

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: NONE- D&AOperator Contact Person: SHAWN YOUNGPhone (316) 624-6253Contractor: Name: NORSEMAN DRILLINGLicense: 3779

Wellsite Geologist: _____

Designate Type of Completion

 New Well Re-Entry Workover

Oil SWD SIW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-7-2000 10-16-2000 10-17-2000
 Spud Date Date Reached TD Completion Date

API NO. 15- 081-21351 0000County HASKELL

50' E OF C

W/2 - NE - SW Sec. 12 Twp. 29S Rge. 34 E1980 Feet from X S (circle one) Line of Section1700 Feet from X W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name CHARLES "A" Well # 3Field Name KOENIGProducing Formation NONEElevation: Ground 2058.3 2053 Per Log KBTotal Depth 5550 PBTD 0Amount of Surface Pipe Set and Cemented at 1801 FeetMultiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DY-A 5/9/01 LB
(Data must be collected from the Reserve Pit)Chloride content 1600 ppm Fluid volume 700 bblsDewatering method used DRY, BACKFILL & RESTORE LOCATIONLocation of fluid disposal if not above: RELEASER

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. 18 Rng. W E/W

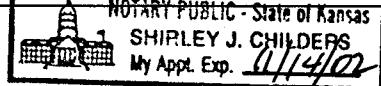
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc HarveyTitle Engineering Technician IIIDate 11-1-2000Subscribed and sworn to before me this 1st day of November 20 00.Notary Public Shirley J. Childers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY	
<input checked="" type="checkbox"/> F	Letter of Confidentiality Attached
<input checked="" type="checkbox"/> C	Wireline Log Received
<input type="checkbox"/> C	Geologist Report Received
Distribution	
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/> Other (Specify) <u>TOG</u>	

Operator Name ANADARKO PETROLEUM CORPORATIONLease Name CHARLES "A"Well # 3Sec. 12 Twp. 29 Rge. 34 EastCounty HASKELL West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

 Yes No Log Formation (Top), Depth and Datums SampleSamples Sent to Geological Survey Yes No

Name	Top	Datum
B/STONE CORRAL	1795	
KRIDER	2549	
COUNCIL GROVE	2846	
B/HEEBNER	4011	
TORONTO	4027	
MARMATON	4703	
PAWNEE	4824	
MORROW	5223	
STE. GENEVIEVE	5357	

Cores Taken Yes NoElectric Log Run
(Submit Copy.) Yes No

List All E.Logs Run: DIL, CNL-LDT, ML, SONIC.

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24.0	1801	CLASS C/ CLASS C.	445/100	3%D79, 1/4#/SK D130/ 2%S1, 1/4#/SK D130.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

NONE-D&A