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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9953Name: HARRIS OIL & GAS COMPANYAddress 1125 - 17th St. #2290Denver, CO 80202

City/State/Zip _____

Purchaser: KOCHOperator Contact Person: BUD HARRISPhone (303) 293-8838Contractor: Name: ALLEN DRILLING COMPANYLicense: 5418Wellsite Geologist: N/A

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Amoco ProductionWell Name: Mull #1Comp. Date 12/23/93 Old Total Depth 5650☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____3/17/94 3/18/94Spud Date 3/17/94 Date Reached TD 3/18/94 Completion Date _____API NO. 15- 081-20822- 0001County Haskell100 N 100E NE NE Sec. 28 Twp. 29S Rge. 33 ☒ E ☐ W560 Feet from S/N (circle one) Line of Section560 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name MULL Well # 1 OWWOField Name Lemon NEProducing Formation KANSAS CITY BElevation: Ground 2945 KB 2957Total Depth 5518' PBTD 5421Amount of Surface Pipe Set and Cemented at 1845-old FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 3206 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY JH 9-15-94
(Data must be collected from the Reserve Pit)Chloride content 5000 ppm Fluid volume 2500 bblsDewatering method used CUT WINDOWS IN WALL TO AID INNATURAL DEWATERING AND EVAPORATION

Location of fluid disposal if hauled offsite: _____

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Operator Name KANSAS CORPORATION COMMISSIONLease Name MAY 31 1994 License No. _____Quarter Sec. Twp. S Rng. E/WCounty WICHITA, KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.G. Harris IIITitle PRESIDENT Date 5-26-94Subscribed and sworn to before me this 26 day of MAY, 19 94.Notary Public ALICE E. BERRYDate Commission Expires 11-25.95

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) _____

Operator Name HARRIS OIL & GAS COMPANY Lease Name MULL Well # 1 OWWOSec. 28 Twp. 29 Rge. 33☐ East
☒ WestCOUNTY
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Haskell

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

DIL-SFL-GR-LDL-CNL-ML-GR-NGT

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ANSAS CORPORATION COMMISSION

FROM CONFIDENTIAL

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

CONSERVATION DIVISION
WICHITA, KS

	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface/old	12 1/4	8-5/8"	?	1845'	?	?	
production	7 7/8	4-1/2"	10.5#	5465'	H	380	6# Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate	2200'		150	2% CC, 14/# FLOCELE 2% CC
☒ Protect Casing	3206'	LITE CLASS C	50	
☐ Plug Back TD				
☐ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Shots Per Foot				
2 SPF	5111-15, 5099-5102, 5089-94, 5074-78	2% CC, 1/4# FLOCELE 2% CC		SAME
	FWG PLUG SET @ 5017'			
4 SPF	4664'-4670'	1000 GAL 15% NON-E, 2500 GAL		SAME
		TREATED WATER FLUSH		
TUBING RECORD		Size	Set At	Packer At
		2 3/8"	5017	5025
		Liner Run ☐ Yes ☒ No		
Date of First, Resumed Production, SWD or Inj.		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
5-20-94				
Estimated Production Per 24 Hours	Oil 110	Bbls.	Gas 475	Mcf
			Water 15	Bbls.
				Gas-Oil Ratio
				Gravity 36

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

4664-70'