KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: Amoco
Operator Contact Person: Randy Gasaway
Phone: (405) 848-8000
Contractor: Name: Superior Well Serv
License:
Wellsite Geologist: Jim Hall

RELEASED
JUN 08 2002
FROM CONFIDENTIAL

Designate Type of Completion:
___ New Well X Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
XXX Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Chesapeake Operating, Inc.
Well Name: Wright Trust 2-23
Original Comp. Date: 01/05/01 Original Total Depth: 5565'
___ Deepening X Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
X Commingled Docket No. CD 6015
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

04/26/01	11/26/00	04/29/01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21348 - 0001
County: Haskell
E/2 - SE NE Sec. 23 Twp. 29 S. R. 33 ☐ East ☒ West
1980 feet from S / (N) (circle one) Line of Section
1650 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Wright Trust Well #: 2-23
Field Name: Lemon NE
Producing Formation: Chester/Morrow/Atoka, Pawnee/KC "B"
Elevation: Ground: 2927' Kelly Bushing: 2938'
Total Depth: 5565' Plug Back Total Depth: 5540'
Amount of Surface Pipe Set and Cemented at 1850' Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 3004' Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan OWWO 6-12-01 JK
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Gasaway Randy Gasaway
Title: Asset Manager Date: 06/08/01
Subscribed and sworn to before me this 8 day of June,
0001
Notary Public: Jan E. Fair
Date Commission Expires: My Commission Expires Jul. 22, 2004

STATE OF OKLAHOMA

KCC Office Use ONLY
YES Letter of Confidentiality Attached ✓
If Denied, Yes ☐ Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

Side Two

Operator Name: Chesapeake Operating, Inc. Lease Name: Wright Trust Well #: 2-23

Sec. 23 Twp. 29 S. R. 33 ☐ East ☒ West County: Haskell

Y90

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☒ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy) ☒ Yes ☐ No

List All E. Logs Run:
Reeves MLS/DIS/CNS/PDS

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner Shale	4092	-1154
Lansing	4184	-1246
Marmaton	4728	-1790
Cherokee Shale	4930	-1992
Morrow Shale	5222	-2284
St. Genevieve	5453	-2515

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1,850'	Lite Cl. C	525 150	3% cc
Production	7-7/8"	5-1/2"	17#	5,565'	Lite Cl. H	250 250	
Port Collar				3,004'			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5291-94' 5291-319'; 5333-36' Morrow	750 gal 7.5% NE-FE, 62,900# 20/40 sand	
2	5344-5364; 5366-78 Chester		
2	4893-97' Pawnee	1800 gal NE-Fe 15% HCL	
2	5070-5136 Atoka		
4	4663-670' KC "B"	2000 gal 15% acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5,400'	None	☐ Yes ☒ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
04/30/01	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	210	12	NA	NA

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled ☐ Other (Specify)

Production Interval: Morrow, Chester, Atoka Pawnee, KC"B"