

17

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name PREEDY #1-33 Test No. 1 Date 8/22/94
 Company HARRIS OIL & GAS Zone LANSING C
 Address 1125 17th ST-SWT#2290 DENVER CO 80202 Elevation KB
 Co. Rep./Geo. HAROLD FRAULI Cont. ALLEN RIG #2 Est. Ft. of Pay _____
 Location: Sec. 33 Twp. 29S Rge. 33W Co. HASKELL State KS

Interval Tested 4181-4227 Drill Pipe Size 4.5" XH
 Anchor Length 46 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 4176 Drill Collar - 2.25 Ft. Run 454
 Bottom Packer Depth 4181 Mud Wt. 9.0 lb/Gal.
 Total Depth 4227 Viscosity 38 Filtrate 8.8

Tool Open @ 8:40 A.M. Initial Blow FAIR BLOW BUILD TO BOTTOM IN 16 MIN
 Final Blow WEAK BLOW BUILD TO BOTTOM IN 23 MIN

Recovery - Total Feet 595 Flush Tool? NO

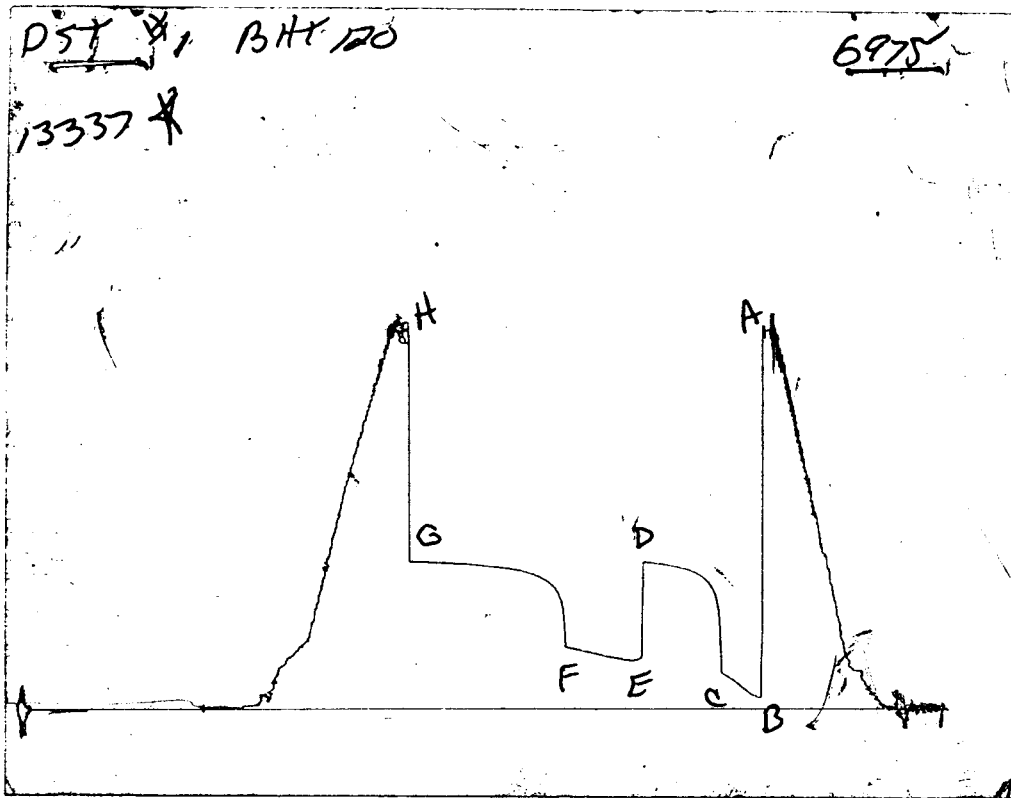
Rec. 240 Feet of GAS IN PIPE
 Rec. 30 Feet of SLIGHT OIL CUT MUD 2%OIL/98%MUD
 Rec. 30 Feet of CLEAN GASSY OIL 5%GAS/95%MUD
 Rec. 535 Feet of SLIGHT GAS CUT WATER 5%GAS/95%WATER
 Rec. _____ Feet of _____

BHT 120 °F Gravity 37 °API @ 85 °F Corrected Gravity 35.4 °API
 RW 0.135 @ 70 °F Chlorides 85000 ppm Recovery Chlorides 3800 ppm System

(A) Initial Hydrostatic Mud 1966.7 PSI AK1 Recorder No. 13337 Range 3975
 (B) First Initial Flow Pressure 57.3 PSI @ (depth) 4184 w / Clock No. 26191
 (C) First Final Flow Pressure 88.9 PSI AK1 Recorder No. 10333 Range 4050
 (D) Initial Shut-in Pressure 747.5 PSI @ (depth) 4224 w / Clock No. 14389
 (E) Second Initial Flow Pressure 249.9 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 320.1 PSI @ (depth) _____ w / Clock No. _____
 (G) Final Shut-in Pressure 747.5 PSI Initial Opening 30 Final Flow 60
 (H) Final Hydrostatic Mud 1939.4 PSI Initial Shut-in 60 Final Shut-in 120

Our Representative ROBERT COLLINS

CHART PAGE



This is an actual photograph of recorder chart 13337

	FIELD READING	OFFICE READING
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(A) INITIAL HYDROSTATIC MUD	1972	1966.7
(B) FIRST INITIAL FLOW PRESSURE	59	57.3
(C) FIRST FINAL FLOW PRESSURE	79	88.9
(D) INITIAL CLOSED-IN PRESSURE	739	747.5
(E) SECOND INITIAL FLOW PRESSURE	247	249.9
(F) SECOND FINAL FLOW PRESSURE	326	320.1
(G) FINAL CLOSED-IN PRESSURE	739	747.5
(H) FINAL HYDROSTATIC MUD	1962	1939.4

FLUID SAMPLER DATA

Ticket No.: 6976

Date: 8/22/94

Company: HARRIS OIL & GAS

Lease: PREEDY #1-33

Test No.: 1

County: HASKELL

Sec.: 33

Twp.: 29S

Rng.: 33W

SAMPLER RECOVERY

Gas
Oil
Mud
Water 4000
Other
Pressure
TOTAL 4000

PIT MUD ANALYSIS

Chlorides 3800
Resistivity ohms@ F
Viscosity 38
Mud Wt. 9.0
Filtrate 8.8
Other

SAMPLER ANALYSIS

Resistivity 0.135 ohms@ 70 F
Chlorides 85000 ppm.
Gravity corrected @60F

PIPE RECOVERY

TOP

Resistivity 0.095 ohms@ 76 F
Chlorides 65000 ppm

MIDDLE

Resistivity 0.135 ohms@ 70 F
Chlorides 85000 ppm

BOTTOM

Resistivity 0.135 ohms@ 70 F
Chlorides 85000 ppm

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name PREEDY #1-33 Test No. 2 Date 8/24/94
Company HARRIS OIL & GAS Zone KANSAS CITY
Address 1125 17th ST-SWT#2290 DENVER CO 80202 Elevation 2980 KB
Co. Rep./Geo. DAN SOMMER Cont. ALLEN RIG #2 Est. Ft. of Pay 9
Location: Sec. 33 Twp. 29S Rge. 33W Co. HASKELL State KS

Interval Tested 4658-4681 Drill Pipe Size 4.5" XH
Anchor Length 23 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4646 Drill Collar - 2.25 Ft. Run 485
Bottom Packer Depth 4658 Mud Wt. _____ 8.8 lb/Gal.
Total Depth 4681 Viscosity 42 Filtrate 7.2

Tool Open @ 7:05 A.M. ^{Initial} Blow SURFACE TO BOTTOM OF BUCKET IN 1 MIN-ISI: SURFACE TO
1/2" BLOW
Final Blow BOTTOM OF BUCKET BLOW @ OPEN-GAS TO SURFACE IN 35 MIN-NOT ENOUGH
TO GAUGE

Recovery - Total Feet 210 Flush Tool? NO

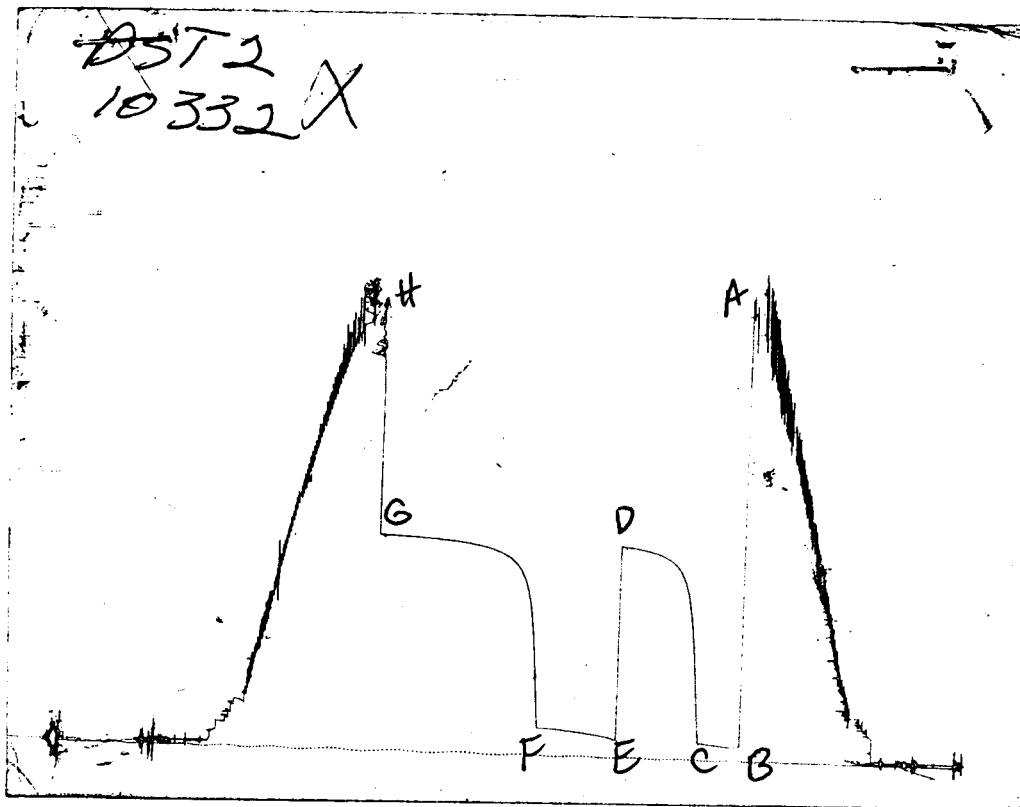
Rec. 4433 Feet of GAS IN PIPE
Rec. 30 Feet of SLIGHT OIL GAS CUT MUD 20%GAS/5%OIL/15%WATER/60%MUD
Rec. 180 Feet of SLIGHT OIL GAS CUT MUD & WATER 25%GAS/5%OIL/50%WATER/2
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 134 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 0.17 @ 97 °F Chlorides 30000 ppm Recovery Chlorides 4200 ppm System

(A) Initial Hydrostatic Mud 2353.0 PSI AK1 Recorder No. 11086 Range 4350
(B) First Initial Flow Pressure 75.9 PSI @ (depth) 4658 w / Clock No. 25828
(C) First Final Flow Pressure 87.0 PSI AK1 Recorder No. 10332 Range 4050
(D) Initial Shut-in Pressure 1108.8 PSI @ (depth) 4671 w / Clock No. 26199
(E) Second Initial Flow Pressure 91.0 PSI AK1 Recorder No. _____ Range _____
(F) Second Final Flow Pressure 143.7 PSI @ (depth) _____ w / Clock No. _____
(G) Final Shut-in Pressure 1133.0 PSI Initial Opening 30 Final Flow 60
(H) Final Hydrostatic Mud 2358.0 PSI Initial Shut-in 60 Final Shut-in 120

Our Representative GARY SPEER

CHART PAGE



This is an actual photograph of recorder chart 10332

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2358	2353
(B) FIRST INITIAL FLOW PRESSURE	70	75.9
(C) FIRST FINAL FLOW PRESSURE	91	87
(D) INITIAL CLOSED-IN PRESSURE	1114	1108.8
(E) SECOND INITIAL FLOW PRESSURE	101	91
(F) SECOND FINAL FLOW PRESSURE	151	143.7
(G) FINAL CLOSED-IN PRESSURE	1135	1133
(H) FINAL HYDROSTATIC MUD	2360	2358

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name PREEDY #1-33 Test No. 3 Date 8/25/94
Company HARRIS OIL & GAS Zone MARM "C"
Address 1125 17th ST-SWT#2290 DENVER CO 80202 Elevation 2890 G KB
Co. Rep./Geo. DAN SOMMER Cont. ALLEN RIG #2 Est. Ft. of Pay 9
Location: Sec. 33 Twp. 29S Rge. 33W Co. HASKELL State KS

Interval Tested 4773-4797 Drill Pipe Size 4.5" XH
Anchor Length 24 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4763 Drill Collar - 2.25 Ft. Run 485
Bottom Packer Depth 4773 Mud Wt. 8.9 lb/Gal.
Total Depth 4797 Viscosity _____ Filtrate 9.6

Tool Open @ 2:24 P.M. Initial Blow BLOW OF BOTTOM OF BUCKET AT OPEN-GAS TO SURFACE IN 22

Final Blow BLOW OFF BOTTOM OF BUCKET AT OPEN

Recovery - Total Feet 350 Flush Tool? NO

Rec. 20 Feet of OIL CUT MUD 30%OIL/70%MUD
Rec. 120 Feet of GASSY OIL CUT MUD 30%GAS/10%OIL/60%MUD
Rec. 60 Feet of GASSY OIL CUT MUD 60%GAS/20%OIL/20%MUD
Rec. 120 Feet of GASSY MUD CUT OIL 20%GAS/60%OIL/20%MUD
Rec. 30 Feet of MUD CUT OIL 90%OIL/10%MUD

BHT 120 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 0.8 @ 90 °F Chlorides 5200 ppm Recovery Chlorides 5200 ppm System

(A) Initial Hydrostatic Mud 2292.0 PSI AK1 Recorder No. 11086 Range 4350

(B) First Initial Flow Pressure 67.2 PSI @ (depth) 4774 w / Clock No. 25828

(C) First Final Flow Pressure 93.1 PSI AK1 Recorder No. 10332 Range 4050

(D) Initial Shut-in Pressure 1210.6 PSI @ (depth) 4791 w / Clock No. 26199

(E) Second Initial Flow Pressure 80.9 PSI AK1 Recorder No. _____ Range _____

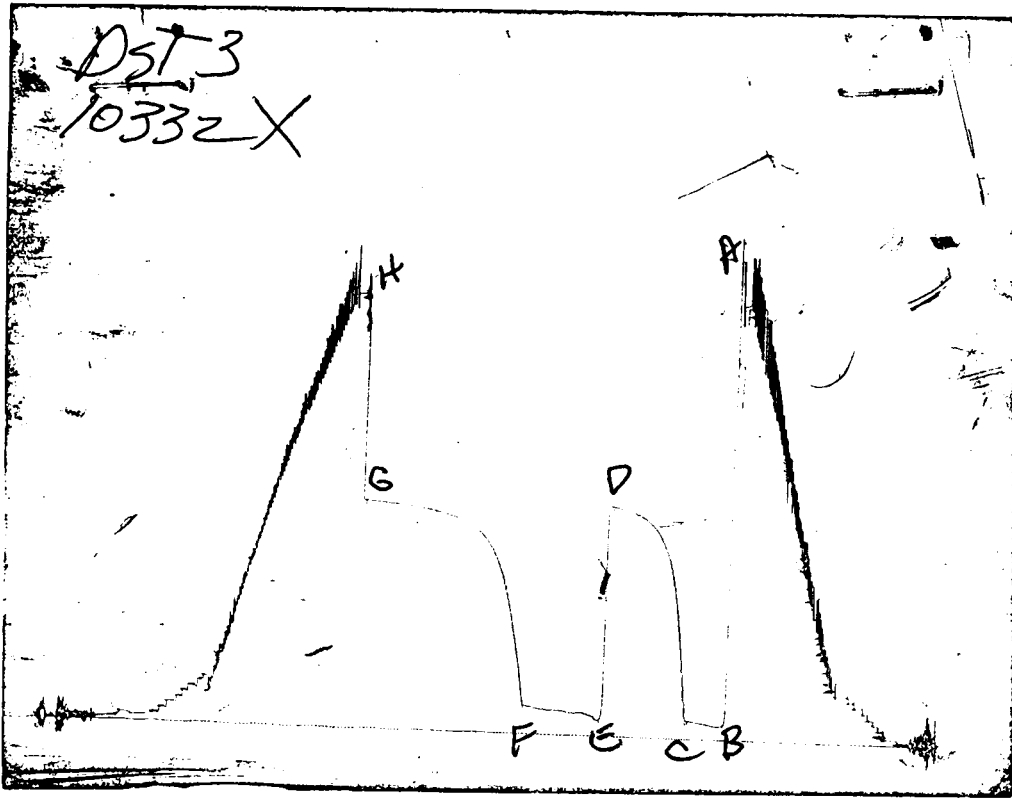
(F) Second Final Flow Pressure 144.7 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1202.6 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2292.0 PSI Initial Shut-in 60 Final Shut-in 120

Our Representative GARY SPEER

CHART PAGE



This is an actual photograph of recorder chart 10332

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2278	2292
(B) FIRST INITIAL FLOW PRESSURE	80	67.2
(C) FIRST FINAL FLOW PRESSURE	101	93.1
(D) INITIAL CLOSED-IN PRESSURE	1215	1210.6
(E) SECOND INITIAL FLOW PRESSURE	70	80.9
(F) SECOND FINAL FLOW PRESSURE	151	144.7
(G) FINAL CLOSED-IN PRESSURE	1215	1202.6
(H) FINAL HYDROSTATIC MUD	2278	2292

GAS VOLUME REPORT

HARRIS OIL & GAS

PREEDY #1-33

DST # 3

MIN	PSIG	ORIFICE	MCF/D	MIN	PSIG	ORIFICE	MCF/D
30	19	0.25	7.32	10	70	0.375	29.8
				20	22	0.375	16.7
				30	42	0.25	10.9
				40	65	0.25	13.5
				50	69	0.25	14

Remarks:

NATURAL GAS ANALYSIS REPORT

Sampled by:
Trilobite Testing, L.L.C.
Hays, Kansas
Scott City, Kansas
Phone: 800-728-5369
Fax: 913-625-5620

Analyzed by:
Caraway Analytical, L.L.C.
728 North Roosevelt
Liberal, Kansas 67901
Phone: 316-324-5389
Fax: 316-626-7108

Lab Number:	940433	Analyzed:	08/25/94
Sample From:	Reedy 1-33 DST 3	Pressure:	
Producer:	Harris Oil & Gas	Temperature:	
Date:		Location:	33-29-33
Time:		County:	Haskell
Sampler:		State:	Kansas
Source:		Formation:	Marm "C"

	Mole %	GPM
Helium	He: 0.231	0.000
Oxygen	O2: 0.000	0.000
Nitrogen	N2: 7.842	0.000
Carbon Dioxide	CO2: 0.109	0.000
Methane	C1: 60.311	0.000
Ethane	C2: 11.034	2.951
Propane	C3: 10.846	2.989
Iso Butane	iC4: 1.667	0.545
Normal Butane	nC4: 3.907	1.232
Iso Pentane	iC5: 1.034	0.378
Normal Pentane	nC5: 1.205	0.436
Hexanes Plus	C6+: 1.814	0.791
TOTAL:	100.000	9.323
Z Fact:	0.9947	
SP.GR.:	0.9225	
BTU (SAT):	1427.4 @ 14.73 psia	
BTU (DRY):	1452.7 @ 14.73 psia	
OCTANE RATING:	107.4	

COMMENTS:

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name PREEDY #1-33 Test No. 4 Date 8/25/94
Company HARRIS OIL & GAS Zone PAWNEE
Address 1125 17th ST-SWT#2290 DENVER CO 80202 Elevation 2890 G KB
Co. Rep./Geo. DAN SOMMER Cont. ALLEN RIG #2 Est. Ft. of Pay _____
Location: Sec. 33 Twp. 29S Rge. 33W Co. HASKELL State KS

Interval Tested 4835-4893 Drill Pipe Size 4.5" XH
Anchor Length 58 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4825 Drill Collar - 2.25 Ft. Run 426
Bottom Packer Depth 4835 Mud Wt. 8.9 lb/Gal.
Total Depth 4893 Viscosity 47 Filtrate 10.4

Tool Open @ 1:40 P.M. Initial Blow WEAK SURFACE TO 2" BLOW

Final Blow WEAK SURFACE TO 1" BLOW

Recovery - Total Feet 220 Flush Tool? NO

Rec. 220 Feet of DRILLING MUD 100% MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 128 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 1 @ 90 °F Chlorides 4800 ppm Recovery Chlorides 4800 ppm System

(A) Initial Hydrostatic Mud 2350.0 PSI AK1 Recorder No. 11086 Range 4350

(B) First Initial Flow Pressure 92.1 PSI @ (depth) 4869 w / Clock No. 25828

(C) First Final Flow Pressure 119.4 PSI AK1 Recorder No. 10332 Range 4050

(D) Initial Shut-in Pressure 338.0 PSI @ (depth) 4887 w / Clock No. 26199

(E) Second Initial Flow Pressure 154.8 PSI AK1 Recorder No. _____ Range _____

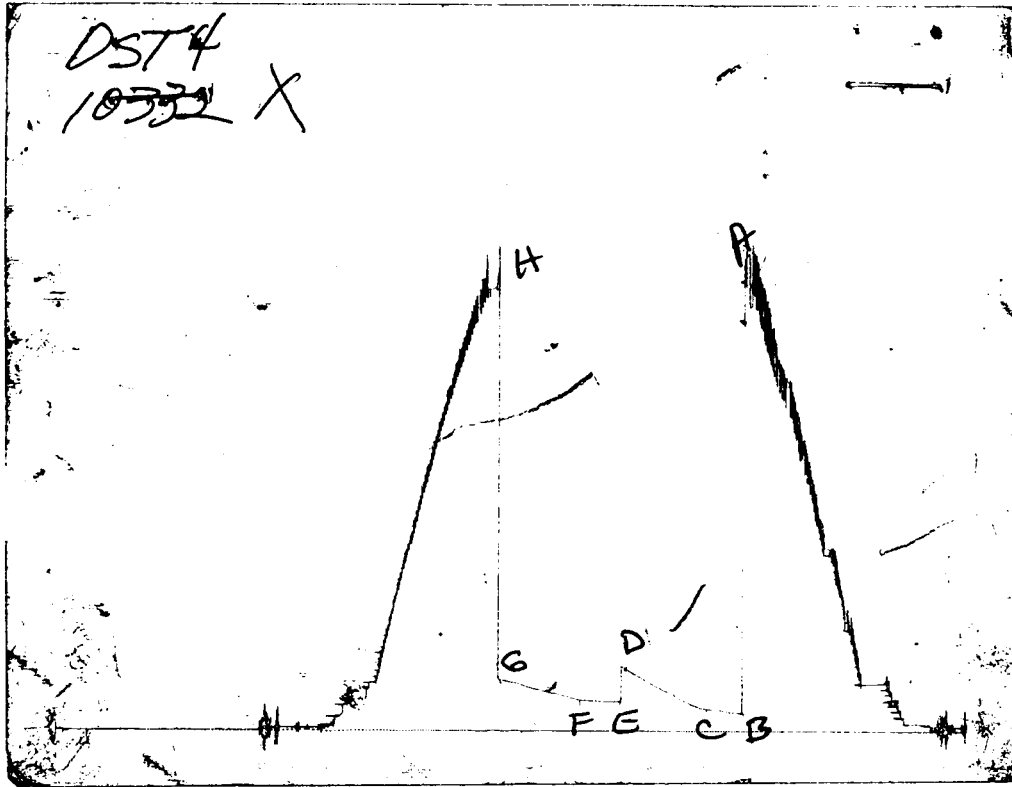
(F) Second Final Flow Pressure 160.9 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 277.3 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2328.0 PSI Initial Shut-in 60 Final Shut-in 60

Our Representative GARY SPEER

CHART PAGE



This is an actual photograph of recorder chart 10332

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2368	2350
(B) FIRST INITIAL FLOW PRESSURE	101	92.1
(C) FIRST FINAL FLOW PRESSURE	121	119.4
(D) INITIAL CLOSED-IN PRESSURE	323	338
(E) SECOND INITIAL FLOW PRESSURE	151	154.8
(F) SECOND FINAL FLOW PRESSURE	161	160.9
(G) FINAL CLOSED-IN PRESSURE	273	277.3
(H) FINAL HYDROSTATIC MUD	2338	2328

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name PREEDY #1-33 Test No. 5 Date 8/28/94
Company HARRIS OIL & GAS Zone LWR MORROW
Address 1125 17th ST-SWT#2290 DENVER CO 80202 Elevation 2890 G KB
Co. Rep./Geo. DAN SOMMER Cont. ALLEN RIG #2 Est. Ft. of Pay _____
Location: Sec. 33 Twp. 29S Rge. 33W Co. HASKELL State KS

Interval Tested 5282-5345 Drill Pipe Size 4.5" XH
Anchor Length 63 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 5272 Drill Collar - 2.25 Ft. Run 425
Bottom Packer Depth 5282 Mud Wt. _____ 9.0 lb/Gal.
Total Depth 5345 Viscosity 62 Filtrate 8.0

Tool Open @ 8:20 P.M. Initial Blow WEAK SURFACE TO 3" BLOW ISI: NO BLOW BACK

Final Blow NO BLOW

Recovery - Total Feet 120 Flush Tool? NO

Rec. 120 Feet of DRILLING MUD 100% MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 140 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 1.5 @ 90 °F Chlorides 3000 ppm Recovery Chlorides 3000 ppm System

(A) Initial Hydrostatic Mud 2574.1 PSI AK1 Recorder No. 11086 Range 4350

(B) First Initial Flow Pressure 94.1 PSI @ (depth) 5251 w / Clock No. 25828

(C) First Final Flow Pressure 117.4 PSI AK1 Recorder No. 10332 Range 4050

(D) Initial Shut-in Pressure 164.9 PSI @ (depth) 5339 w / Clock No. 26199

(E) Second Initial Flow Pressure 135.6 PSI AK1 Recorder No. _____ Range _____

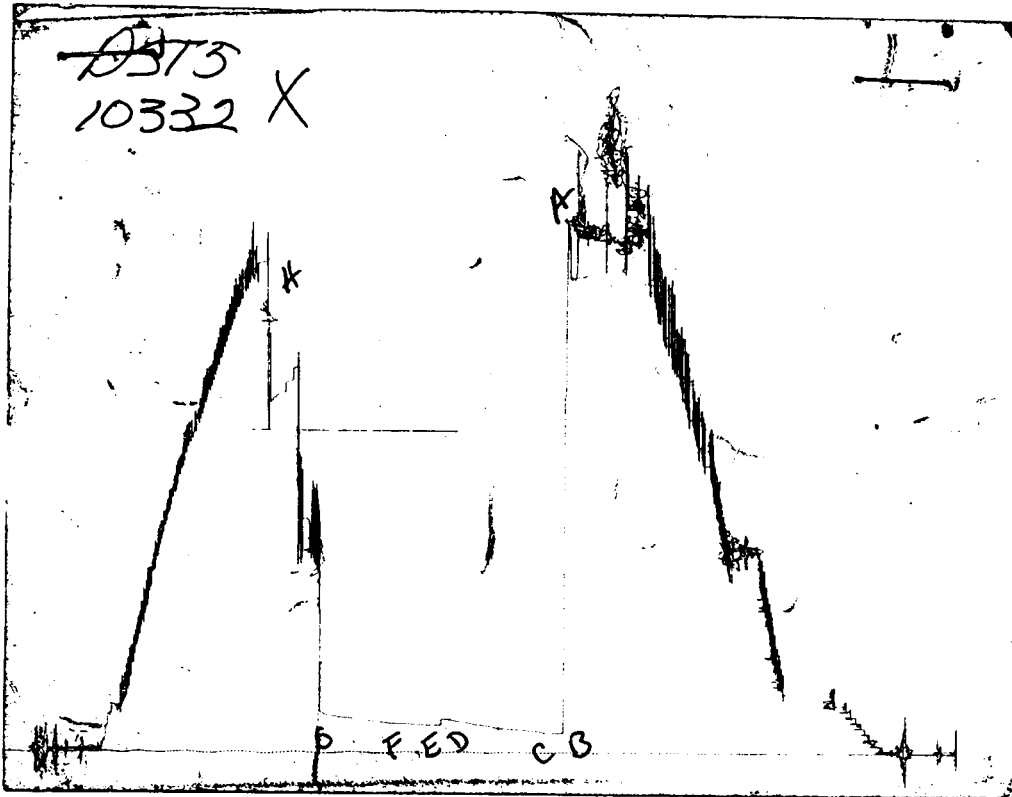
(F) Second Final Flow Pressure 164.9 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 207.4 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2574.1 PSI Initial Shut-in 60 Final Shut-in 120

Our Representative GARY SPEER

CHART PAGE



This is an actual photograph of recorder chart 10332

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2579	2574.1
(B) FIRST INITIAL FLOW PRESSURE	101	94.1
(C) FIRST FINAL FLOW PRESSURE	121	117.4
(D) INITIAL CLOSED-IN PRESSURE	172	164.9
(E) SECOND INITIAL FLOW PRESSURE	141	135.6
(F) SECOND FINAL FLOW PRESSURE	172	164.9
(G) FINAL CLOSED-IN PRESSURE	212	207.4
(H) FINAL HYDROSTATIC MUD	2579	2574.1

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name PREEDY #1-33 Test No. 6 Date 8/30/94
Company HARRIS OIL & GAS Zone MORROW
Address 1125 17th ST-SWT#2290 DENVER CO 80202 Elevation KB
Op. Rep./Geo. DAN SOMMER Cont. ALLEN RIG #2 Est. Ft. of Pay _____
Location: Sec. 33 Twp. 29S Rge. 33W Co. HASKELL State KS

Interval Tested 5366-5484 Drill Pipe Size 4.5" XH
Anchor Length 118 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 5359 Drill Collar - 2.25 Ft. Run 272
Bottom Packer Depth 5366 Mud Wt. 9.1 lb/Gal.
Total Depth 5646 Viscosity 57 Filtrate 9.6

Tool Open @ 2:20 P.M. Initial Blow STRONG BLOW GAS TO SURFACE IN 5 MIN (1346 MCF)
Final Blow GAS TO SURFACE AS TOOL OPENED (411 MCF)

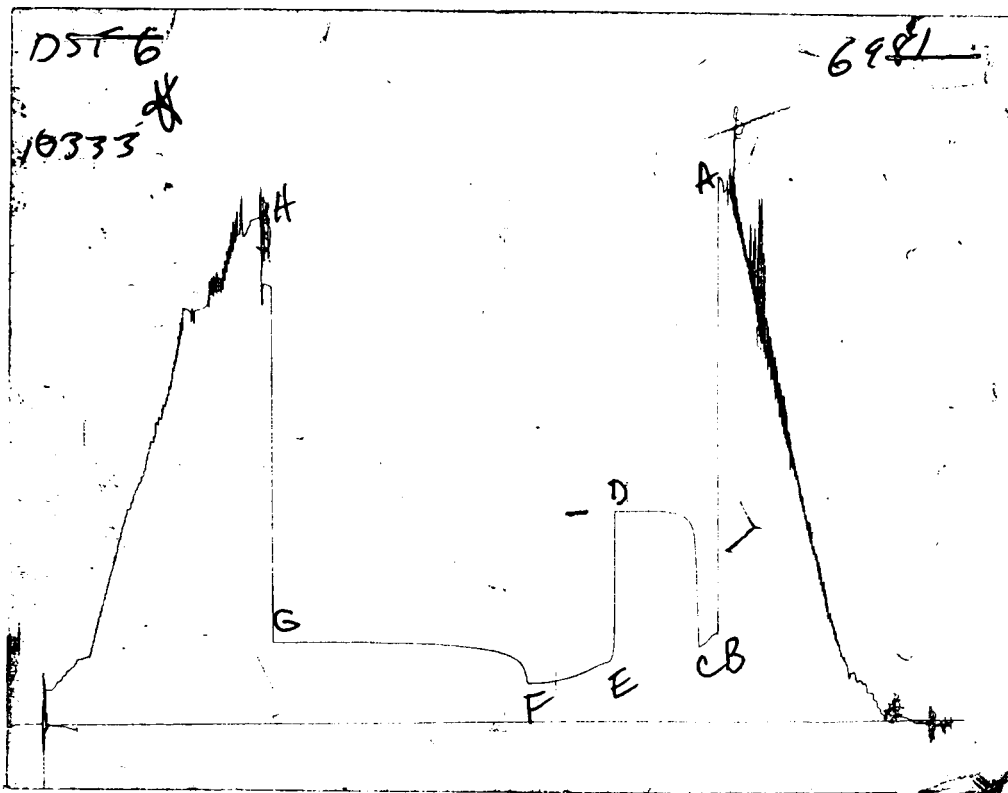
Recovery - Total Feet 565 Flush Tool? NO
C. 565 Feet of SLIGHT GAS CUT MUD 4%GAS/96%MUD
C. _____ Feet of _____
C. _____ Feet of _____
C. _____ Feet of _____
C. _____ Feet of _____

Temperature 130 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
Viscosity _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 4800 ppm System

Initial Hydrostatic Mud 2895.9 PSI AK1 Recorder No. 13337 Range 3975
First Initial Flow Pressure 469.5 PSI @ (depth) 5458 w / Clock No. 26191
First Final Flow Pressure 396.3 PSI AK1 Recorder No. 10333 Range 4050
Initial Shut-in Pressure 1219.2 PSI @ (depth) 5473 w / Clock No. 14389
Second Initial Flow Pressure 323.1 PSI AK1 Recorder No. 1055 Range 4160
Second Final Flow Pressure 208.3 PSI @ (depth) 5643 w / Clock No. 8678
Final Shut-in Pressure 428.8 PSI Initial Opening 20 Final Flow 60
Final Hydrostatic Mud 2696.9 PSI Initial Shut-in 60 Final Shut-in 180

Operator Representative ROBERT COLLINS

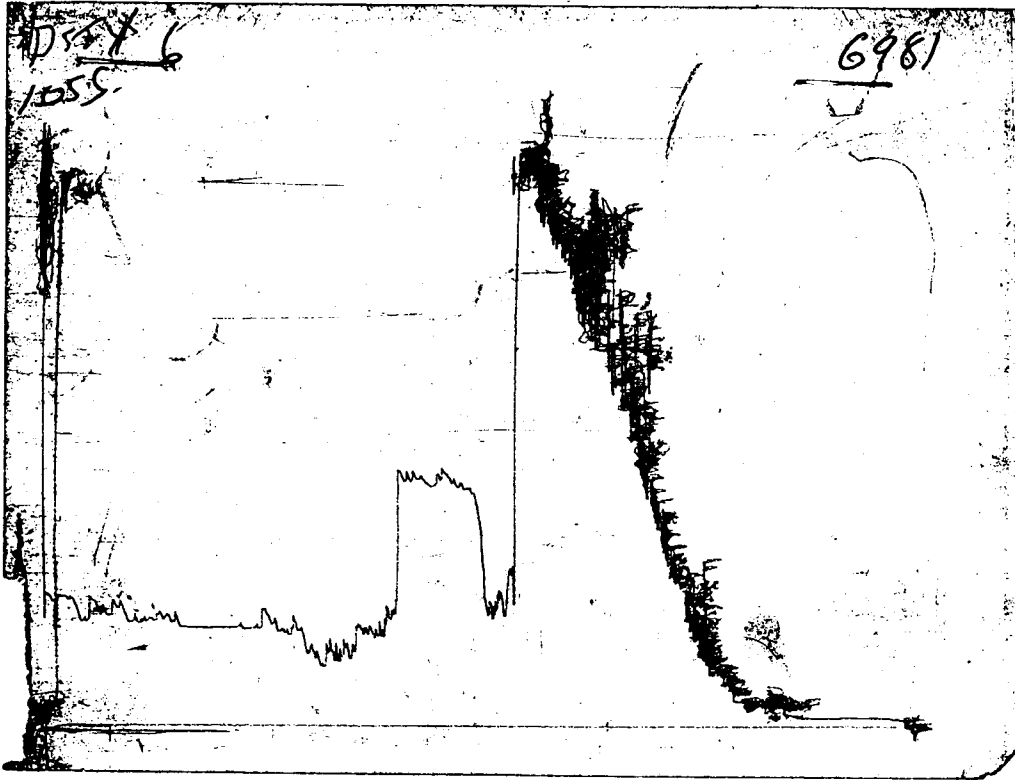
CHART PAGE



This is an actual photograph of recorder chart 10333

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2895	2895.9
(B) FIRST INITIAL FLOW PRESSURE	467	469.5
(C) FIRST FINAL FLOW PRESSURE	396	396.3
(D) INITIAL CLOSED-IN PRESSURE	1108	1219.2
(E) SECOND INITIAL FLOW PRESSURE	325	323.1
(F) SECOND FINAL FLOW PRESSURE	193	208.3
(G) FINAL CLOSED-IN PRESSURE	426	428.8
(H) FINAL HYDROSTATIC MUD	2691	2696.9

CHART PAGE



FIELD
READING

OFFICE
READING

- (A) INITIAL HYDROSTATIC MUD
- (B) FIRST INITIAL FLOW PRESSURE
- (C) FIRST FINAL FLOW PRESSURE
- (D) INITIAL CLOSED-IN PRESSURE
- (E) SECOND INITIAL FLOW PRESSURE
- (F) SECOND FINAL FLOW PRESSURE
- (G) FINAL CLOSED-IN PRESSURE
- (H) FINAL HYDROSTATIC MUD

GAS VOLUME REPORT

HARRIS OIL & GAS

PREEDY #1-33

DST # 6

MIN	PSIG	ORIFICE	MCF/D	MIN	PSIG	ORIFICE	MCF/D
10	20	1.25	1233	10	14	1.25	980
20	23	1.25	1346	20	10	1.25	802
				30	7	1.25	653
				40	5	1.25	542
				50	3	1.25	411
				60	3	1.25	411

Remarks: GAS TO SURFACE IN 5 MIN

NATURAL GAS ANALYSIS REPORT

Sampled by:
Trilobite Testing, L.L.C.
Hays, Kansas
Scott City, Kansas
Phone: 800-728-5369
Fax: 913-625-5620

Analyzed by:
Caraway Analytical, L.L.C.
728 North Roosevelt
Liberal, Kansas 67901
Phone: 316-324-5389
Fax: 316-626-7108

Lab Number:	940451	Analyzed:	09/04/94
Sample From:	Preedy 1-33 DST 6	Pressure:	
Producer:	Harris Oil & Gas	Temperature:	
Date:		Location:	33-29-33
Time:		County:	Haskell
Sampler:		State:	Kansas
Source:		Formation:	Morrow

	Mole %	GPM
Helium	He:	0.000
Oxygen	O2:	0.000
Nitrogen	N2:	12.357
Carbon Dioxide	CO2:	0.215
Methane	C1:	75.442
Ethane	C2:	6.279
Propane	C3:	3.544
Iso Butane	iC4:	0.485
Normal Butane	nC4:	0.921
Iso Pentane	iC5:	0.168
Normal Pentane	nC5:	0.235
Hexanes Plus	C6+:	0.354

TOTAL: 100.000 3.406
Z Fact: 0.9975
SP.GR.: 0.7112
BTU (SAT): 1029.2 @ 14.73 psia
BTU (DRY): 1047.4 @ 14.73 psia
OCTANE RATING: 109.6

COMMENTS: Sample entered under vacuum
Insufficient pressure for Helium analysis