

COPY

2993  
SIDE ONE

CONFIDENTIAL RELEASED

5-29-32W

DEC 13 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORYOperator: License # 4328Name: Global Natural Resources Corp.Address: P. O. Box 4682City/State/Zip: Houston, Texas 77210Purchaser: Central CrudeOperator Contact Person: Melynda Mosley  
Phone: (713) 880-5464Designate Type of Original Completion  
☒ New Well ☐ Re-Entry ☐ WorkoverDate of Original Completion 8/15/88Name of Original Operator Global Natural ResourcesOriginal Well Name Winn #1-5

Date of Recompletion:

10/5/9010/8/90

Commenced

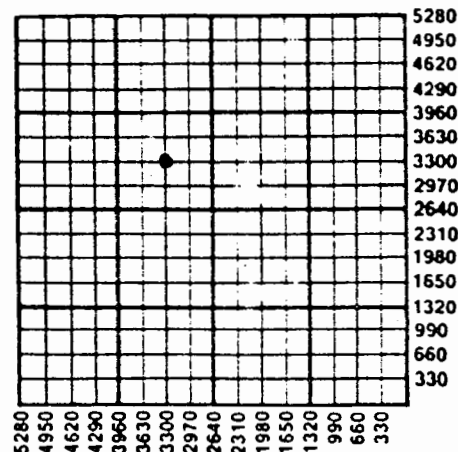
Completed

Re-entry ☐ Workover ☒

Designate Type of Recompletion/Workover:

☒ Oil ☐ SWD ☐ Temp. Abd.  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply, etc.)☒ Deepening ☐ Re-perforation  
☒ Plug Back 4840 ☐ PBD  
☐ Conversion to Injection/Disposal

Is recompleted production:

☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (Disposal or Injection?) ☐ Docket No. \_\_\_\_\_API NO. 15- 081-20-496 - 0001County Haskell FROM CONFIDENTIALC SE NW Sec. 5 Twp. 29 Rge. 32 XX East West3300 Ft. North from Southeast Corner of Section3300 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)Lease Name Winn Well # 1-5Field Name USA 83Producing Formation MarmatonElevation: Ground 2918 KB 2930K.C.C. OFFICE USE ONLY  
F ☒ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Drillers Timelog ReceivedDistribution  
☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☒ Other (Specify) DS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

STATE CORPORATION COMMISSION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melynda K. Mosley Title Regulatory Analyst CONSERVATION DIVISIONSubscribed and sworn to before me this 20th day of November 19 90Notary Public Glinda A. Berg Date Nov 26 1990GLINDA A. BERG  
Notary Public  
STATE OF TEXAS  
My Comm. Exp. Dec. 10, 1990FORM ACO-2  
7/89

SIDE TWO

Operator Name Global Natural Resources Corp. Lease Name Winn Well # 1-5  
 Sec. 5 Twp. 29 Rge. 32 ☐ East  
☒ West County Haskell

## RECOMPLETION FORMATION DESCRIPTION

☐ Log ☐ Sample

Name

Top

Bottom

CONFIDENTIAL

CONFIDENTIAL

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:<br><input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input checked="" type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | Depth |        | Type of Cement | # Sacks Used | Type and Percent Additives |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|--------|----------------|--------------|----------------------------|
|                                                                                                                                                                                         | Top   | Bottom |                |              |                            |
|                                                                                                                                                                                         |       | 4860   | Class H Neat   | 2            |                            |
|                                                                                                                                                                                         |       |        |                |              |                            |
|                                                                                                                                                                                         |       |        |                |              |                            |

| Shots Per Foot | PERFORATION RECORD                          | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |
|----------------|---------------------------------------------|-----------------------------------------------------------------------------------|
|                | Specify Footage of Each Interval Perforated |                                                                                   |
| 4              | 4728-4738'                                  |                                                                                   |
|                |                                             |                                                                                   |
|                |                                             |                                                                                   |
|                |                                             |                                                                                   |
|                |                                             |                                                                                   |
|                |                                             |                                                                                   |

PBTD 4840' Plug Type CIBP @ 4860' with 20' cement on top

## TUBING RECORD

Size 2-3/8 Set At 4598 Packer At 4598 Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection Production - 10/8/90

Estimated Production Per 24 Hours oil 92.80 Bbls. Water 0 Bbls. 0 Gas-Oil Rat o

Gas 0 Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)