

File

# COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

KCC

API NO. 15- 081-20511 *2002*  
 County Haskell  
C - SW - NE Sec. 36 Twp. 29S Rge. 33 X<sup>E</sup><sub>W</sub>

Operator: License # 5363 JUN 7

1980 Feet from S (circle one) Line of Section

Name: BEREXCO INC

1980 Feet from E (circle one) Line of Section

Address 970 Fourth Financial Center

Footages Calculated from Nearest Outside Section Corner:  
 NE,  SE,  NW or  SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Masoner Well # 1

Purchaser: Central Crude Corporation

Field Name \_\_\_\_\_

Operator Contact Person: Evan C. Mayhew

Producing Formation Kansas City "B"; Marmaton

Phone ( 316 ) 265-3311

Elevation: Ground 2925 KB 2951

Contractor: Name: \_\_\_\_\_

Total Depth 5796 PBDT 5184

License: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Wellsite Geologist: \_\_\_\_\_

Multiple Stage Cementing Collar Used?  Yes  No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

If Workover/Re-Entry: old well info as follows:

Brilling Fluid Management Plan 6-10-87  
 (Data must be collected from the Reserve Pit)

Operator: BEREXCO INC

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Well Name: Masoner #1

Dewatering method used \_\_\_\_\_

Comp. Date 5/21/91 Old Total Depth 5796

Location of fluid disposal if hauled offsite:  
**RELEASED**

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_ JUL 26 1995  
 Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

5/15/93 5/18/93  
 Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. **FROM CONFIDENTIAL**  
 County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew  
 Title Division Engineer Date 5/27/93

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Geologist Report Received

Distribution  
 SWD/Rep  NGPA  
 Plug  Other (Specify) IS

**JUN 9 1993**  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 Wichita, Kansas

Subscribed and sworn to before me this 27 day of May, 1993.  
 Notary Public Kimberly K. Comer  
 State Commission Expires 7-14/96

**KIMBERLY K. COMER**  
 My Appt. Exp. 7-14-96

SIDE TWO

Operator Name BEREXCO INC

Lease Name Masoner

Well # 1

Sec. 36 Twp. 29S Rge. 33

East  
 West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4678-81'	150 gals 15% MCA/FE	4678-81'
	Remove Retrievable Bridge Plug		4754
4	4843-46'	750 gals 15% MCA	4843-46'
		2000 gals 20% NE-CRA	4843-46'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	2-3/8	4911						
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
5/18/93								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
								36°

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled

Production Interval

4678-81'; 4843-46'