

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04824Name: PIONEER NATURAL RESOURCES USA, INC.Address ATTN: ANGIE HERNANDEZ - ROOM 13575205 N. O'CONNOR BLVD.City/State/Zip IRVING, TX 75039Purchaser: PNROperator Contact Person: ANGIE HERNANDEZPhone (972) 444-9001Contractor: Name: VAL DRILLINGLicense: 5822

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well _____ Re-Entry _____ Workover _____☐ Oil _____ SWD _____ SIOW _____ Temp. Abd.☒ Gas _____ ENHR _____ SIGW _____☐ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.) _____

f Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____☐ Plug Back _____ PBTD _____☐ Commingled _____ Docket No. _____☐ Dual Completion _____ Docket No. _____☐ Other (SWD or Inj?) _____ Docket No. _____5/16/00 5/19/00 6/7/00

Spud Date Date Reached TD Completion Date

API NO. 15- 081-21275-0000County HASKELL-SE/4 -NW/4 -NW/4 Sec. 13 Twp. 29S Rge. 34W X W ^E1250 FNL Feet from N (circle one) Line of Section1250 FWL Feet from W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name WRIGHT Well # 2-13PANOMAProducing Formation COUNCIL GROVEElevation: Ground 2956' KB 2961'Total Depth 2975' PBTD 2952'Amount of Surface Pipe Set and Cemented at 629.78' FeetMultiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2978'feet depth to surface w/ 525 sx cmt.Drilling Fluid Management Plan ALT 2 874 11/30/01
(Data must be collected from the Reserve Pit)Chloride content 1000 ppm Fluid volume 3000 bblsDewatering method used EVAPORATION / BACK-FILL

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rge. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Angie HernandezTitle ENGINEERING TECH III Date 9/6/00Subscribed and sworn to before me this 31 day of JANUARY20 01Notary Public: Robert P. PughDate Commission Expires 4/2/2001

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C _____ Drillers Timelog Received

Distribution

KCC _____ SWD/Rep _____ N/A

KGS _____ Plug _____ Other ☒
IDG (Specify)

SIDE TWO

Operator Name PIONEER NATURAL RESOURCES USA, INC. Lease Name WRIGHT Well # 2-13Sec. 13 Twp. 29S Rge. 34 ☐ EastCounty HASKELL☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

COMPENSATED NEUTRON LOG
SONIC CEMENT BOND LOG☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

CHASE

2530'

MD

KRIDER

2591'

MD

FT. RILEY

2742'

MD

COUNCIL GROVE

2858'

MD

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	629.78'	LT PREM+	350	2% CaCl
PRODUCTION	7-7/8"	5-1/2"	15.5#	2975'	15/85 POZ &	525	2%CaCl
					PREM+		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2872' - 2882' (21 HOLES; 10')	Acid 2639 Gal 15% HCl Fe	2872' -
2	2886' - 2896' (21 HOLES; 10')	Flush 1940 Gal WF120;Frac 13914	2912'
2	2896' - 2912' (32 HOLES; 16')	Gal WF120 Gel. 12776# 100 Mesh Sd	
		113355# 16/30 Sand	
TUBING RECORD	Size 2-3/8"	Set At 2940'	Packer At
			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 6/19/00	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 478	Water Bbls. 42
		Gas-Oil Ratio ---	Gravity .703

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perforation ☐ Dually Comp. ☐ Commingled 2872' - 2912'☐ Other (Specify) _____