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## KANSAS CORPORATION COMMISSION

Form ACO-1

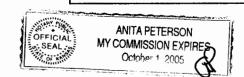
OIL & GAS CONSERVATION DIVISION CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999

Subscribed and sworn to before me this \_\_\_\_\_\_\_

Date Commission Expires:

Operator: License # 5447	API No. 15 - <u>081-00409-0001</u>
Name: OXY USA Inc.	County: Haskell
Address: P.O. Box 2528	<u>- SE - NW</u> Sec <u>8</u> Twp. <u>29</u> S. R <u>33W</u>
City/State/Zip: Liberal, KS 67905	feet from S ( )circle one) Line of Section
Purchaser: CIG	feet from E /W(circle one) Line of Section
Operator Contact Person: Vicki Carder	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200 <b>KC</b>	(circle one) NE SE (NV) SW
Contractor: Name: Best Well Service	Lease Name: Huitt A Well #: 1
License: NA MAR 1	ZUU3 Field Name: Hugoton
Wellsite Geologist: NA CONFIDEN	Producing Formation: Hugoton Chase
Designate Type of Completion:	ALElevation: Ground: 2959 Kelly Bushing: 2964
New Well Re-Entry X Workover	Total Depth: <u>2785</u> Plug Back Total Depth: <u>2751</u>
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Cities Service Petroleum Co.	feet depth tow/sx cmt.
Well Name: Huitt #1	
	Drilling Fluid Management Plan
Original Comp. Date: 07/27/46 Original Total Depth: 2785	(Data must be collected from the Reserve Pit)
Deepening X Re-perf Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
11/16/0211/26/02	Quarter Sec Twp,S. R East 🗌 West
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
Kansas 6702, within 120 days of the spud date, recompletion, workover of information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline to	12 months if requested in writing and submitted with the form (see rule 82-3-
All requirements of the statutes, rules and regulations promulgated to regu	ulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Villa Candu	KCC Office Use Only
Title: Capital Project Date March 11, 2003	Letter of Confidentiality Attached
	-   If Denied Vee   Date:



MO

Wireline Log Received

**UIC Distribution** 

Geologist Report Received



Side Two

Drill Stem Tests Ta		Yes No		Log	Formation (Top	o), Depth and	Datum	Sample	
Samples Sent to G Cores Taken Electric Log Run (Submit Copy) List All E. Logs Rui	eological Survey	Yes MNo Yes No Yes No No Analysis		Name			Тор	Datum	
			SING RECORD		Used				
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives	
Conductor					С				
Surface					С				
Production					С				
		ADDITIO	NAL CEMENTIN	G / SQUEEZI	RECORD	L,,,			
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives					
Plug Back TD Plug off Zone	_								
Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4	2622-2632			Acidize - 36 bbls 15% FE					
				Frac - 15,000 gals 80Q N2 w/1 ppg 12/20 Sand,					
					20,000 gals 80Q N2 w/2 ppg Sand				
UBING RECORD		Set At Pa 2709	cker At	Liner Run	Yes	⊠ No			
Date of First, Resume 12/0	d Production, SWD or 3/02	Enhr. Producing	g Method	wing 🛛 Pu	mping 🔲 G	as Lift 🔲 O	ther <i>(Explain)</i>		
stimated Production Per 24 Hours	Oil BBLS	: (	Gas Mcf	Wat	er Bbls	Gas-C	il Ratio	Gravity	