

**KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST**

FORM G-2
(Rev. 8/98)

7119

TYPE TEST:

- Open Flow
- Deliverability

TEST DATE: 1/25/2004 API No. 15-081-21460

Company Strata Exploration		Lease Tindall-Spanier			Well Number 1	
County Haskell	Location SW SW NE	Section 28	TWP 29s	RNG (E/W) 32w	Acres Attributed 320	
Field Unnamed	Reservoir St Louis	Gas Gathering Connection Oneok				
Completion Date 10/2002	Plug Back Total Depth 5587	Packer Set at 5485				
Casing Size 5.500	Weight 15.500	Internal Diameter 4.950	Set at 5635	Perforations 5506	To 5514	
Tubing Size 2.375	Weight 4.700	Internal Diameter 1.995	Set at 5518	Perforations	To	
Type Completion (Describe) Single Gas	Type Fluid Production Condensate	Pump Unit or Traveling Plunger? no				
Producing Thru (Annulus/Tubing) tubing	% Carbon Dioxide .088	% Nitrogen 12.088		Gas Gravity- Gg .691		
Vertical Depth (H) 5510	Pressure Taps flange	Meter Run Size 3.067				
Pressure Buildup: Shut in	1/21/2005@1400	TAKEN	1/24/2005@1625			
Well on Line: Started	1/24/2005@1625	TAKEN	1/25/2005@1715			

OBSERVED SURFACE DATA

Static/ Dynamic Property	Orifice Size in.	Meter Pressure psig	Pressure Diff. In. H ₂ O	Flowing Temp. t.	WellHead Temp. t.	Casing WellHead Press. (P _w) (P _t) (P _c)		Tubing WellHead Press. (P _w) (P _t) (P _c)		Duration (Hours)	Liquid Prod. Barrels
						psig	psia	psig	psia		
Shut-in								367	381	74.3	
Flow	1.500	30.5	9.13	60				212	226	25.0	

FLOW STREAM ATTRIBUTES

COEFFICIENT (F _b) Mcfd	(METER) PRESSURE psia	EXTENSION $\sqrt{P_m \times H_w}$	GRAVITY FACTOR Fg	FLOWING TEMP FACTOR Ft	DEVIATION FACTOR Fpv	RATE OF FLOW R Mcfd	GOR	G _m
11.410	44.9	20.25	1.2030	1.0000	1.0038	279		.691

(OPEN FLOW)(DELIVERABILITY) CALCULATIONS

(P_c)² = 145.5 (P_w)² = 53.4 P_d = 10.4 % (P_c - 14.4) + 14.4 = (P_a)² = 0.207
(P_d)² = 1.57

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	$\frac{[(P_c)^2 - (P_a)^2] \text{ or } [(P_c)^2 - (P_d)^2]}{[(P_c)^2 - (P_w)^2]}$	LOG	Backpressure Curve Slope "n" ---- or ---- Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability = R x Antilog Mcfd
145.26	92.07	1.578	.1980	.882	.1746	1.495	417
143.90	92.07	1.563	.1939	.882	.1710	1.483	413

OPEN FLOW 417 Mcfd @ 14.65 psia DELIVERABILITY 413 Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein and that said report is true and correct. Executed this the 26 day of February, 2005

Witness (if any)

For Company

For Commission

Checked by

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under rule K.A.R. 82-3-304 on behalf of the operator Strata Exploration

and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named.

I hereby request a permanent exemption from open flow testing for the Tindall-Spanier gas well on the grounds that said well:

(check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is incapable of producing at a daily rate in excess of 150 mcf/D

Date: _____

Signature: _____

Title: _____

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

FORM G-2
 (Rev. 8/98)

TYPE TEST:

- Open Flow
 Deliverability

TEST DATE: 1/25/2005

API No.

Company Strata Exploration		Lease Kelman			Well Number 1-A	
County Haskell	Location 360'FNL 1012FEL		Section 27	TWP 29s	RNG(E/W) 32W	Acres Attributed 320
Field Lockport	Reservoir St. Louis A			Gas Gathering Connection OneOk		
Completion Date	Plug Back Total Depth 5588			Packer Set at 5468		
Casing Size 5.500	Weight 15.500	Internal Diameter 4.950	Set at 5640	Perforations 5500	To 5510	
Tubing Size 2.780	Weight 6.500	Internal Diameter 2.441	Set at	Perforations	To	
Type Completion (Describe) Perf - Acidize	Type Fluid Production			Pump Unit or Traveling Plunger?		
Producing Thru (Annulus/Tubing) tubing	% Carbon Dioxide .119		% Nitrogen 11.329		Gas Gravity- Gg .692	
Vertical Depth (H) 5505	Pressure Taps			Meter Run Size 3		
Pressure Buildup: Shut in	1/21/2005@1415		TAKEN	1/24/2005@1640		
Well on Line: Started	1/24/2005@1640		TAKEN	1/25/2005@1730		

OBSERVED SURFACE DATA

Static/ Dynamic Property	Orifice Size in.	Meter Pressure psig	Pressure Diff. In. H ₂ O	Flowing Temp. t.	WellHead Temp. t.	Casing WellHead Press. (P _w) (P _t) (P _c)		Tubing WellHead Press. (P _w) (P _t) (P _c)		Duration (Hours)	Liquid Prod. Barrels
						psig	psia	psig	psia		
Shut-in								405	419	74.5	
Flow	2.125	35.3	1.40	46				336	350	25.0	

FLOW STREAM ATTRIBUTES

COEFFICIENT (F _b) Mcf/d	(METER) PRESSURE psia	EXTENSION $\sqrt{P_m \times H_w}$	GRAVITY FACTOR Fg	FLOWING TEMP FACTOR Ft	DEVIATION FACTOR Fpv	RATE OF FLOW R Mcf/d	GOR	G _m
25.400	49.7	8.34	1.2021	1.0137	1.0047	259		.692

(OPEN FLOW)(DELIVERABILITY) CALCULATIONS

(P_c)² = 175.9 (P_w)² = 123.5 P_d = 10.1 % (P_c - 14.4) + 14.4 =

(P_a)² = 0.207
(P_d)² = 1.80

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	$\frac{(P_c)^2 - (P_a)^2}{(P_c)^2 - (P_w)^2}$ or $\frac{(P_c)^2 - (P_d)^2}{(P_c)^2 - (P_w)^2}$	LOG	Backpressure Curve Slope "n" ---- or ---- Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability = R x Antilog Mcf/d
175.69	52.44	3.350	.5251	.651	.3418	2.197	569
174.10	52.44	3.320	.5211	.651	.3393	2.184	566

OPEN FLOW 569 Mcfd @ 14.65 psia DELIVERABILITY 566 Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein and that said report is true and correct. Executed this the 26 day of Jan, 2005

 Witness (if any)

 For Commission

 For Company

 Checked by

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under rule K.A.R. 82-3-304 on behalf of the operator Strata Exploration and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named.

I hereby request a permanent exemption from open flow testing for the Kelman gas well on the grounds that said well:

(check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is incapable of producing at a daily rate in excess of 150 mcf/D

Date: _____

Signature: _____

Title: _____

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

FORM G-2
(Rev.8/98)

TYPE TEST:

- Open Flow
 Deliverability

TEST DATE: 10-7-03 API No. 15-081-21460

Company Strata Exploration		Lease Tindall-Spanier			Well Number 1	
County Haskell	Location SW SW NE	Section 28	TWP 29s	RNG (E/W) 32w	Acres Attributed 320	
Field Unnamed	Reservoir St Louis	Gas Gathering Connection Oneok				
Completion Date 10/2002	Plug Back Total Depth 5587	Packer Set at 5485				
Casing Size 5.500	Weight 15.500	Internal Diameter 4.950	Set at 5635	Perforations 5506	To 5514	
Tubing Size 2.375	Weight 4.700	Internal Diameter 1.995	Set at 5518	Perforations	To	
Type Completion (Describe) Single Gas	Type Fluid Production Condensate	Pump Unit or Traveling Plunger? no				
Producing Thru (Annulus/Tubing) tubing	% Carbon Dioxide .088	% Nitrogen 12.088	Gas Gravity- Gg .691			
Vertical Depth (ft) 5510	Pressure Taps Flange	Meter Run Size 3.067				
Pressure Buildup: Shut in	10-3-03 @ 10:56	TAKEN	10-6-03 @ 9:40			
Well on Line: Started	10-6-03 @ 9:40	TAKEN	10-7-03 @ 14:37			

OBSERVED SURFACE DATA

Static/ Dynamic Property	Orifice Size in.	Meter Pressure psig	Pressure Diff. In. H ₂ O	Flowing Temp. t.	WellHead Temp. t.	Casing WellHead Press. (P _w) (P _t) (P _c)		Tubing WellHead Press. (P _w) (P _t) (P _c)		Duration (Hours)	Liquid Prod. Barrels
						psig	psia	psig	psia		
Shut-in								956	970	72.0	
Flow	2.125	41.3	11.30	70			816	830	24.0		

FLOW STREAM ATTRIBUTES

COEFFICIENT (F _b) Mcf/d	(METER) PRESSURE psia	EXTENSION $\sqrt{P_m \times H_w}$	GRAVITY FACTOR F _g	FLOWING TEMP FACTOR F _t	DEVIATION FACTOR F _{pv}	RATE OF FLOW R Mcf/d	GOR	G _m
25.400	55.7	25.09	1.2030	.9905	1.0044	762		.691

(OPEN FLOW)(DELIVERABILITY) CALCULATIONS

$(P_c)^2 = 941.7$ $(P_w)^2 = 702.6$ $P_d = 4.1$ % $(P_c - 14.4) + 14.4 =$ $(P_a)^2 = 0.207$
 $(P_d)^2 = 1.57$

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	$\frac{(P_c)^2 - (P_a)^2}{(P_c)^2 - (P_d)^2}$ or $\frac{(P_c)^2 - (P_a)^2}{(P_c)^2 - (P_w)^2}$	LOG []	Backpressure Curve Slope "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability = R x Antilog Mcf/d
941.47	239.06	3.938	.5953	.882	.5251	3.350	2555
940.11	239.06	3.933	.5947	.882	.5245	3.346	2551

OPEN FLOW 2555 Mcfd @ 14.65 psia DELIVERABILITY 2551 Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein and that said report is true and correct. Executed this the 10 day of Oct, 2003

Witness (if any)

For Company

For Commission

Checked by

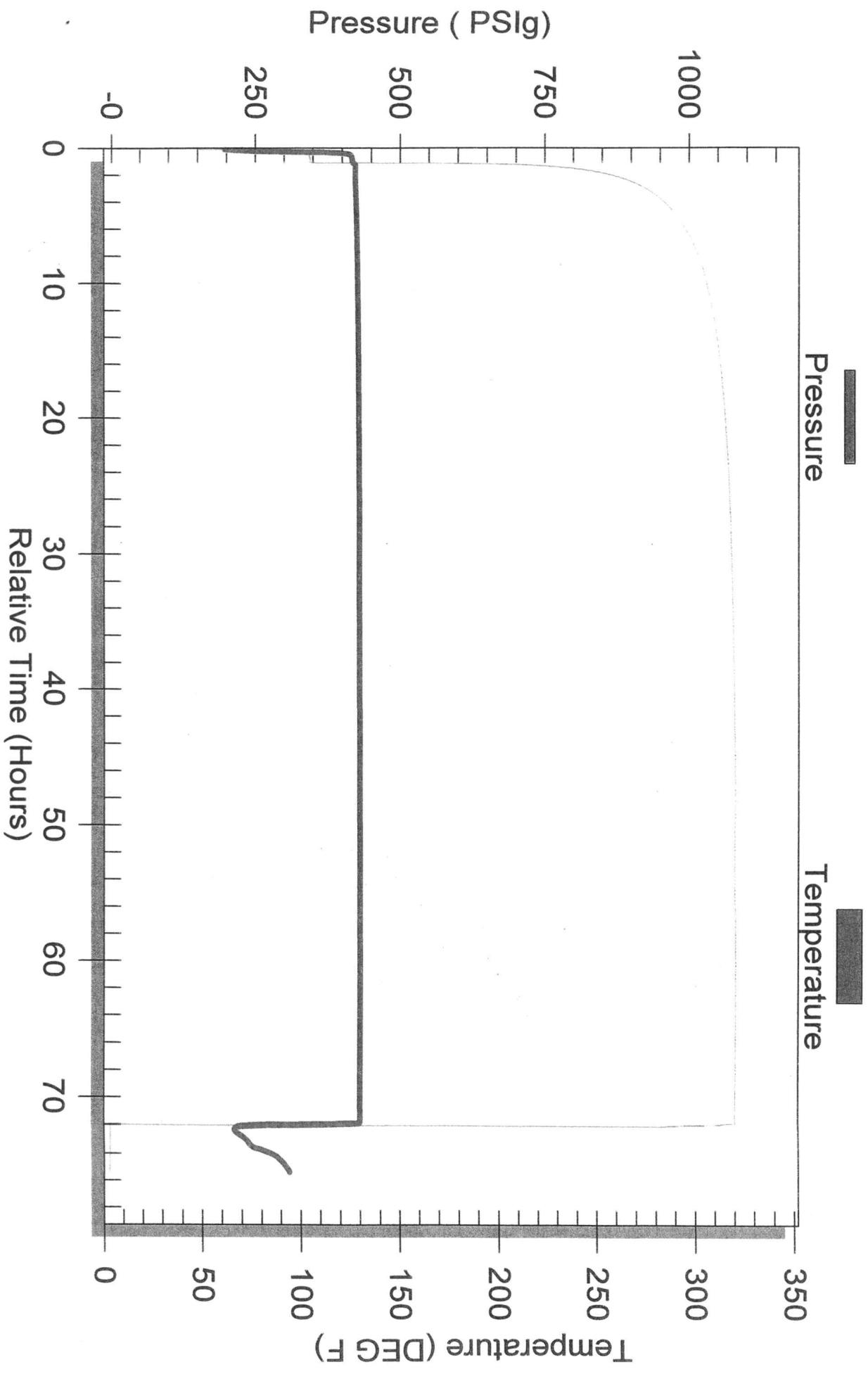
Pressure & Temperature: Recorder# 3024

Every 1 Points are Plotted.

Run ID: Strata Trindle-Spanier wire line

Start Time: Fri Oct 03 10:55:24 2003

File: C:\testdata\A0331055.024



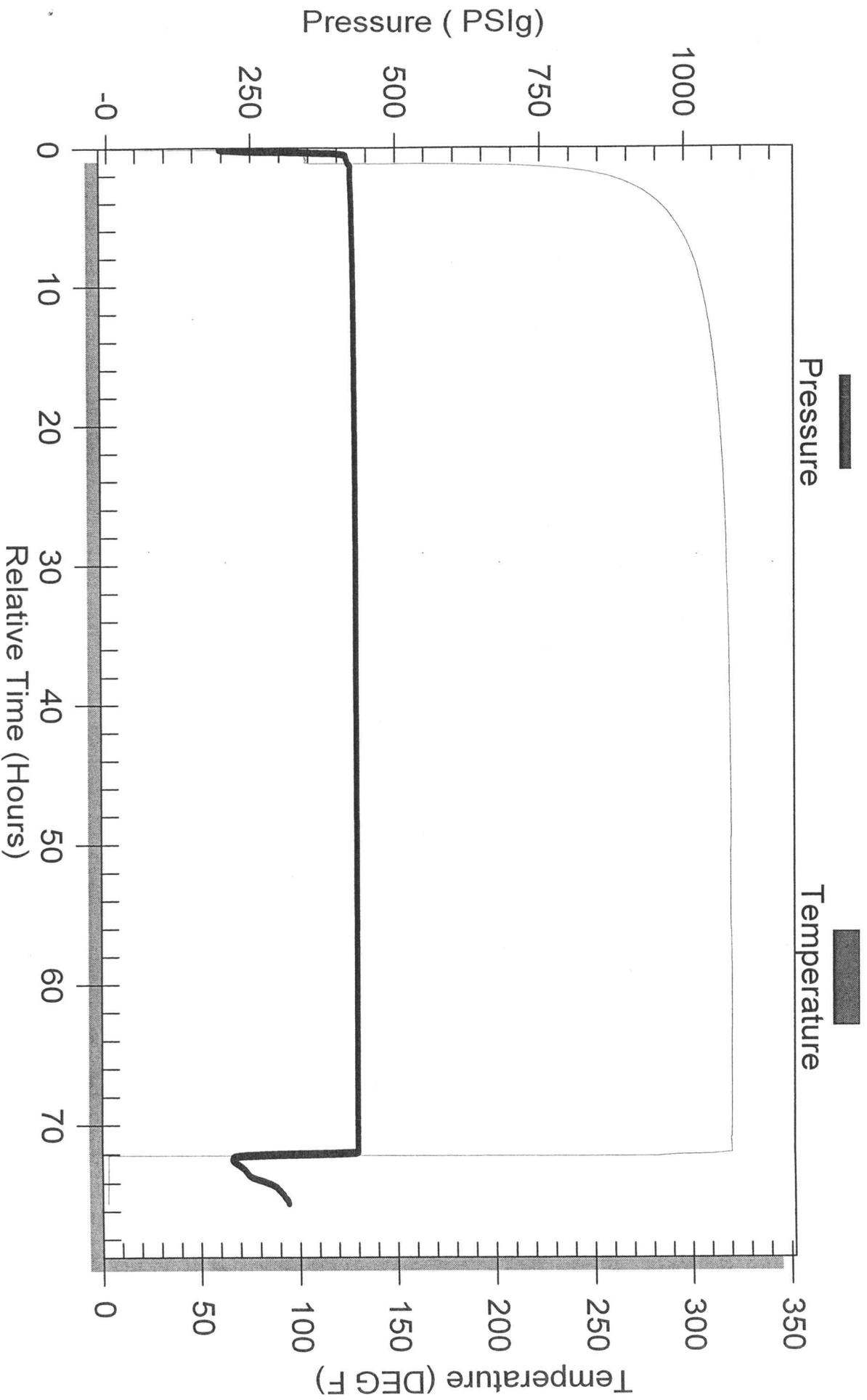
Pressure & Temperature: Recorder# 3024

Every 1 Points are Plotted.

Run ID: Strata Trindle-Spanier wire line

Start Time: Fri Oct 03 10:55:24 2003

File: C:\testdata\A0331055.024



Company: STRATA Exploration Inc
 Address: P.O. Box 401 Fairfield IL 62837
 Wellname: TRINDAL-5p

Legal: Sec: Twp: Rge:

Formation: Field/Pool: County: HASKELL St: KS

Casing size: Feet of: Wt: Meter run size: SI: 956

Tubing Size: Feet of: Wt: Orif (in): 95%

ID: Plugged back depth: Packer depth: 90%

Type Test: Wire line / 1st Tap Type: Gravity: 85%

Type Completion: Producing through: 80%

Date	Clk Tim	Tbg Pres	Csg Pres	Diff	Temp	Static/Prover	Wat Vol1	Oil Vol	Comment
mm/dd	clock	psi	psi	in of H2O	F	PSI	inch	inch	
10/3	1056								BATH ON
	1105								SIH
	1200								ON bottom
(4700) (could not get past 4800 worked it for 1 hr Rodney called Bob Kinney, said to pull it up some & LEAVE IT)									
10/6	0940	956		.025	55.3	37.7			
	1045								T.O.H
	1100								O.O.H
	1106								STARTED 1 st
	1343	907		17.9	71.4	42.7			
10/7	1437	816		11.3	69.5	41.3			

Date	Miles	Name	Date	Miles	Name	Date	Miles	Name
10/3	40	BLAKE						