ORIGINAL

KCC
JUN 15
CONFIDENTIAL

DRILLSTEM TESTS
Longwood Farms #3-3
Sec. 3-29S-33W
Haskell County, Kansas

API#15-081-20776

CONFIDENTIAL

DST #1 (4619'-4643')
15(30)60(120)
BLOW: Very weak.
BLOW: No blow.
IH: 2308
IFP: 64/75
ISIP: 1326
FFP: 75/75
FSIP: 1000
FH: 2260
T: 106
REC: 20' drilling mud with no show.

DST #2 (5375'-5395')
15(30)60(120)
BLOW: Strong blow off bottom of bucket in 30 seconds.
BLOW: Strong blow immediately with GTS in 15 minutes. (see rate below)
IH: 2604
IFP: 86/118
ISIP: 1166
FFP: 150/224
FSIP: 1196
FH: 2492
T: 131
REC: 674' clean gassy oil + 174' gassy mud cut oil (60% oil,, 25% gas, 15% mud).
Gas to surface:

TIME	MCFPD
20	22.5
30	19.5
40	17.4
50	15.9
60	15.1

RELEASED
JUL 26 1995
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
JUN 16 1993
CONSERVATION DIVISION
Wichita, Kansas

DST #3 (5399'-5410')
15(30)120(120)
BLOW: Strong blow, bottom of bucket in 7 minutes.
BLOW: Strong blow, bottom of bucket in 4 minutes.
IH: 2604
IFP: 54/65
ISIP: 1216
FFP: 76/224
FSIP: 1216
FH: 2472
T: 131
REC: 3690' gas in pipe + 546' clean gassy oil.

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name LONGWOOD FARMS #3 Test No. 1 Date 2/25/93

Company BEREXCO INC Zone KS CITY "A"

Address 970 FOURTH FINANCIAL CNTR WICHITA KS 67202 Elevation 2970

Co. Rep./Geo. CHARLIE SPRADLIN Cont. BEREDCO RIG #1 Est. Ft. of Pay

Location: Sec. 3 Twp. 29S Rge. 33W Co. HASKELL State KS

Interval Tested 4619-4643 Drill Pipe Size 4.5" XH

Anchor Length 24 Wt. Pipe I.D. - 2.7 Ft. Run

Top Packer Depth 4614 Drill Collar – 2.25 Ft. Run 606

Bottom Packer Depth 4619 Mud Wt. 9 lb/Gal.

Total Depth 4643 Viscosity 48 Filtrate 8

Tool Open @ 7:10 AM Initial Blow SURFACE BLOW BUILT TO 1/2"

Final Blow NO BLOW

Recovery - Total Feet 20 Flush Tool? NO

Rec. 20 Feet of DRILLING MUD

Rec. Feet of

Rec. Feet of

Rec. Feet of

Rec. Feet of

BHT 106 °F Gravity °API @ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 2100 ppm System

(A) Initial Hydrostatic Mud 2311.6 PSI AK1 Recorder No. 13277 Range 4125

(B) First Initial Flow Pressure 65.7 PSI @ (depth) 4624 w / Clock No. 27594

(C) First Final Flow Pressure 70.2 PSI AK1 Recorder No. 1055 Range 4100

(D) Initial Shut-in Pressure 1322.9 PSI @ (depth) 4640 w / Clock No. 3942

(E) Second Initial Flow Pressure 71.3 PSI AK1 Recorder No. Range

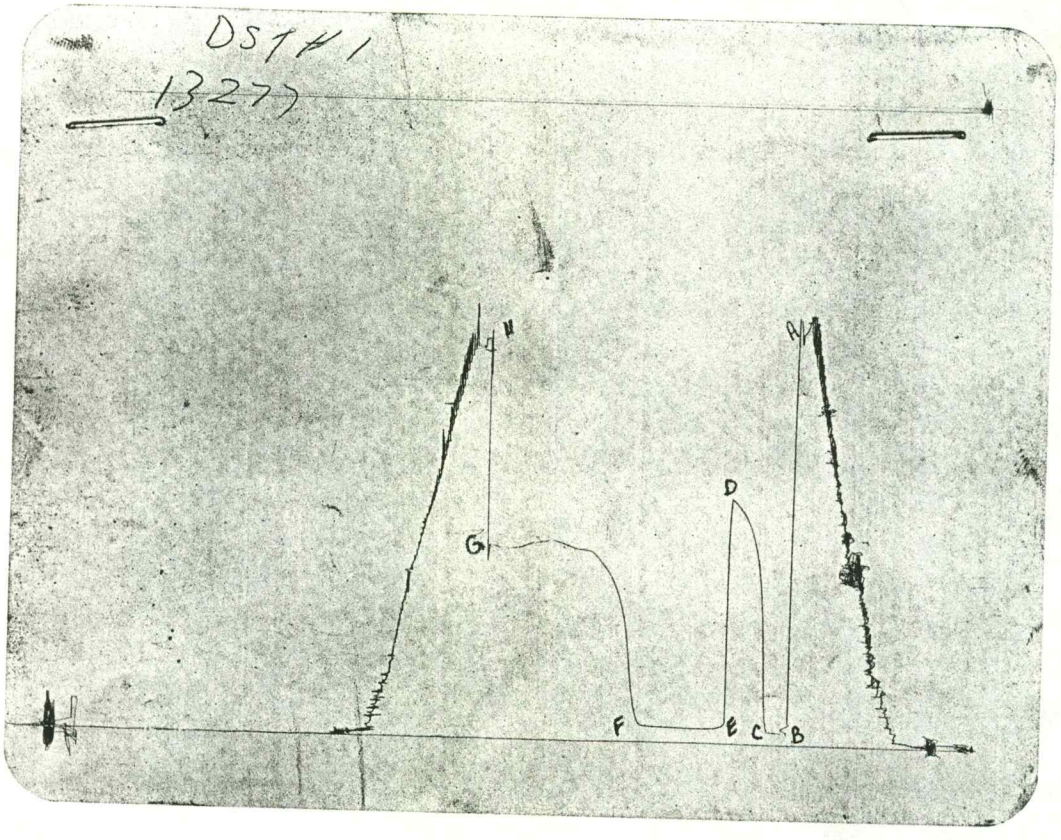
(F) Second Final Flow Pressure 71.3 PSI @ (depth) w / Clock No.

(G) Final Shut-in Pressure 1005.8 PSI Initial Opening 15 Final Flow 60

(H) Final Hydrostatic Mud 2265.7 PSI Initial Shut-in 30 Final Shut-in 120

Our Representative TOM HORACEK

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2308	2311.6
(B) FIRST INITIAL FLOW PRESSURE	64	65.7
(C) FIRST FINAL FLOW PRESSURE	75	70.2
(D) INITIAL CLOSED-IN PRESSURE	1326	1322.9
(E) SECOND INITIAL FLOW PRESSURE	75	71.3
(F) SECOND FINAL FLOW PRESSURE	75	71.3
(G) FINAL CLOSED-IN PRESSURE	1000	1005.8
(H) FINAL HYDROSTATIC MUD	2260	2265.7

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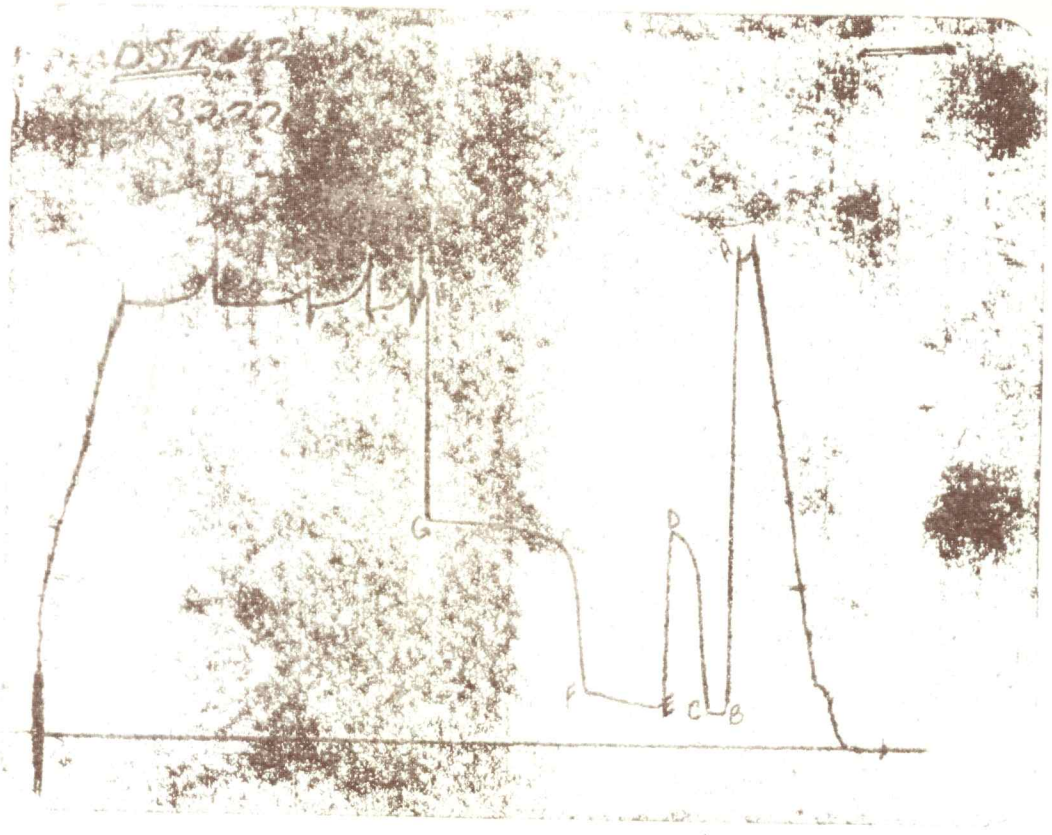
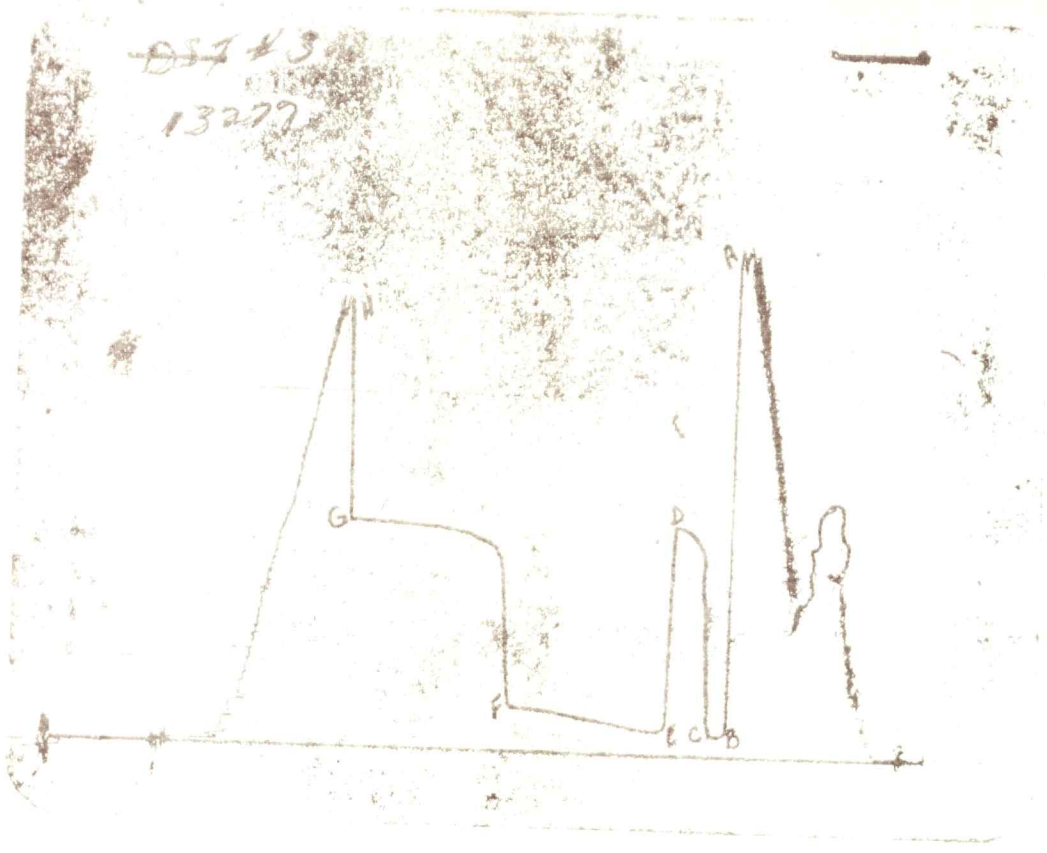


This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2604	2612.8
(B) FIRST INITIAL FLOW PRESSURE	86	93.2
(C) FIRST FINAL FLOW PRESSURE	118	132.6
(D) INITIAL CLOSED-IN PRESSURE	1166	1164.7
(E) SECOND INITIAL FLOW PRESSURE	150	147.5
(F) SECOND FINAL FLOW PRESSURE	224	220.1
(G) FINAL CLOSED-IN PRESSURE	1196	1180.8
(H) FINAL HYDROSTATIC MUD	2492	2478.2

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2604	2629.1
(B) FIRST INITIAL FLOW PRESSURE	54	67.4
(C) FIRST FINAL FLOW PRESSURE	65	71.7
(D) INITIAL CLOSED-IN PRESSURE	1216	1219.9
(E) SECOND INITIAL FLOW PRESSURE	76	93.2
(F) SECOND FINAL FLOW PRESSURE	224	204.3
(G) FINAL CLOSED-IN PRESSURE	1216	1205.9
(H) FINAL HYDROSTATIC MUD	2472	2433.3

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name: LONGWOOD FARMS #3 | Test No. 2 | Date 2/27/93

Company: BEREXCO INC | Zone: MORROW

Address: 970 FOURTH FINANCIAL CNTR WICHITA KS 67202 | Elevation: 2970

Co. Rep./Geo.: CHARLIE SPRADLIN | Cont.: BEREDCO RIG #1 | Est. Ft. of Pay: 9

Location: Sec. 3 | Twp. 29S | Rge. 33W | Co. HASKELL | State KS

Interval Tested: 5375-5395 | Drill Pipe Size: 4.5" XH

Anchor Length: 20 | Wt. Pipe I.D. - 2.7 Ft. Run:

Top Packer Depth: 5370 | Drill Collar – 2.25 Ft. Run: 606

Bottom Packer Depth: 5375 | Mud Wt.: 9.1 lb/Gal.

Total Depth: 5395 | Viscosity: 56 | Filtrate: 7.2

Tool Open @ 11:55 PM | Initial Blow: STRONG BLOW -BOTTOM OF BUCKET IN 30 SECONDS

ISI: BLED OFF BLOW - WEAK BLOW - BUILT TO 6"

Final Blow: BOTTOM OF BUCKET AS TOOL OPENED-GAS TO SURFACE IN 15 MINUTES

FSI: BLED OFF BLOW - WEAK BL0W - BUILT TO 10"/GAUGED @15.1 MCF/DAY

Recovery - Total Feet: 848 | Flush Tool? NO

Rec.	674	Feet of	CLEAN GASSY OIL-40%GAS/60%OIL
Rec.	174	Feet of	GASSY MUD CUT OIL-25%GAS / 60% OIL/ 15% MUD
Rec.		Feet of	
Rec.		Feet of	
Rec.		Feet of	

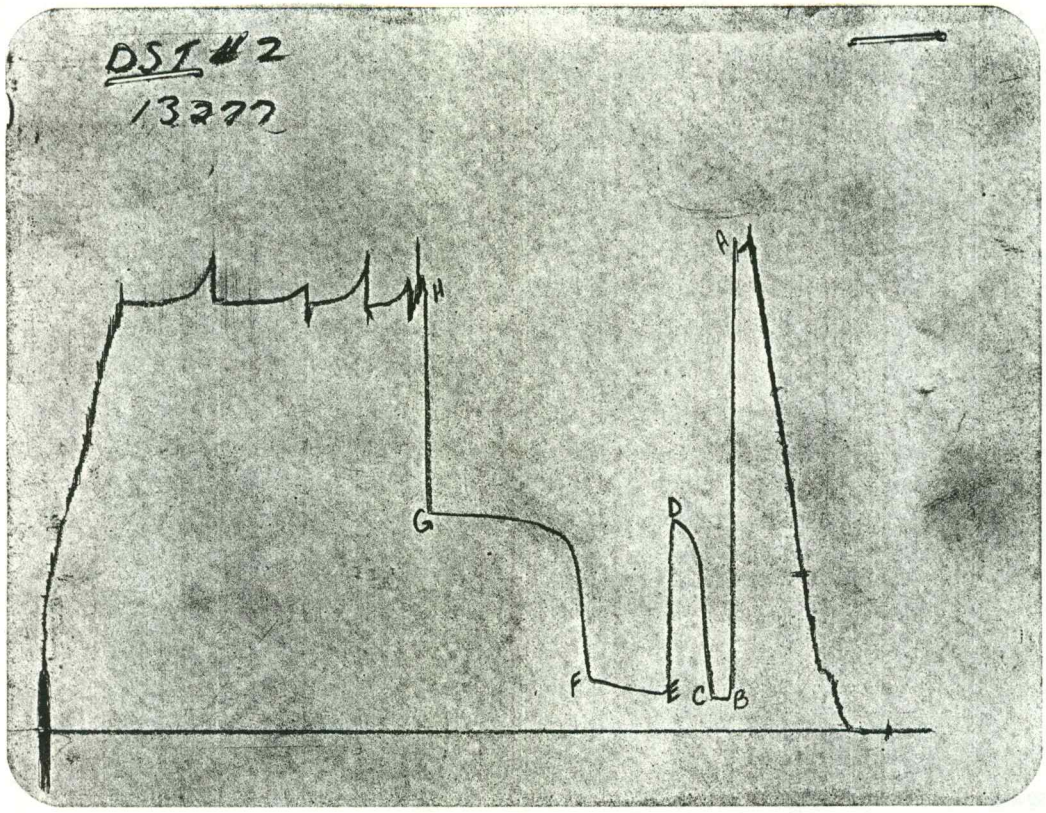
BHT 131 °F | Gravity 29 °API | @ 64 °F | Corrected Gravity 28.8 °API

RW ____ @ ____ °F | Chlorides ____ ppm Recovery | Chlorides 2000 ppm System

(A) Initial Hydrostatic Mud	2612.8 PSI	AK1 Recorder No.	13277	Range	4125
(B) First Initial Flow Pressure	93.2 PSI	@ (depth)	5379	w / Clock No.	25813
(C) First Final Flow Pressure	132.6 PSI	AK1 Recorder No.	1055	Range	4100
(D) Initial Shut-in Pressure	1164.7 PSI	@ (depth)	5392	w / Clock No.	27585
(E) Second Initial Flow Pressure	147.5 PSI	AK1 Recorder No.		Range	
(F) Second Final Flow Pressure	220.1 PSI	@ (depth)		w / Clock No.	
(G) Final Shut-in Pressure	1180.8 PSI	Initial Opening	15	Final Flow	60
(H) Final Hydrostatic Mud	2478.2 PSI	Initial Shut-in	30	Final Shut-in	120

Our Representative: TOM HORACEK

CHART PAGE



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(B) FIRST INITIAL FLOW PRESSURE	86	93.2
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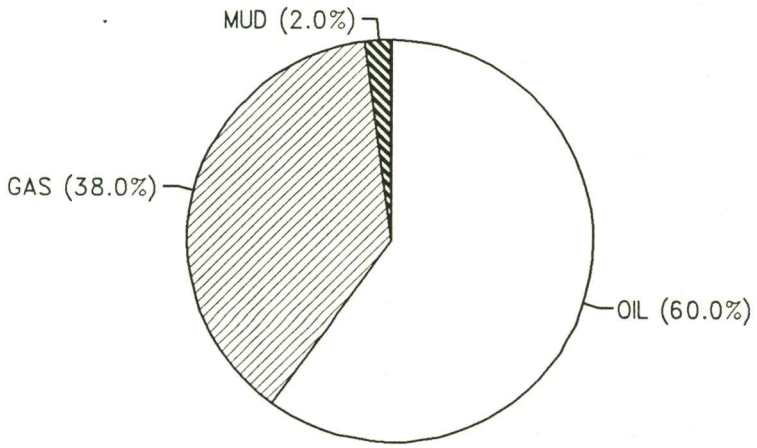
(D) INITIAL CLOSED-IN PRESSURE	1166	1164.7
(E) SECOND INITIAL FLOW PRESSURE	150	147.5
(F) SECOND FINAL FLOW PRESSURE	224	220.1
(G) FINAL CLOSED-IN PRESSURE	1196	1180.8
(H) FINAL HYDROSTATIC MUD	2492	2478.2

CALCULATED RECOVERY ANALYSIS

DST # 2 TICKET # 5656

SAMPLE #	TOTAL FEET	%	GAS FEET	%	OIL FEET	%	WATER FEET	%	MUD FEET
DRILL 1	242	40	96.8	60	145.2	0	0	0	0
PIPE 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
6			0		0		0		0
WEIGHT 1			0		0		0		0
PIPE 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
DRILL 1	432	40	172.8	60	259.2	0	0	0	0
COLLAR 2	174	25	43.5	60	104.4	0	0	15	26.1
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	848		313.1		508.8		0		26.1

			HRS OPEN	BBL/DAY
BBL OIL=	3.842748	*	1.25	73.780762
BBL WATER=	0	*		0
BBL MUD=	0.127629			
BBL GAS =	2.434203			



COMPUTER EVALUATION BY TRILOBITE TESTING, L.L.C.

BEREXCO INC LONGWOOD FARMS #3 DST 2

3 29S 33W HASKELL KS

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ELEVATION:	2970	KB	EST. PAY	9	FT
DATUM:	-2423		ZONE TESTED:	MORROW	
TEST INTERVAL:	5375-5395		TIME INTERVALS:	15-30-60-120	
RECORDER DEPTH:	5392		VISCOSITY:	3.844	CP
BOTTOM HOLE TEMP:	131		HOLE SIZE:	7.875	IN

****

CUBIC FEET OF GAS IN PIPE:	786.46			
TOTAL FEET OF RECOVERY:	848.00	CORRECTED PIPE FILLUP:	573.177	
TOTAL BARRELS OF RECOVERY:	6.40	CORR. BARRELS OF RECOVERY	2.802	BBL
BARRELS IN DRILL PIPE:	3.44	API GRAVITY:	29	
BARRELS IN WEIGHT PIPE:	0.00	FLUID GRADIENT:	0.384	
BARRELS IN DRILL COLLARS:	2.96			
GAS OIL RATIO:	122.80	CU.FT/BBL		
BUBBLE POINT PRESSURE:	791.93			
UNCORRECTED INITIAL PRODUCTION:			122.97	BBL
INITIAL PRODUCTION CORRECTED TO FINAL FLOW PRESSURE:			53.80	BBL/DAY
INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE:			67.494	

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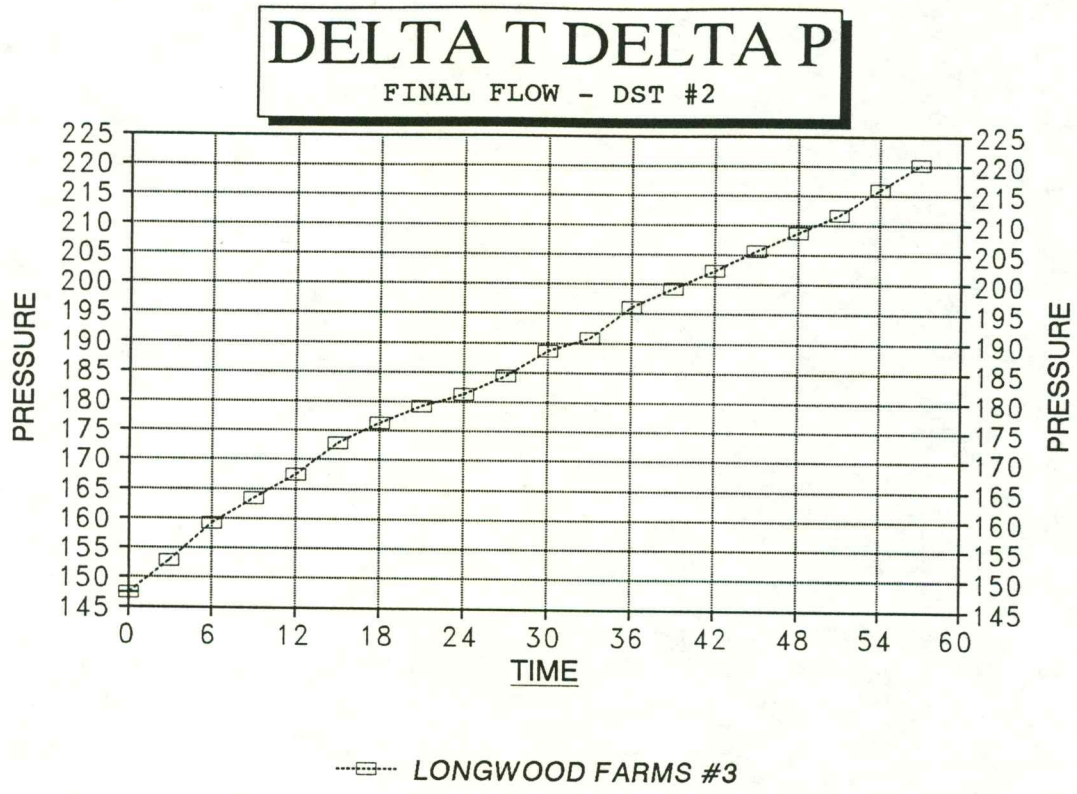
INITIAL SLOPE	506.51	PSI/CYCL	FINAL SLOPE	50.16	PSI/CYCLE
INITIAL P*	1254	PSI	FINAL P*	1191	PSI

****

TRANSMISSIBILITY	174.39	(MD.-FT./CP.)
PERMEABILITY	74.48	(MD.)
INDICATED FLOW CAPACITY	670.34	(MD.FT)
PRODUCTIVITY INDEX	0.20	(BARREL/DAY/PSI
DAMAGE RATIO	3.54	
RADIUS OF INVESTIGATION	74.74	(FT,)
POTENTIOMETRIC SURFACE	340.80	(FT.)
DRAWDOWN FACTOR	4.986	(%)
THEORETICAL POTENTIAL FROM FINAL FLOW PRESSURE	190.63	
THEORETICAL POTENTIAL FROM PSEUDO STEADY FLOW STATE	239.16	



INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE: 67.494

INITIAL FLOW

RECORDER # 1055 DST # 2

TIME(MIN)	PRESSURE	<> PRESSURE
0	93.2	93.2
3	98.5	5.3
6	101.7	3.2
9	109.2	7.5
12	118.8	9.6
15	132.6	13.8

FINAL FLOW

RECORDER # 1055 DST # 2

TIME(MIN)	PRESSURE	<> PRESSURE
0	147.5	147.5
3	152.7	5.2
6	159.1	6.4
9	163.3	4.2
12	167.5	4.2
15	172.7	5.2
18	176.2	3.5
21	179.1	2.9
24	181.2	2.1
27	184.4	3.2
30	188.6	4.2
33	190.7	2.1
36	196	5.3
39	199.1	3.1
42	202.2	3.1
45	205.4	3.2
48	208.5	3.1
51	211.7	3.2
54	215.9	4.2
57	220.1	4.2

LONGWOOD DST #2
INITIAL SHUTIN

15 TOTAL FLOW TIME

Slope 506.51 psi/cycle
P * 1254 psi

	TIME(MIN)	Pws (psi)	Log Horn T	<> PRESSURE	Horn T
	3	261.9	0.778	261.9	6
	6	497.1	0.544	235.2	4
	9	780.0	0.426	282.9	3
	12	975.9	0.352	195.9	2
	15	1054.2	0.301	78.3	2
	18	1100.4	0.263	46.2	2
	21	1131.5	0.234	31.1	2
	24	1144.6	0.211	13.1	2
X	27	1156.7	0.192	12.1	2
X	30	1164.7	0.176	8.0	2

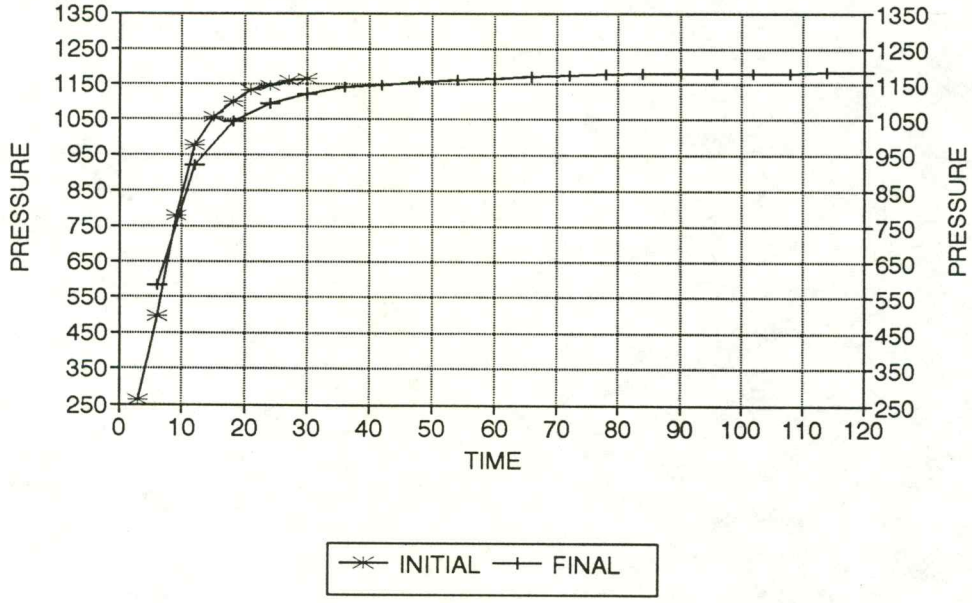
LONGWOOD DST #2
FINAL SHUTIN

75 TOTAL FLOW TIME

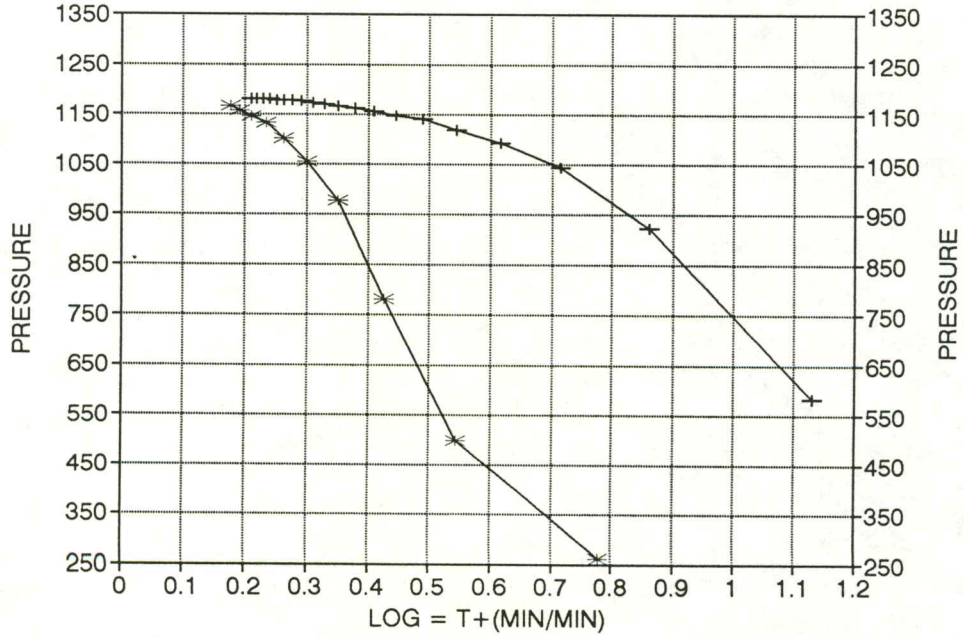
Slope 50.16 psi/cycle
P * 1191 psi

		Pws (psi)	Log Horn T	<> PRESSURE	Horn T
	6	583.3	1.130	583.3	14
	12	921.6	0.860	338.3	7
	18	1043.2	0.713	121.6	5
	24	1092.4	0.615	49.2	4
	30	1118.5	0.544	26.1	4
	36	1140.6	0.489	22.1	3
	42	1147.6	0.445	7.0	3
	48	1155.7	0.409	8.1	3
	54	1161.7	0.378	6.0	2
	60	1164.7	0.352	3.0	2
	66	1169.7	0.330	5.0	2
	72	1172.8	0.310	3.1	2
	78	1176.8	0.293	4.0	2
	84	1177.8	0.277	1.0	2
	90	1178.8	0.263	1.0	2
X	96	1178.8	0.251	0.0	2
	102	1179.8	0.239	1.0	2
	108	1179.8	0.229	0.0	2
	114	1180.8	0.220	1.0	2
X	120	1180.8	0.211	0.0	2

LONGWOOD FARMS #3 / DST #2
DELTA T DELTA P



HORNER PLOT



GAS VOLUME REPORT

BEREXCO INC

LONGWOOD FARMS #3 DST # 2

MIN	PSIG	ORIFICE	MCF/D	MIN	INCHES OF WTR	ORIFICE	MCF/D
				20	40	0.375	22.5
				30	30	0.375	19.5
				40	24	0.375	17.4
				50	20	0.375	15.9
				60	18	0.375	15.1

GAS TO SURFACE IN 15 MINUTES / 2nd OPENING

Remarks: GAS WILL BURN

TRILOBITE TESTING

P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

Berexco Inc. (OPERATOR) — Longwood Farms #3 (WELL NAME AND NO.) — #2 (DST NO.)

2nd open

Min.	Ins. of Water PSIG	Orifice Size	MCF/D	Min.	Ins. of Water PSIG	Orifice Size	MCF/D
				20	40	3/8	22,5
				30	30	3/8	19,5
				40	24	3/8	17,4
				50	20	3/8	15,9
				60	18	3/8	15,1

Remarks: GTS 15 min. 2nd opening

Gas will burn.

E Kingswood Farms DST # 2 RECORDER # 1055

D. MUD. 2568 2612.8 FINAL HYD. MUD 2436 2478.23

LOW
INITIAL SHUTIN MINUTES 30 INTERVAL 3 min
FINAL FLOW MINUTES 60 INTERVAL 3 min
FINAL SHUTIN MINUTES 120 INTERVAL 6 min

932	123		1	132	147.5	906	
	946		2	142		960	
	1 8		3	149		996	
	1 5		4	152		1017	
	95		5	156		1066	
1326	102		6	163		092	
	1 4		7	165		114	
	116		8	167		121	
	118		9	169		125	
	120		10	172		1135	
	1138	1164 7	11	176		1138	
			12	178		1143	
			13	183		146	
			14	186		150	
			15	189		1152	
			16	192		1153	
			17	195		1153	
			18	198		1153	
			19	202		1153	
			20	206	220.1	1153	
			21			1153	
			22			1154	1180.8
			23				
			24				
			25				
			26				
			27				

DST 2

ISI

1	0.246	261.9009
2	0.475	497.1368
3	0.755	780.0402
4	0.95	975.9609
5	1.028	1054.27
6	1.074	1100.466
7	1.105	1131.572
8	1.118	1144.65
9	1.13	1156.718
10	1.138	1164.76

FSI

1	0.56	583.3811
2	0.896	921.6826
3	1.017	1043.211
4	1.066	1092.438
5	1.092	1118.52
6	1.114	1140.627
7	1.121	1147.668
8	1.129	1155.712
9	1.135	1161.745
10	1.138	1164.76
11	1.143	1169.786
12	1.146	1172.801
13	1.15	1176.82
14	1.151	1177.825
15	1.152	1178.83
16	1.152	1178.83
17	1.153	1179.835
18	1.153	1179.835
19	1.154	1180.839
20	1.154	1180.839

Beaker
DST #2

1	0.086	93.22486
2	0.091	98.56984
3	0.094	101.7729
4	0.101	109.2379
5	0.11	118.8367
6	0.123	132.6625

FF

1	0.137	147.5001
2	0.142	152.7863
3	0.148	159.1207
4	0.152	163.3447
5	0.156	167.5712
6	0.163	174.9589
7	0.165	177.0676
8	0.167	179.1753
9	0.169	181.2821
10	0.172	184.4406
11	0.176	188.6488
12	0.178	190.7514
13	0.183	196.0041
14	0.186	199.1529
15	0.189	202.2997
16	0.192	205.4444
17	0.195	208.587
18	0.198	211.7275
19	0.202	215.919
20	0.206	220.1147

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name LONGWOOD FARMS #3 Test No. 3 Date 2/28/93

Company BEREXCO INC Zone MORROW

Address 970 FOURTH FINANCIAL CNTR WICHITA KS 67202 Elevation 2970

Co. Rep./Geo. CHARLIE SPRADLIN Cont. BEREDCO RIG #1 Est. Ft. of Pay 7

Location: Sec. 3 Twp. 29S Rge. 33W Co. HASKELL State KS

Interval Tested 5399-5410 Drill Pipe Size 4.5" XH

Anchor Length 11 Wt. Pipe I.D. - 2.7 Ft. Run

Top Packer Depth 5394 Drill Collar – 2.25 Ft. Run 606

Bottom Packer Depth 5399 Mud Wt. 9 lb/Gal.

Total Depth 5410 Viscosity 60 Filtrate 6.4

Tool Open @ 10:35 PM Initial Blow 1" BLOW - BOTTOM OF BUCKET IN 7 MINUTES

ISI: BLED OFF BLOW - NO BLOW BACK

Final Blow STRONG BLOW -BOTTOM OF BUCKET IN 4 MINUTES

FSI: BLED OFF BLOW - WEAK BLOW BUILT TO 7"

Recovery - Total Feet 546 Flush Tool? NO

Rec. 3690 Feet of GAS IN PIPE

Rec. 546 Feet of CLEAN OIL-10% GAS / 90% OIL

Rec. Feet of

Rec. Feet of

Rec. Feet of

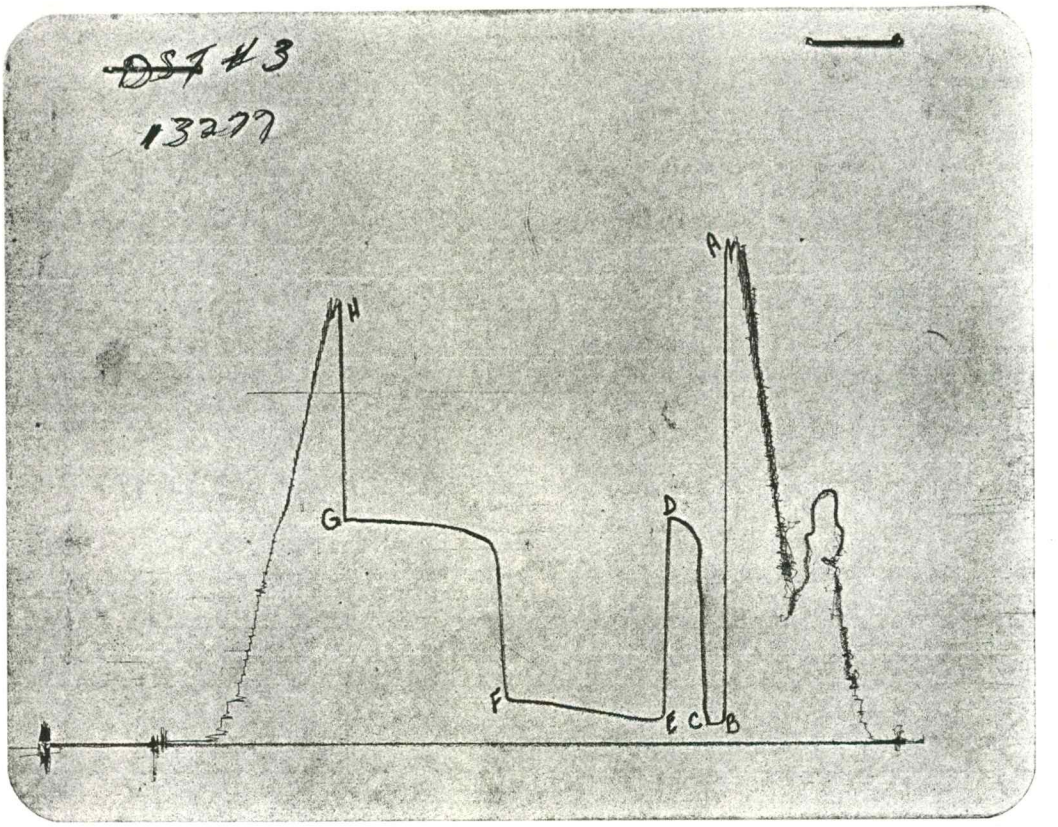
BHT 131 °F Gravity 29 °API @ 70 °F Corrected Gravity 29 °API

RW @ °F Chlorides ppm Recovery Chlorides 1900 ppm System

(A) Initial Hydrostatic Mud	2629.1 PSI	AK1 Recorder No.	13277	Range	4125
(B) First Initial Flow Pressure	67.4 PSI	@ (depth)	5401	w / Clock No.	25813
(C) First Final Flow Pressure	71.7 PSI	AK1 Recorder No.	1055	Range	4100
(D) Initial Shut-in Pressure	1219.9 PSI	@ (depth)	5407	w / Clock No.	27585
(E) Second Initial Flow Pressure	93.2 PSI	AK1 Recorder No.		Range	
(F) Second Final Flow Pressure	204.3 PSI	@ (depth)		w / Clock No.	
(G) Final Shut-in Pressure	1205.9 PSI	Initial Opening	15	Final Flow	120
(H) Final Hydrostatic Mud	2433.3 PSI	Initial Shut-in	30	Final Shut-in	120

Our Representative TOM HORACEK

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2604	2629.1
(B) FIRST INITIAL FLOW PRESSURE	54	67.4
(C) FIRST FINAL FLOW PRESSURE	65	71.7
(D) INITIAL CLOSED-IN PRESSURE	1216	1219.9
(E) SECOND INITIAL FLOW PRESSURE	76	93.2
(F) SECOND FINAL FLOW PRESSURE	224	204.3
(G) FINAL CLOSED-IN PRESSURE	1216	1205.9
(H) FINAL HYDROSTATIC MUD	2472	2433.3

COMPUTER EVALUATION BY TRILOBITE TESTING, L.L.C.

BEREXCO INC LONGWOOD FARMS #3 DST 3

3 29S 33W HASKELL KS

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ELEVATION:	2970 KB	EST. PAY	7	FT
DATUM:	-2438	ZONE TESTED:	MORROW	
TEST INTERVAL:	5399-5410	TIME INTERVALS:	15-30-120-120	
RECORDER DEPTH:	5407	VISCOSITY:	4.172	CP
BOTTOM HOLE TEMP:	131	HOLE SIZE:	7.875	IN

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CUBIC FEET OF GAS IN PIPE:	291.47			
TOTAL FEET OF RECOVERY:	546.00	CORRECTED PIPE FILLUP:	532.031	
TOTAL BARRELS OF RECOVERY:	2.67	CORR. BARRELS OF RECOVERY	2.601	BBL
BARRELS IN DRILL PIPE:	0.00	API GRAVITY:	29	
BARRELS IN WEIGHT PIPE:	0.00	FLUID GRADIENT:	0.384	
BARRELS IN DRILL COLLARS:	2.67			
GAS OIL RATIO:	109.17	CU.FT/BBL		
BUBBLE POINT PRESSURE:	711.17			
UNCORRECTED INITIAL PRODUCTION:			28.48	BBL
INITIAL PRODUCTION CORRECTED TO FINAL FLOW PRESSURE:			27.75	BBL/DAY
INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE:			17.533	

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INITIAL SLOPE	189.94	PSI/CYCL	FINAL SLOPE	141.15	PSI/CYCLE
INITIAL P*	1253	PSI	FINAL P*	1251	PSI

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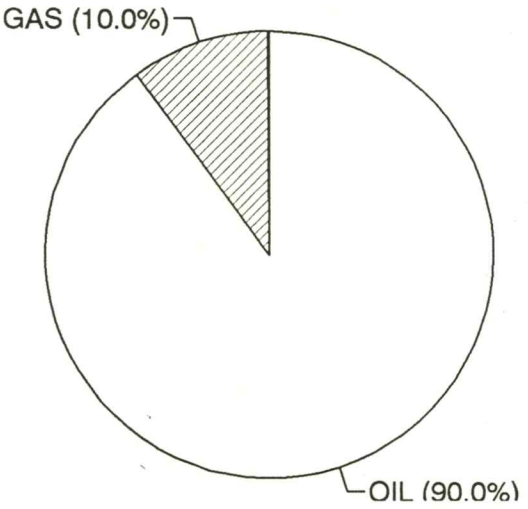
TRANSMISSIBILITY	31.97	(MD.-FT./CP.)
PERMEABILITY	19.05	(MD.)
INDICATED FLOW CAPACITY	133.38	(MD.FT)
PRODUCTIVITY INDEX	0.04	(BARREL/DAY/PSI
DAMAGE RATIO	1.36	
RADIUS OF INVESTIGATION	50.72	(FT,)
POTENTIOMETRIC SURFACE	463.00	(FT.)
DRAWDOWN FACTOR	0.224	(%)
THEORETICAL POTENTIAL FROM FINAL FLOW PRESSURE	37.64	
THEORETICAL POTENTIAL FROM PSEUDO STEADY FLOW STATE	23.78	

DST # 3 TICKET 5657

SAMPLE #	TOTAL FEET	GAS %	GAS FEET	OIL %	OIL FEET	WATER %	WATER FEET	MUD %	MUD FEET
1	546	10	54.6	90	491.4	0	0	0	0
2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	546	10.00	54.6	90.00	491.4	0.00	0	0	0

			HRS OP	BBL/DAY
BBL OIL=	2.402946	*	2.25	25.631424
BBL WATER=	0	*		0
BBL MUD=	0			
BBL GAS=	0.266994			



INITIAL FLOW

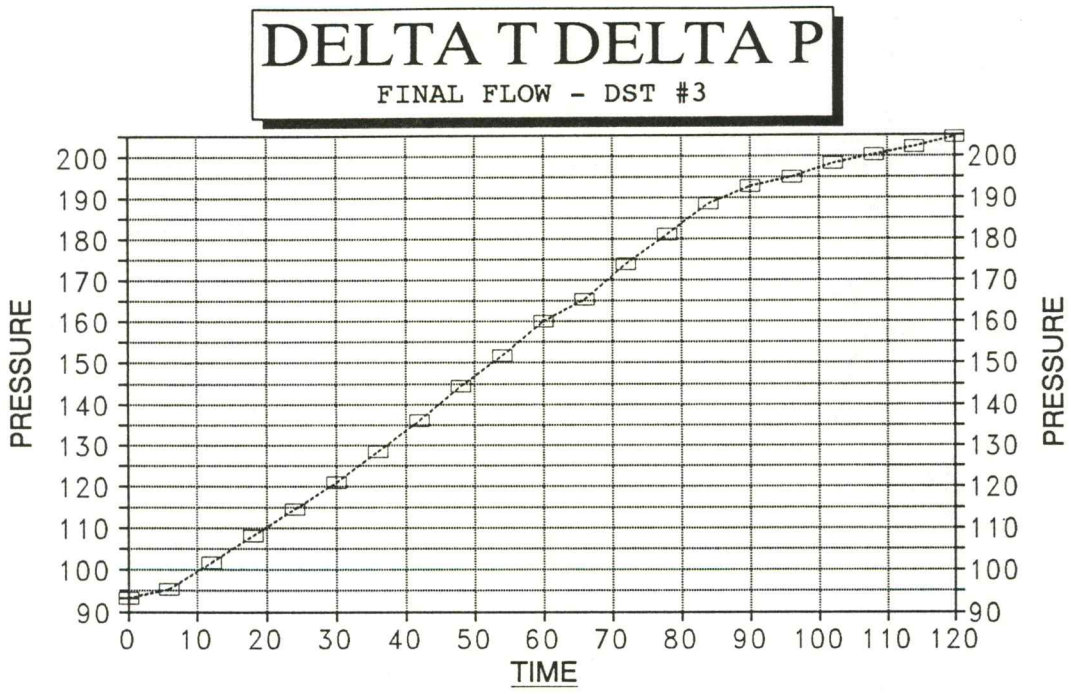
RECORDER # 1055 DST # 3

TIME(MIN)	PRESSURE	<> PRESSURE
0	67.4	67.4
3	67.4	0
6	68.5	1.1
9	69.6	1.1
12	70.7	1.1
15	71.7	1

FINAL FLOW

RECORDER # 1055 DST # 3

TIME(MIN)	PRESSURE	<> PRESSURE
0	93.2	93.2
6	95.3	2.1
12	101.7	6.4
18	108.1	6.4
24	114.5	6.4
30	120.9	6.4
36	128.4	7.5
42	136	7.6
48	144.3	8.3
54	151.7	7.4
60	160.1	8.4
66	165.4	5.3
72	173.9	8.5
78	181.2	7.3
84	188.6	7.4
90	192.8	4.2
96	194.9	2.1
102	198.1	3.2
108	200.2	2.1
114	202.2	2
120	204.3	2.1



INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE: 17.533

LONGWOOD DST #3
INITIAL SHUTIN

15 TOTAL FLOW TIME

Slope 189.94 psi/cycle
P * 1253 psi

	TIME(MIN)	Pws (psi)	Log Horn T	<> PRESSURE	Horn T
	3	372.4	0.778	372.4	6
	6	957.8	0.544	585.4	4
	9	1152.6	0.426	194.8	3
	12	1177.8	0.352	25.2	2
	15	1193.8	0.301	16.0	2
	18	1202.9	0.263	9.1	2
	21	1210.9	0.234	8.0	2
	24	1213.9	0.211	3.0	2
X	27	1216.9	0.192	3.0	2
X	30	1219.9	0.176	3.0	2

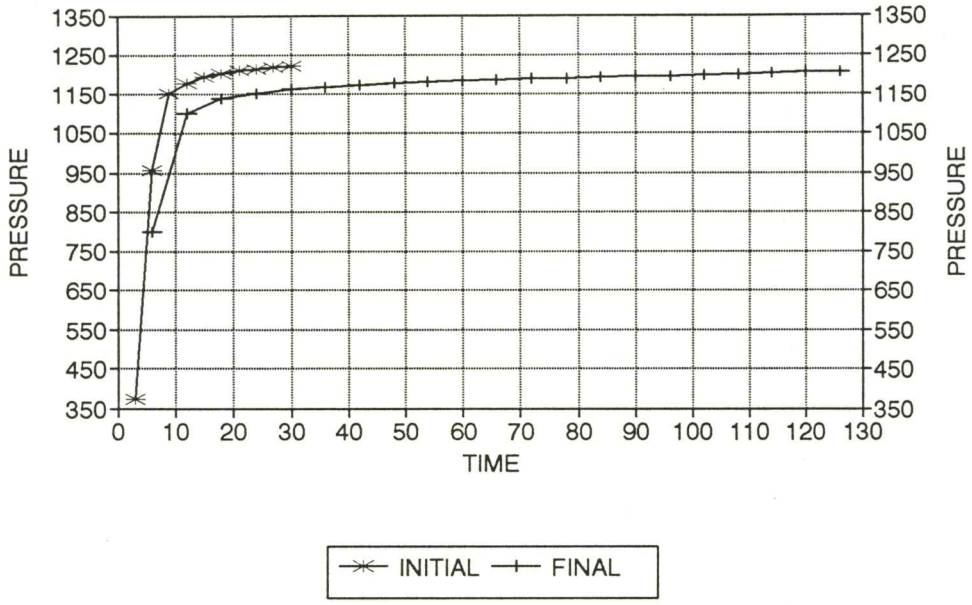
LONGWOOD DST #3
FINAL SHUTIN

135 TOTAL FLOW TIME

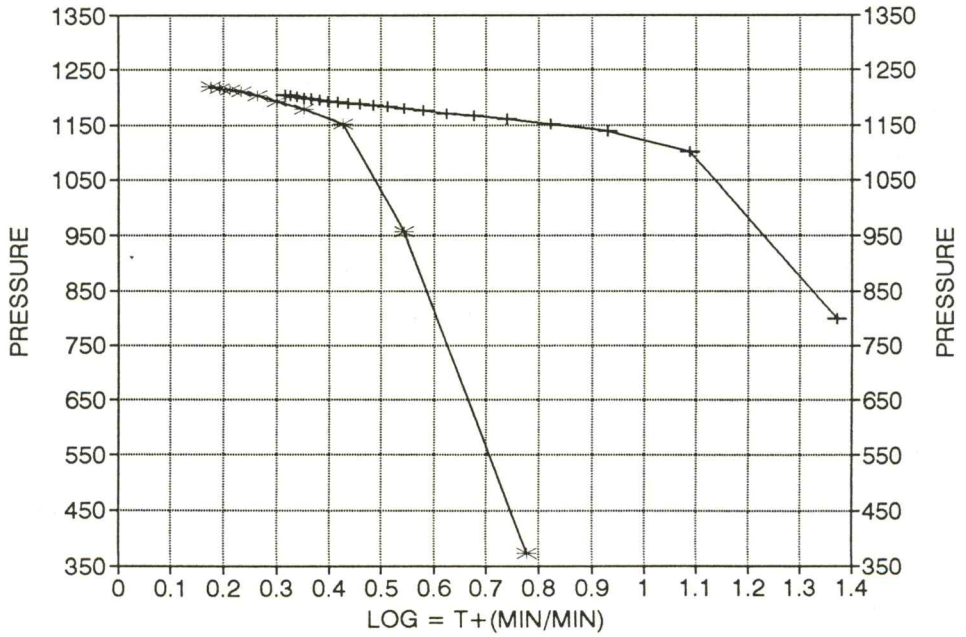
Slope 141.15 psi/cycle
P * 1251 psi

		Pws (psi)	Log Horn T	<> PRESSURE	Horn T
	6	800.1	1.371	800.1	24
	12	1101.4	1.088	301.3	12
	18	1138.6	0.929	37.2	9
	24	1152.6	0.821	14.0	7
	30	1160.7	0.740	8.1	6
	36	1166.7	0.677	6.0	5
	42	1171.7	0.625	5.0	4
	48	1176.8	0.581	5.1	4
	54	1180.8	0.544	4.0	4
	60	1183.8	0.512	3.0	3
	66	1186.8	0.484	3.0	3
	72	1188.8	0.459	2.0	3
	78	1189.8	0.436	1.0	3
X	84	1191.8	0.416	2.0	3
	90	1193.8	0.398	2.0	3
	96	1194.9	0.381	1.1	2
	102	1196.9	0.366	2.0	2
	108	1198.9	0.352	2.0	2
	114	1201.9	0.339	3.0	2
	120	1203.9	0.327	2.0	2
X	126	1205.9	0.316	2.0	2

LONGWOOD FARMS #3 / DST #3
DELTA T DELTA P



HORNER PLOT



WELL NA[illegible] DST #5 RECORDER # 1053

INIT. HYD. MUD. 2584 2629.1 FINAL HYD. MUD 2392 2433.3

INITIAL FLOW MINUTES 15 INTERVAL 5		INITIAL SHUTIN MINUTES 30 INTERVAL 3			FINAL FLOW MINUTES 120 INTERVAL 6 min		FINAL SHUTIN MINUTES 120 INTERVAL 6 min	
62	67.4	65		1	86	93.2	191	
62		353		2	88		725	
62		932		3	94		1075	
62		1126		4	100		1112	
62		1151		5	106		1126	
65	71.7	1162		6	112		1134	
		1170		7	119		1140	
		1164		8	122		1145	
		1182		9	134		1150	
		1190		10	141		1154	
		1193	1219.9	11	149		1157	
				12	154		1160	
				13	162		1162	
				14	169		1163	
				15	176		1165	
				16	180		1167	
				17	182		1168	
				18	185		1170	
				19	187		1172	
				20	189		1175	
				21	191	204.3	1177	
				22			1179	1205.9
				23				
				24				
				25				
				26				
				27				

DST #3

ISI

1	0.353	372.4855
2	0.932	957.8774
3	1.126	1152.696
4	1.151	1177.825
5	1.167	1193.897
6	1.176	1202.934
7	1.184	1210.965
8	1.187	1213.976
9	1.19	1216.986
10	1.193	1219.997

FSI

1	0.775	800.1384
2	1.075	1101.47
3	1.112	1138.615
4	1.126	1152.696
5	1.134	1160.739
6	1.14	1166.771
7	1.145	1171.796
8	1.15	1176.82
9	1.154	1180.839
10	1.157	1183.853
11	1.16	1186.867
12	1.162	1188.876
13	1.163	1189.88
14	1.165	1191.889
15	1.167	1193.897
16	1.168	1194.901
17	1.17	1196.91
18	1.172	1198.918
19	1.175	1201.93
20	1.177	1203.938
21	1.179	1205.946

#3

I.F.

1	0.062	67.4932
2	0.062	67.4932
3	0.063	68.5692
4	0.064	69.6448
5	0.065	70.72
6	0.066	71.7948

F.F

1	0.086	93.22486
2	0.088	95.36384
3	0.094	101.7729
4	0.1	108.17
5	0.106	114.5733
6	0.112	120.9667
7	0.119	128.4133
8	0.127	136.9073
9	0.134	144.3251
10	0.141	151.7296
11	0.149	160.1755
12	0.154	165.4584
13	0.162	173.9042
14	0.169	181.2821
15	0.176	188.6488
16	0.18	192.8532
17	0.182	194.954
18	0.185	198.1036
19	0.187	200.2021
20	0.189	202.2997
21	0.191	204.3964