

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: SUE SELLERS

Phone ( 281 ) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

02-15-03 2-17-03 03-13-03

Spud Date Date Reached TD Completion Date

API NO. 15- 081-21465-0000

County HASKELL

SE - NW - NW Sec. 10 Twp. 29S Rge. 32W X E  
W

1250 N Feet from S/N (circle one) Line of Section

1250 W Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name NORRIS Well # 2HT

Producing Formation CHASE

Elevation: Ground 2909' KB 2916'

Total Depth 2900' PBTD 2895'

Amount of Surface Pipe Set and Cemented at 733' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AK 1 on 5-14-03  
(Data must be collected from the Reserve Pit)

Chloride content 39000 ppm Fluid volume 750 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rge. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

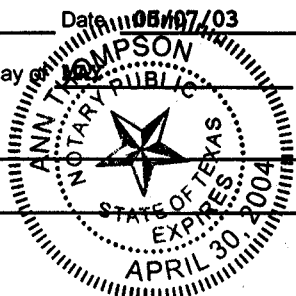
Signature Sue Sellers

Title STAFF ASSISTANT

Subscribed and sworn to before me this 7TH day of MAY 20 03

Notary Public Ann Thompson

Date Commission Expires 4-30-04



|                              |                                    |                                |
|------------------------------|------------------------------------|--------------------------------|
| K.C.C. OFFICE USE ONLY       |                                    |                                |
| F <u>N</u>                   | Letter of Confidentiality Attached |                                |
| C <u>/</u>                   | Wireline Log Received              |                                |
| C <u>/</u>                   | Drillers Timelog Received          |                                |
| Distribution                 |                                    |                                |
| <input type="checkbox"/> KCC | <input type="checkbox"/> SWD/Rep   | <input type="checkbox"/> NGPA  |
| <input type="checkbox"/> KGS | <input type="checkbox"/> Plug      | <input type="checkbox"/> Other |
| (Specify)                    |                                    |                                |

Operator Name BP AMERICA PRODUCTION COMPANY Lease Name NORRIS Well # 2HI

Sec. 10 Twp. 29S Rge. 32W County HASKELL

East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|  |   |
|--|---|
| <p>Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>List All E.Logs Run:<br/><b>COMPENSATED SPECTRAL NATURAL GAMMA</b></p> | <p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p><b>CHASE 2642' KB</b></p> |
|--|---|

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement     | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|--------------------|--------------|----------------------------|
| <b>SURFACE</b>    | <b>12 1/4"</b>    | <b>8 5/8"</b>             | <b>24#</b>      | <b>733'</b>   | <b>LITE 3%/'C'</b> | <b>210</b>   | <b>2%CC;1/4#FLOC</b>       |
|                   |                   |                           |                 |               | <b>LITE 3%/'C'</b> | <b>125</b>   | <b>2%CC;1/4#FLOC</b>       |
| <b>PRODUCTION</b> | <b>7 7/8"</b>     | <b>4 1/2"</b>             | <b>10.5#</b>    | <b>2900'</b>  | <b>LITE 3%/'C'</b> | <b>640</b>   | <b>1/4# FLOCELE</b>        |

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

| Purpose                                 | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth            |
|----------------|--|--|------------------|
| <b>4</b>       | <b>2670' - 2680'</b>   | <b>FRAC- 40,300# 16/30 BRADY SAND</b><br><b>&amp; 330,000' 80Q N2 FOAM</b>     | <b>2670-2680</b> |

**TUBING RECORD** Size 2 3/8" Set At 2695' Packer At NA Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 3/13/03 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

|                                   |           |            |             |               |         |
|-----------------------------------|-----------|------------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf    | Water Bbls. | Gas-Oil Ratio | Gravity |
|                                   | <b>0</b>  | <b>560</b> | <b>0</b>    |               |         |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_