

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

Operator: License # 9953  
 Name: Harris Oil and Gas Company  
 Address 1125 Seventeenth Street  
Suite 2290  
 City/State/Zip Denver, CO 80202  
 Purchaser: EOTT  
 Operator Contact Person: Doug Hoisington  
 Phone ( 303 ) 293-8838  
 Contractor: Name: Cheyenne Drilling, Inc.  
 License: 5382  
 Wellsite Geologist: Terry McLeod

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl... Cathodic)

If Workover/Re-Entry: old well info as follows: N/A

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. Pending  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
4/3/01 4/13/01 6/13/01  
 Spud Date Date Reached TD Completion Date

API NO. 15- 081-21403-0000  
 County Haskell  
 Appx. - C - NW - NW Sec. 24 Twp. 29S Rge. 33 X W  
660 Feet from SW (circle one) Line of Section  
625 Feet from EW (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, NW or SW (circle one)  
 Lease Name Brennan D Well # 1-24  
 Field Name Lemon NE  
 Producing Formation Morrow/Atoka/Kansas City 'B'  
 Elevation: Ground 2927' KB 2938'  
 Total Depth 5750' PBDT 5600'  
 Amount of Surface Pipe Set and Cemented at 1730' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If Yes, show depth set 2960 Feet  
 If Alternate II completion, cement circulated from N/A  
 Set depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Fluid Management Plan ALT 1 27 3/20/03  
 (Data must be collected from the Reserve Pt.)  
 Chloride content 1000 ppm Fluid volume 500 bbls  
 Dewatering method used Air Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name N/A  
 Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
 \_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
 County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
 Title Operations Manager Date 7/2/01  
 Subscribed and sworn to before me this 2nd day of July, 2001.  
 Notary Public [Signature]  
 Date Commission Expires March 31, 2005

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

Operator Name Harris Oil and Gas Company Lease Name Brennan D Well # 1-24

Sec. 24 Twp. 29S Rge. 33  East  West  
 County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4113	-1175
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4164	-1226
List All E.Logs Run:		Morrow	5237	-2299
Induction		Chester	5366	-2428
Density Neutron		St. Gen	5499	-2561
Microlog		St. Louis	5581	-2643
ACBL				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In)	Height (Ft.)	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8	24	1730'	Lite/Class C	475/150	1/8% Flocele/2% CaCl 1/4# Flocele/2% Ca
Production	7 7/8"	4 1/2	10.5/11.6	5744'	Self Stress	250	5% Kolite
DV Tool			9-2001	2960'	Lite/Class C	80/50	1/4# Flocele/ 2% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4934'- 4938'	Common	50	2% CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	St. Louis	5670'-5676'	1000 gal 15% NE acid
	CIBP			5600'
4	Morrow	5298'-5310'	1000 gal 7 1/2% NEFE	
			9618 gal 70 Q N <sub>2</sub> w/ 31500#Sd	5298'- 5310'

TUBING RECORD		Size 2 3/8"	Set At 5354'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 6/13/01			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 15 Bbls.	Gas 100 Mcf	Water 50 Bbls.	Gas-Oil Ratio 6700	Gravity N/A

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled Morrow

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_ Atoka

Kansas City 'B'

Additional Perfs:

4 SPF	Atoka -	5080'-5086'	1500 gal 15% FE
		5104'-5112'	
		5132'-5135'	
4 SPF	Ft. Scott	4934'-4938'	500 gal 15% DSFE
4 SPF	KC 'B'	4676'-4680'	500 gal 15% NE