

KANSAS

15-081-20168

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 081 — 20,168
County Number

S. 36 T. 29 R. 32 E W

Loc. A C NW

County Haskell

Operator

Wallace Oil & Gas, Inc.

Address

Suite 600, 50 Penn Place Okla City, Okla 73118

Well No.

#1

Lease Name

Tripp

Footage Location

1250 from Northline
feet from (N) (S) line1250 from Westline
feet from (E) (W) line

Principal Contractor

Service Drilling Co.

Geologist

J.C. Wallace

Spud Date

7-20-79

Date Completed

8-1-79

Total Depth

2782

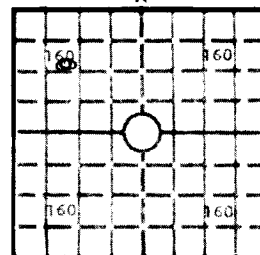
P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

640 Acres

N



Locate well correctly

Elev.: Gr. 2888

DF KB 2896

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 $\frac{5}{8}$	20#	645	65/35poz class H	400	6%gel, 3%cc, 3% salt
Productoin	7 $\frac{7}{8}$	4 $\frac{1}{2}$	9.5#	2782	50/50poz	200	6%gel, 2%cc 12 $\frac{1}{2}$ #kolite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.40-gun	2700-37
Size	Setting depth	Packer set at			
2 $\frac{3}{8}$	2757	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500gals 15%acid & 2000gals 7 $\frac{1}{2}$ %acid	2700-37
40.000gals of gelled water and 40,000# 10/20 sand.	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

operator Wallace Oil & Gas		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name Tripp		
S <u>36</u> T <u>295</u> R <u>32</u> ^E / _W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Shale and Sand	652	872	
Anhydrite	872	890	
Shale	890	910	
Anhydrite	910	920	
Shale	920	940	
Anhydrite	940	965	
Shale	965	1020	
Anhydrite	1020	1050	
Sand and Shale	1050	1160	
Anhydrite and Shale	1160	1258	
Shale and Sand	1258	1333	
Sand	1333	1490	
Shale and Sand	1490	1770	
Anhydrite and Salt	1770	1847	Base Cimmaron 1847 Anhydrite
Shale and Sand	1847	2250	
Anhydrite and Shale	2250	2380	
Anhydrite	2380	2550	
Anhydrite and Dolomite	2550	3700	
Dolomite	2700	2722	Krider Zone 2700
Dolomitic Shale	2722	2730	
Dolomite	2730	2756	Winfield 2730
Dolomitic Shale	2756	2786	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Signature Vice-President 9/20/79 Date		