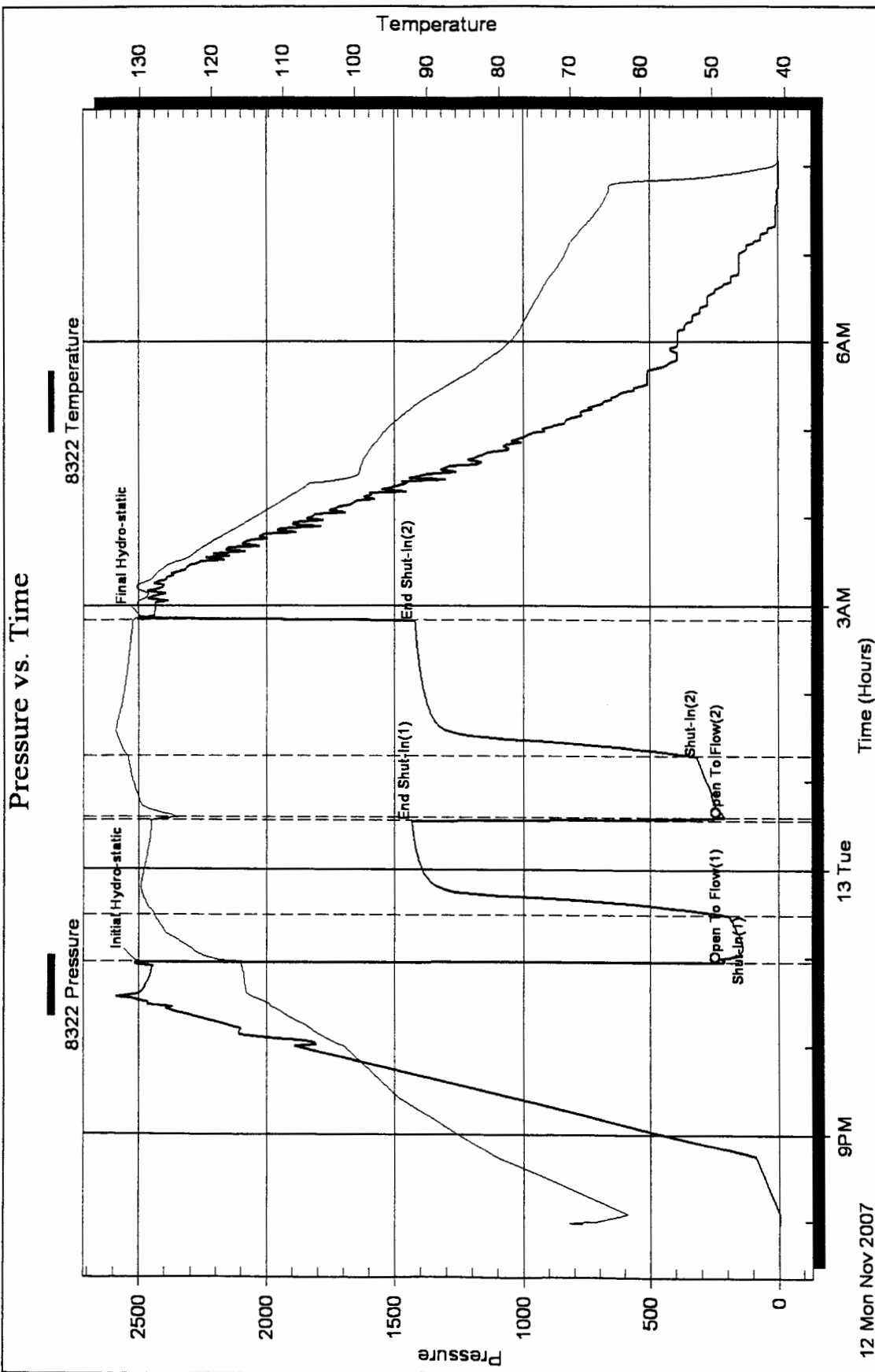
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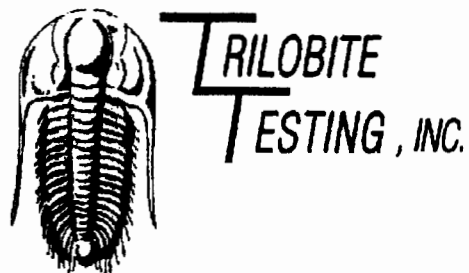
Inside

Abercrombie Energy LLC

36 29 31W Haskell KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Abercrombie Energy LLC**

150 N Main Ste 801
Wichita KS 67202

ATTN: Kent Crisler

36 29 31W Haskell KS

Marilyn Wood 1-36

Start Date: 2007.11.13 @ 23:21:28

End Date: 2007.11.14 @ 08:44:58

Job Ticket #: 27273 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Abercrombie Energy LLC

150 N Main Ste 801
Wichita KS 67202

ATTN: Kent Crisler

Marilyn Wood 1-36

36 29 31W Haskell KS

Job Ticket: 27273

DST#: 3

Test Start: 2007.11.13 @ 23:21:28

GENERAL INFORMATION:

Formation: **Chester**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:21:48

Time Test Ended: 08:44:58

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **5317.00 ft (KB) To 5372.00 ft (KB) (TVD)**

Total Depth: 5372.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2841.00 ft (KB)

2833.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8322

Inside

Press@RunDepth: 1415.03 psig @ 5319.00 ft (KB)

Start Date: 2007.11.13

End Date:

2007.11.14

Start Time: 23:21:29

End Time:

08:44:58

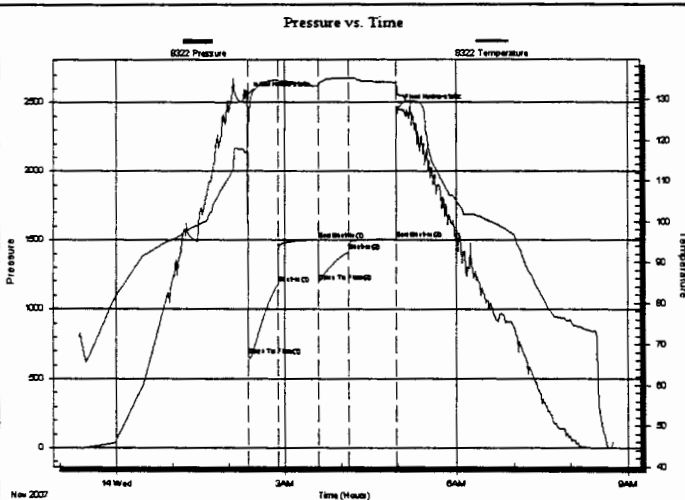
Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2007.11.14 @ 02:20:48

Time Off Btm: 2007.11.14 @ 04:59:18

TEST COMMENT: IF BOB 1 min. strong steady blow
ISI Blow back 30 sec. 2" in 45 min.
FF BOB 2 min. strong dieing blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2551.21	116.90	Initial Hydro-static
1	669.34	122.25	Open To Flow (1)
33	1179.29	134.80	Shut-In(1)
75	1502.32	133.23	End Shut-In(1)
76	1196.66	133.25	Open To Flow (2)
108	1415.03	135.18	Shut-In(2)
157	1506.98	134.13	End Shut-In(2)
159	2460.31	131.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2850.00	100%W	37.16

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Abercrombie Energy LLC

Marilyn Wood 1-36

150 N Main Ste 801
Wichita KS 67202

36 29 31W Haskell KS

Job Ticket: 27273

DST#: 3

ATTN: Kent Crisler

Test Start: 2007.11.13 @ 23:21:28

Tool Information

Drill Pipe:	Length: 4990.00 ft	Diameter: 3.80 inches	Volume: 70.00 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 309.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 90000.00 lb
		Total Volume:	71.52 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	5317.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	55.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5290.00	
Shut In Tool	5.00			5295.00	
Hydraulic tool	5.00			5300.00	
Jars	5.00			5305.00	
Safety Joint	3.00			5308.00	
Packer	5.00			5313.00	28.00 Bottom Of Top Packer
Packer	4.00			5317.00	
Stubb	1.00			5318.00	
Perforations	1.00			5319.00	
Recorder	0.00	8322	Inside	5319.00	
Recorder	0.00	6753	Inside	5319.00	
Perforations	18.00			5337.00	
Change Over Sub	1.00			5338.00	
Drill Pipe	30.00			5368.00	
Change Over Sub	1.00			5369.00	
Bullnose	3.00			5372.00	55.00 Bottom Packers & Anchor
Total Tool Length:		83.00			



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DRILL STEM TEST REPORT

FLUID SUMMARY

Abercrombie Energy LLC

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150 N Main Ste 801
Wichita KS 67202

36 29 31W Haskell KS

Job Ticket: 27273

DST#: 3

ATTN: Kent Crisler

Test Start: 2007.11.13 @ 23:21:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 130000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2850.00	100%W	37.163

Total Length: 2850.00 ft Total Volume: 37.163 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

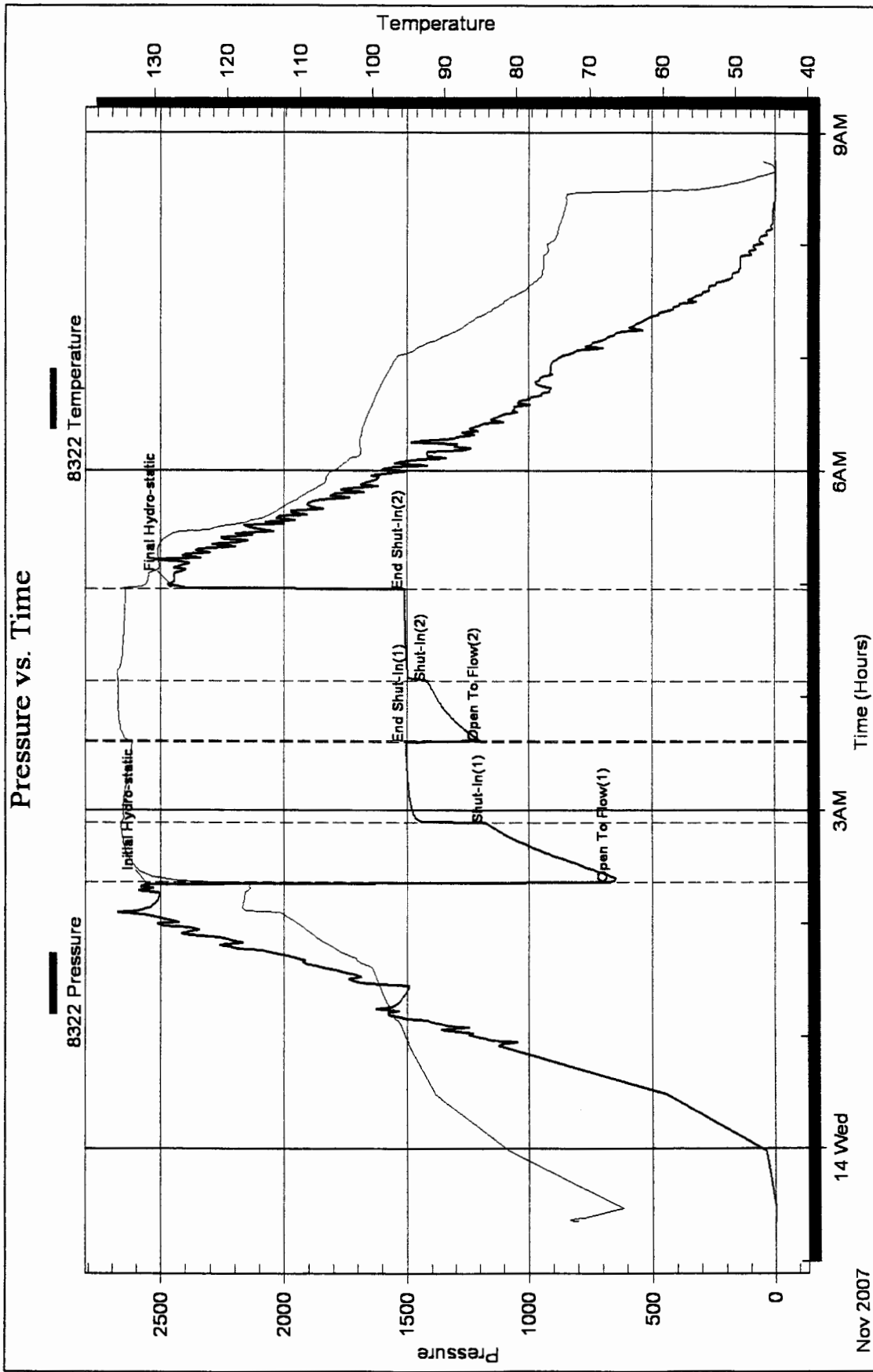
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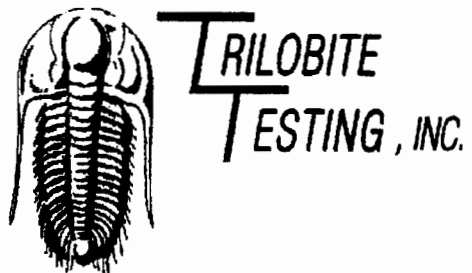
Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.075@60F=130,000ppm

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Abercrombie Energy LLC**

150 N Main Ste 801
Wichita KS 67202

ATTN: Kent Crisler

36 29 31W Haskell KS

Marilyn Wood 1-36

Start Date: 2007.11.15 @ 08:54:08

End Date: 2007.11.15 @ 18:47:18

Job Ticket #: 27274 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

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Wichita KS 67202

ATTN: Kent Crisler

Marilyn Wood 1-36

36 29 31W Haskell KS

Job Ticket: 27274

DST#: 4

Test Start: 2007.11.15 @ 08:54:08

GENERAL INFORMATION:

Formation: **St. Louis A**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 11:27:58

Time Test Ended: 18:47:18

Test Type: **Conventional Bottom Hole**

Tester: **Chris Hagman**

Unit No: **34**

Interval: **5495.00 ft (KB) To 5528.00 ft (KB) (TVD)**

Total Depth: **5528.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Good**

Reference Elevations: **2841.00 ft (KB)**

2833.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 8322 **Inside**

Press@RunDepth: **52.00 psig @ 5497.00 ft (KB)**

Start Date: **2007.11.15**

End Date:

2007.11.15

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Start Time: **08:54:09**

End Time:

18:47:18

Time On Btm: **2007.11.15 @ 11:27:18**

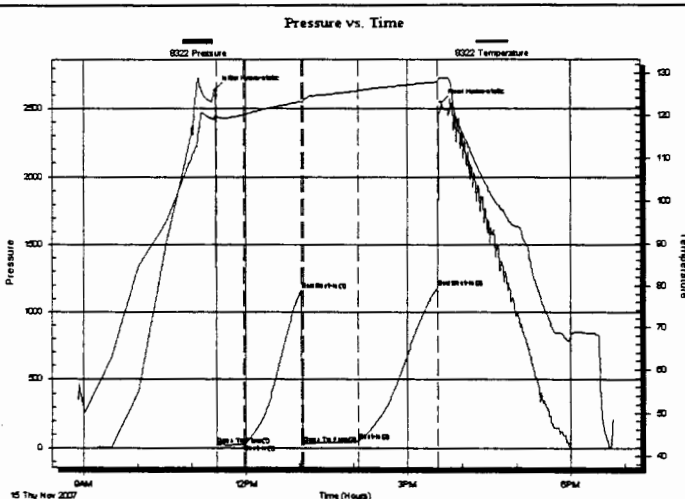
Time Off Btm: **2007.11.15 @ 15:37:17**

TEST COMMENT: IF Weak surface blow 1" in 30 min.

ISI No blow back

FF BOB 20 min. strong steady blow

FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2640.83	119.77	Initial Hydro-static
1	19.94	119.42	Open To Flow (1)
32	31.61	120.11	Shut-In (1)
96	1164.53	123.20	End Shut-In (1)
97	29.99	123.41	Open To Flow (2)
158	52.00	125.74	Shut-In (2)
246	1182.00	127.81	End Shut-In (2)
250	2544.13	128.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	GMO 10%G 85%O 5%M	0.30
30.00	Ospotted M 100%M	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Abercrombie Energy LLC

Marilyn Wood 1-36

150 N Main Ste 801
Wichita KS 67202

36 29 31W Haskell KS

Job Ticket: 27274

DST#: 4

ATTN: Kent Crisler

Test Start: 2007.11.15 @ 08:54:08

Tool Information

Drill Pipe:	Length: 5178.00 ft	Diameter: 3.80 inches	Volume: 72.63 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 309.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose:	90000.00 lb
			Total Volume: 74.15 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	67000.00 lb
Depth to Top Packer:	5495.00 ft			Final	67000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	33.00 ft				
Tool Length:	61.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5468.00	
Shut In Tool	5.00			5473.00	
Hydraulic tool	5.00			5478.00	
Jars	5.00			5483.00	
Safety Joint	3.00			5486.00	
Packer	5.00			5491.00	28.00 Bottom Of Top Packer
Packer	4.00			5495.00	
Stubb	1.00			5496.00	
Perforations	1.00			5497.00	
Recorder	0.00	8322	inside	5497.00	
Recorder	0.00	6753	inside	5497.00	
Perforations	28.00			5525.00	
Bullnose	3.00			5528.00	33.00 Bottom Packers & Anchor

Total Tool Length: 61.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Abercrombie Energy LLC

Marilyn Wood 1-36

150 N Main Ste 801
Wichita KS 67202

36 29 31W Haskell KS

Job Ticket: 27274

DST#: 4

ATTN: Kent Crisler

Test Start: 2007.11.15 @ 08:54:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

7500 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	GMO 10%G 85%O 5%M	0.305
30.00	Ospotted M 100%M	0.148

Total Length: 92.00 ft Total Volume: 0.453 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=1.006@56F=7500ppm

Pressure vs. Time

