

OIL PRODUCERS INC, OF KANSAS
Initial Completion Report

WELL- COX H #1

LEGAL- C-NW/SW OF 24-29s-32w IN HASKELL CO. KS.

API#- 15-081-20,518-00-01

GROUND ELEV.- 2892'

K.B.- 11' ABOVE G.L. @ 2901'

SURFACE CSN- 8 5/8" @

RTD- 2900'

LTD-

PRODUCTION CSN- 4 1/2", 10.5# @ 2908'

PRODUCTION CSN CEMENT- 150 SX A-2 W/GAS STOP

DV TOOL- 1832' (DRILLED OUT 3/8/07)

TWO STAGE CEMENT- - 435 SX A-CON BLEND TO SURFACE.

TOP OF CEMENT- 2240' WITH EXCELLENT CEMENT BONDING ACROSS PAY INTERVALS.

PBTD- 2892' (ELI BOND LOG 3/9/07)

CIBP- NONE

<u>PERFORATIONS-</u>	LOWER KRIDER	2727'-2745'	2/FT	3/9/07
	UPPER KRIDER	2696'-2707'	2/FT	3/9/07

COMPLETION DATE- 3/07

TUBING IN HOLE- 15' MA, SN, 90 JTS. 2 3/8" TUBING(2798.10')

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 2822.20'

AVERAGE TBG JT- 31.09'

PUMP RAN- 2" X 1 1/2" X 12' RWBC WITH 6' GAS ANCHOR

RODS RAN- PUMP, 111-3/4" RODS, 6'2', P.R.

PUMP SET @- 2807.20'

PUMPING UNIT-

PRIME MOVER-

GAS SEPARATOR-

LINE HEATER-

GUN BBL-

HEATER TREATER-

FWKO-

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STOCK TANKS- NONE

WATER TANKS-

S.W. PUMP- NONE

METER RUN-

GAS PIPELINE-

WATER DISPOSAL- HAUL

3/8/07

BLACKHAWK WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
SIOUX TRUCKING ON LOCATION WITH TUBING AND UNLOADED.
TR SERVICES ON LOCATION WITH DRILLING EQUIPMENT.

RIH - WITH 3 7/8" BIT AND TUBING. TAG DV TOOL @ 1832'.

RIG UP TO DRILL.

DRILLED: DV TOOL @ 1832', FELL THRU, RIH TO PBTD 2892'. CIRCULATE HOLE CLEAN.

POOH - WITH TUBING AND BIT.

SHUT-DOWN-FOR THE WEEKEND.

3/9/07

ELI WIRELINE ON LOCATION TO RUN GAMMA RAY, NEUTRON, AND SONIC CEMENT
BOND LOGS.

FOUND TTL DEPTH - 2892'.

FOUND TOP OF CEMENT BOTTOM STAGE - 2240' WITH EXCELLENT BONDING ACROSS
PAY INTERVALS.

FAX GAMMA RAY, NEUTRON LOGS TO RICHARD LEITH AND OIL PRODUCERS.
RECEIVE PERFORATING ORDERS.

BLACKHAWK RIGGED UP TO SWAB 4 1/2" CASING DOWN.
SWAB WELL DOWN TO 2000' FROM SURFACE.

ELI RIGGED UP TO PERFORATE PROPOSED INTERVALS IN UPPER AND LOWER KRIDER
ZONES UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

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3/9/07 CONT.

PERFORATE LOWER KRIDER – 2727' TO 2745' WITH 2 SHOTS/FT.

PERFORATE UPPER KRIDER – 2696' TO 2707' WITH 2 SHOTS/FT.

ELI RIGGED DOWN AND MOVED OFF LOCATION.

BLACKHAWK SWABBED 4 ½" CASING DOWN TO TTL DEPTH.

½ HR. NATURAL TEST – RECOVERED NO FLUID OR GAS.

JETSTAR ON LOCATION TO ACIDIZE UPPER AND LOWER KRIDER INTERVALS WITH 3000 GALS 15% DSFE ACID AND 86 BALL SEALERS.

ACIDIZE UPPER AND LOWER KRIDER AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID

PUMP 2500 GALS 15% DSFE ACID WITH 86 BALL SEALERS SPACED EQUALLY.

PRESSURE TO 350# ACID STARTED FEEDING.

DISPLACE 500 GALS W/O BALLS @ 4 BPM – 350#-300#.

DISPLACE 2500 GALS WITH BALLS @ 4 BPM – 300#-200#-300# W/SLIGHT BALL ACTION.

ISIP – 150#, VAC – 5 MINUTES.

TOTAL LOAD – 118 BBLS.

JETSTAR RIGGED DOWN AND MOVED OFF LOCATION.

BLACKHAWK RIGGED TO SWAB TEST KRIDER INTERVALS AFTER ACID.

TEST UPPER AND LOWER KRIDER AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 44.50 BBLS. WITH GOOD SHOW OF GAS.

1 HR. TEST – RECOVERED 2.50 BBLS, TEST GAS @ 42 MCFPD.

1 HR. TEST – RECOVERED 1.50 BBLS, TEST GAS @ 31 MCFPD.

SHUT DOWN FOR THE WEEKEND.

3/12/07

SICP – 260 psi, FLUID LEVEL – 2572' FROM SURFACE, (124' FLUID ABOVE PERFS.)

SBHP – CALCULATES 341 psi.

CONTINUE TESTING UPPER AND LOWER KRIDER AFTER ACID.

SWAB WELL DOWN TO TTL DEPTH, RECOVERED 5 BBLS, WITH GOOD SHOW GAS.

1 HR. TEST – RECOVERED 3.0 BBLS, TEST GAS @ 53 MCFPD.

1 HR. TEST – RECOVERED 1.5 BBLS, TEST GAS @ 63 MCFPD.

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3/12/07 cont.

TESTING KRIDER INTERVALS AFTER ACID CONT.

1 HR. TEST – RECOVERED 1.25 BBLS, TEST GAS @ 67 MCFPD

1 HR. TEST – RECOVERED 1.50 BBLS, TEST GAS @ 71 MCFPD.

1 HR. TEST – RECOVERED .50 BBLS, TEST GAS @ 73 MCFPD

1 HR. TEST – RECOVERED .50 BBLS, TEST GAS @ 75 MCFPD

1 HR. TEST – RECOVERED .50 BBLS, TEST GAS @ 80 MCFPD

1 HR. TEST – RECOVERED .50 BBLS, TEST GAS @ 82 MCFPD

SHUT DOWN FOR THE NIGHT.

3/13/07

SICP – 240 psi, FLUID LEVEL – HAD 50' FLUID IN HOLE (THIS IS BELOW PERFS)

SBHP – CALCULATES 261 psi.

BLACKHAWK RIGGED TO CONTINUE TESTING MISS PERFS AFTER ACID.

TEST KRIDER INTERVALS AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED .75 BBLS.

1 HR. TEST – RECOVERED .50 BBLS, TEST GAS @ 117 MCFPD.

1 HR. TEST – RECOVERED .50 BBLS, TEST GAS @ 116 MCFPD.

1 HR. TEST – RECOVERED .50 BBLS, TEST GAS @ 112 MCFPD.

1 HR. TEST – RECOVERED .50 BBLS, TEST GAS @ 108 MCFPD.

1 HR. TEST – RECOVERED .25 BBLS, TEST GAS @ 101 MCFPD.

1 HR. TEST – RECOVERED .50 BBLS, TEST GAS @ 98 MCFPD.

SHUT DOWN FOR THE NIGHT.

3/14/07

SICP – 240 psi, FLUID LEVEL – HAD 100' OF FLUID IN HOLE. (THIS IS BELOW PERFS.)

SBHP – CALCULATES 261 psi.

SWAB WELL DOWN.

JETSTAR ON LOCATION TO RE-ACIDIZE KRIDER PERFORATIONS WITH 5000 GALS 15%

MOD-202 ACID AND 100 BALL SEALERS IN AN ATTEMPT TO BALL OFF PERFORATIONS

TO ENSURE THAT ALL PERFORATIONS ARE OPEN.

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3/14/07 CONT.

ACIDIZE KRIDER PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% MOD-202 ACID.

PUMP 4500 GALS 15% MOD-202 ACID WITH 100 BALL SEALERS SPACED EQUALLY.

DISPLACE ACID AS FOLLOWS:

DISPLACE 60 BBLS ACID @ 4 BPM – 80 psi TO 1800 psi. PERFS BALLED OFF. SHUT DN.

ALLOW BALLS TO FALL OFF PERFS.

DISPLACE REMAINING ACID @ 4 BPM – 100#

ISIP – 50#, VAC – 5 MINUTES.

TTL LOAD – 167 BBLS.

JETSTAR RIGGED DOWN AND MOVED OFF LOCATION.

ALLOW ACID TO SIT FOR 2 HRS TO ALLOW ACID TO SPEND.

BLACKHAWK RIGGED TO SWAB TEST KRIDER AFTER RE-ACID JOB.

TEST KRIDER AFTER RE-ACID JOB AS FOLLOWS:

FOUND FLUID LEVEL @ 1100' FROM SURFACE.

SWAB WELL DOWN, RECOVERED 52.50 BBLS, WITH GOOD SHOW OF GAS.

1 HR. TEST – RECOVERED 1.5 BBLS, TEST GAS @ 65 MCFPD.

1 HR. TEST – RECOVERED 2.0 BBLS, TEST GAS @ 55 MCFPD.

1 HR. TEST – RECOVERED 2.0 BBLS, TEST GAS @ 59 MCFPD.

SHUT DOWN FOR THE NIGHT.

3/15/07

SICP – 240 psi, FLUID LEVEL – HAD 192' OF FLUID IN HOLE.

BLACKHAWK RIGGED TO CONTINUE TESTING KRIDER AFTER RE-ACID.

TEST KRIDER AFTER RE-ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 3 BBLS.

1 HR. TEST – RECOVERED 4 BBLS, TEST GAS @ 42 MCFPD

1 HR. TEST – RECOVERED 3.5 BBLS, TEST GAS @ 42 MCFPD

1 HR. TEST – RECOVERED 3 BBLS, TEST GAS @ 50 MCFPD

1 HR. TEST – RECOVERED 4 BBLS, TEST GAS @ 59 MCFPD

1 HR. TEST – RECOVERED 2.5 BBLS, TEST GAS @ 64 MCFPD

1 HR. TEST – RECOVERED 2 BBLS, TEST GAS @ 73 MCFPD.

1 HR. TEST – RECOVERED 2 BBLS, TEST GAS @ 77 MCFPD

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3/15/07 CONT.

TESTING KRIDER AFTER ACID CONT.

1 HR. TEST – RECOVERED 2 BBLS, TEST GAS @ 81 MCFPD.

SHUT DOWN FOR THE NIGHT.

3/16/07

SICP – 260 psi., FLUID LEVEL – HAD 160' FLUID IN HOLE. (NO FLUID ABOVE PERFS.)

SBHP – CALCULATES 283 psi.

BLACKHAWK RIGGED TO RUN PRODUCTION TUBING AND RODS.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
90 JTS. 2 3/8" TUBING	2798.10'
K.B. (11' < 3' ABOVE G.L.)	<u>8.00'</u>
<u>TUBING SET @</u>	2822.20'
SEATING NIPPLE SET @	2807.20'

TUBING IS SET APPROX 70' OFF TTL DEPTH. PACK TUBING OFF.

RIG UP TO RUN BOTTOM HOLE PUMP AND RODS.

RIH – WITH 2" X 1 1/2" X 12' RWBC PUMP WITH 6' GAS ANCHOR, 111 USED – 3/4" RODS

6' AND 2' X 3/4" ROD SUBS, 1 1/4" X 16' POLISHED ROD WITH 7' LINER.

SEAT PUMP, LOAD HOLE AND LONG STROKE O.K.

SPACED RODS OUT. CLAMP RODS OFF.

BLACKHAWK RIGGED DOWN AND MOVED OFF LOCATION.

NOTE: WE ARE MAKING ARRANGEMENTS FOR GAS LINE HOOK-UP.

WILL SET SURFACE EQUIPMENT AND PUT WELL IN SERVICE AS SOON

AS GAS HOOK-UP ALLOWS.

THIS WELL SHOULD MAKE A NICE COMMERCIAL GAS PRODUCER.

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