

2-29-33 W

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15-081-20826

CONFIDENTIAL

COPY

County HASKELL

- SW - NW - SE Sec 2 Twp 29 Rge 33 E
XX W

OPERATOR: License # 5363

Name: BEREXCO INC

Address 970 FOURTH FINANCIAL CENTER

City/State/Zip WICHITA, KS 67202

Purchaser:

Operator Contact Person: DAVID C. YAW

Phone (316) 265-3311

KCC

Contractor: BEREDCO INC

License: 5147

JAN 7

CONFIDENTIAL

Wellsite Geologist: CHARLIE SPRADLIN

Designate Type of Completion

XX New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas EHHR SIGW

XX Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-Perf Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

12/28/93 12/27/93 12/28/93
Spud Date Date Reached TD Completion Date

1650 Feet from SN (circle one) Line of Section

2310 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE, NW, or SW (circle one)

Lease Name DENNIS Well # 6-2

Field Name US 83; NW; EXT

Producing Formation

Elevation: Ground: 2954 KB: 2967

Total Depth 5613 PBDT

Amount of Surface Pipe Set and Cemented at 1809 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

Feet depth to w/ sx. cmt.

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit)

Chloride Content 6500 ppm Fluid Volume 8200 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled onsite:

Operator Name JAN 14 1996

Lease Name

Quarter Sec FROM CONFIDENTIAL Rge E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title DISTRICT ENGINEER

Date

Subscribed and sworn to before me this 7th day of January 1994.

Notary Public

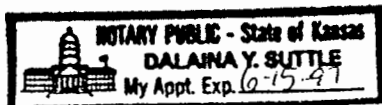
Date Commission Expires JUNE 15, 1997

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Form ACO-1 (7-91)



CONFIDENTIAL

CONFIDENTIAL

COPY

Operator Name BEREXCO INC
 Sec 2 Twp 29 Rge 33 East
☐ East
☒ West

Lease Name DENNIS Well # 6-2
 County HASKELL

API #15-081-20826

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E. Logs Run:

SEE ATTACHED

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SEE ATTACHED

KCC

RELEASED

JAN 7

JAN 14 1996

CONFIDENTIAL FROM CONFIDENTIAL

CASING RECORD

☐ New ☒ Used

Report all strings set—conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23# & 25#	1809	Halliburton Lgt	625	2% cc; 1/4# flocele
					Premium Plus	150	2% cc; 1/4# flocele

RECEIVED
 STATE CORPORATION COMMISSION

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

CONSERVATION DIVISION
 Wichita, Kansas

Shots Per Foot	PERFORATION RECORD — Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Inj						
Producing Method						
<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)			
Estimate Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas—Oil Ratio		Gravity

METHOD OF COMPLETION

Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf ☐ Dually Comp ☐ Commingled

☐ Other (Specify) _____ Production Interval