

15-0181-20140

State Geological Survey

WICHITA BRANCH
KANSAS DRILLERS LOGAPI No. 15 — 081 — 20,140
County Number

S. 28 T. 29 R. 33 E W

Loc. C NW NW

County Haskell

Operator

Helmerich & Payne, Inc.

Address

P. O. Box 558 Garden City, Kansas 67846

Well No.

#3

Lease Name

Elliott "I"

Footage Location

660 feet from (N) line 660 feet from (W) line

Principal Contractor

Gabbert - Jones Inc.

Geologist

Joseph Blair

Spud Date

8-21-78

Total Depth

5780

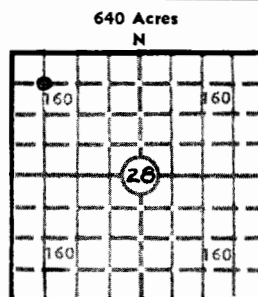
P.B.T.D.

3225

Date Completed

7-3-79 T.A.

Oil Purchaser



Elev.: Gr. 2961

DF 2965 KB 2966

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	803	Howco litewate	350	2% CaCl ₂ 1/4 #/sk Flocele
					Class H	150	2% CaCl ₂ 12 1/2 #/sk Gilsomite
Production	7 7/8	5 1/2	14#	3226	50/50 Pozmix	125	10% salt
					Howco litewate	200	1/4 #/sk Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	1/2" Omega Jet	3014-3028
TUBING RECORD			2	1/2" Omega Jet	2970-3000
Size	Setting depth	Packer set at	2	1/2" Omega Jet	2957-2965
None					

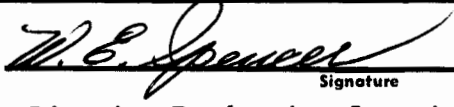
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals. 15% HCL acid	3014-3028
Squeeze with 150 sks class H cmt	3014-3028
2500 gals. 15% HCL acid	2957-3000

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
T.A. 7-3-79	No show of oil or gas				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	0 bbls.	0 MCF	Swab 1.25 B.W.P.H.	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
None Produced			Council Grove 2957'-2965' 2970'-3000'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Helmerich & Payne, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Temp. Abandoned	
Well No. #3	Lease Name Elliott "1"		
S 28 T 29 R 33 W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
			DEPTH
Herrington - Dolomite Gas & Water	2642	2705	Herrington 2642
Winfield - Dolomite Gas & Water	2724	2753	Winfield 2724
Ft. Riley - Dolomite & Limestone	2775	2907	Ft. Riley 2775
Council Grove - Water	2948	3135	Council Grove 2948
Toronto - Limestone	4102	4165	Toronto 4102
Lansing A - Limestone	4175	4209	Lansing A 4175
Lansing B - Limestone	4226	4269	Lansing B 4226
DSt #1 4229'-4249' - Tool Plugged			Lansing F 4433
Recovered 10' of mud. No Pressures			Kansas City A 4632
Lansing F - Limestone	4433	4491	Kansas City B 4680
Kansas City A - Limestone	4632	4672	Marmaton 4783
Kansas City B - Limestone	4680	4764	Morrow 5254
DST #2 4668'-4700'			Miss. Chat 5404
IFP-81# to 147#, ISIP-1305#			Miss. (St. Gen) 5542
FFP-147# to 212#, FSIP-1305#			Miss. (St. Louis) 5626
Rec 80' mud & 300' water. No show oil or gas.			DTD 5780
			LTD 5784
Marmaton - Limestone			
DST #5 4806' -4834'	4783	4855	Ran the following logs:
IFP-32# to 65#, ISIP-978#			CD-CNL
FFP-65# to 97#, FSIP-974#			DIL - SP
Rec 60' mud, 60' WCM & 1500' gas			Laserlog
Morrow - Limestone, sandstone, shales	5254	5399	GR-N correlation log
DST #3 5244'-5297'			
IFP-81#-65#, ISIP-130#			
FFP-65#-65#, FSIP-179#			
Rec. 20' mud			
Miss. Chat - limestone	5404	5442	
DST #4 5393'-5439'			
IFP-98# to 147#, ISIP-1277#			
FFP-147# to 180#, FSIP-1277#			
Rec. 60' mud, 300' SLGCSW			
Miss. (St. Gen.) - Limestone	5542	5626	
Miss. (St. Louis) - Limestone	5626	5780	
DTD 5780'			
LTD 5784'			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature District Production Superintendent Title July 24, 1979 Date		