

**COPY**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**CONFIDENTIAL**

Operator: License # 9953

Name: Harris Oil and Gas Company

Address 1125 Seventeenth Street **KGG**  
Suite 2290

City/State/Zip Denver, CO 80202 **CONFIDENTIAL**

Purchaser: EOTT

Operator Contact Person: Doug Hoisington

Phone (303) 293-8838

Contractor: Name: Gonzales Well Service

License: 31985

Wellsite Geologist: N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Harris Oil and Gas Company

Well Name: Brennan C #1-24

Comp. Date 4/18/92 Old Total Depth 5700'

- Deepening  Re-perf.  Conv. to Inj/SWD
- Plug Back  PBTD
- Commingled  Docket No. Pending
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Spud Date 12/26/00 Date Reached TD 12/29/00 Completion Date \_\_\_\_\_

RECEIVED

API NO. 15- 081-20713-0001

County Haskell

- - SW - NW Sec. 24 Twp. 29S Rge. 33 X E W

1980 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Brennan C Well # 1-24

Field Name NE Lemon

Producing Formation Lansing/ KC/ Pawnee/ Ft. Scott

Elevation: Ground 2926' KB 2937'

Total Depth 5700' PBTD 5000'

Amount of Surface Pipe Set and Cemented at 1676 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3157 Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Withdrawn 5.6.04  
(Data must be collected from the Reserve Pit)

N/A

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Hoisington  
Title Operations Manager Date 01/12/01

Subscribed and sworn to before me this 12th day of January, 2001.

Notary Public Jammy W. Herman

Date Commission Expires March 31 2001

K.C.C. OFFICE USE ONLY					
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached			
C	<input type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other (Specify)

Release  
MAY 16 2004

**From Confidential**

Operator Name Harris Oil and Gas Company

Lease Name Brennan C

Well # 1-24

Sec. 24 Twp. 29S Rge. 33

East  
 West

County Haskell

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: **Previously Submitted**

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

**KCC**

MAY 06 2004

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Previously Submitted

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MAY 18 2004

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1676'	Class C	740	2% CaCl
Production	7 7/8"	5 1/2"	14	5202'	Class H	275	5% KCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top (Bottom)	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3216'	Lite/Class C	130/100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	4556'-4562'	1000 gal 17% FE NE
4	4658'-4670'	1250 gal 17% FE NE
4	4885'-4890'	1000 gal 17% FE NE
4	4920'-4923'	750 gal 17% FE NE

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4944'	None	

Date of First, Resumed Production, SWD or Inj.	Producing Method
12/30/00	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	60	60	1500	N/A

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Other (Specify)

Production Interval:  Dually Comp.  Commingled

**Balance**  
MAY 06 2004  
From Confidential